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This LEASE, made by and between Alesso Family Trust dated 1/12/92, Gloria B. Alesso, sole remaining Trustee; and Lawrence Virgil and Mardean E. Alesso Family Trust dated 8/14/92, Lawrence Virgil and Mardean E. Alesso as Trustees referred to in this LEASE as "Lessor," and Sunrise Farms, John A. Calandri, sole proprietor, referred to in this LEASE as "Lessee," is made upon the following terms and conditions:

1. **Term of LEASE**

   This LEASE shall be for a period of **twenty-four (24)** consecutive months beginning [January 1, 2002] and ending [December 31, 2003], with an option for one additional year.

   This Lease shall encompass approximately Three Hundred Twenty (320) farmable acres the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

   Lessor reserves the right to sell the Leased premises at any time during the term of this Lease, and in the event of such sale, the buyer would purchase said property subject to the existing Lease.

2. **Purpose for which Premises are to be Used**

   The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable state and Federal laws.

3. **Rental**

   Lessee agrees to pay total rent of not less than $48,000 for the term of this lease, payable as follows: $8,000 per year for acreage unplanted, and $16,000.00 per year for acreage on which crops are to be planted. In no event shall total rent for the twenty-four months be less than $48,000.

   $1,000 will be payable upon the execution of this LEASE, and balance of rent for the first 12 months shall be due on the 7th day of January, 2002. Thereafter, the rent shall be due and payable upon the 7th day of January.

   Payments are to be made according to the payment schedule attached hereto as Exhibit "B" and incorporated herein by reference.

4. **Occupancy**

   Lessee shall be entitled to use of the Leased land, and two wells that currently exist on nearby property known as APN 261-193-00-7. However, occupancy is contingent upon the Lessee executing a lease for the land on which said wells are situated.

5. **Utilities**

   Lessee agrees to pay for the utilities used in connection with the aforementioned wells, the use of which shall be exclusively by and for the Lessee. Lessee agrees to keep the names on the meters for the existing wells.

6. **Public Liability Insurance**

   Lessee agrees to purchase and maintain during the term of this lease and any extension thereto at Lessee's sole cost and expense, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of or resulting from any accident or event occurring in or about the leased premises. The limits of liability under said public insurance shall not be less than one million dollars ($1,000,000) for any one accident, and one million dollars ($1,000,000) for property damage. Proof of such insurance is to be delivered to Lessor in the form of a Certificate of Insurance with Lessor as additionally insured, upon execution of this lease, and annually thereafter.

7. **Assignment or Sublease**

   Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor and in no event shall the leased premises be assigned.
LEASE

sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the reasonable satisfaction of Lessor.

8. Condition of Premises

If any or all of the wells used to supply irrigation water to the property are rendered inoperative by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any of the said wells become inoperative, Lessor shall have the option of repairing said well or wells at its own expense quickly as possible or terminating the Lease.

If the Lease is so terminated:
(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if it desires.
(b) Lessee shall be refunded, pro rata, any advanced rent based on the monthly use of the leased premises up to the date Lessee actually leaves the leased premises.

8A. Wells – Lessee's Option

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor shall not terminate the Lease as set forth above.

9. Mechanics Liens and Encumbrances

Lessee will not permit any mechanics, laborers', or materialmen's liens to stand against the property for any labor or material furnished to Lessee or claimed to have been furnished to Lessee or to Lessee's agents, contractors or sub-lessee, in connection with work of any character performed on the leased premises, or claimed to have been performed on the leased premises, at the direction or instance of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien providing Lessee gives Lessor reasonable security to insure payment thereof and prevent any sale, foreclosure or forfeiture of the lease premises by reason of such non-payment. Lessee further agrees to provide Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the leased premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the leased premises at any reasonable time for the purpose of inspecting the condition thereof or for the purpose of showing the same to any prospective purchaser or tenant thereof.

11. Default of Lessee

If any payments shall be due and unpaid or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease; or in the event Lessee is adjudicated as bankrupt or insolvent or has a receiver appointed to receive its assets or a Trustee is appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States or if Lessee shall make an assignment for the benefit of creditors or if Lessee shall vacate or abandon the leased premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the leased premises and terminate this lease, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the leased premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents at any time from time to time accruing hereunder together with such other right as may be provided Lessor by law. Lessor may further have the right, at its option without terminating this Lease, to re-let the leased premises for the remainder of the term to such tenants and at such rents as Lessor may agree. Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such re-letting. No re-entry or taking of possession of the leased premises by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.
12. **Surrender of Premises**

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the leased premises in a good state and condition as reasonable use and wear thereof will permit.

13. **Notices**

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Mrs. Gloria Alessi  
P. O. Box 1839  
Lancaster, CA 93539-1839  
and  
Mr. and Mrs. Virgil Alessi  
43111 N. 50th Street West  
Lancaster, CA 93536

and notices and communications to the Lessee shall be addressed as follows:

Sunrise Farms  
John A. Calandrini  
40445 27th Street West  
Palmdale, CA 93551

14. **Miscellaneous**

(a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the leased premises after termination of Lessee’s right to occupancy by order or judgment of any court;

(c) Reasonable attorney’s fees and other expenses incurred by Lessor in enforcing any provision of this lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee shall constitute additional rent under this Lease provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney’s fees and costs of the prevailing party;

(d) No waiver by lessor of any breach by Lessee of any obligations hereunder shall be deemed to be waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;

(e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as being a renewal of the Lease but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this Lease and at the same (pro-rated) rental;

(f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the Lease by Lessee of any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor, shall not diminish or affect the direct and primary liability of Lessee under this Lease;

(h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative and the remainder of this Lease shall be binding upon the parties hereto.
lease

(i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor’s intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of lessee’s election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee’s election to lease the leased premises, Lessee’s right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

(j) This lease can be executed in counterparts, each of which shall be deemed an original.

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

LESSOR:
Alesso Family Trust, dated Nov. 12, 1992
By
Gloria Alesso, Sole Remaining Trustee

Lawrence Virgil and Mardean E. Alesso Family Trust, dated August 14, 1992
By
Lawrence Virgil Alesso, Trustee
Date 11/19/01

And

By
Mardean E. Alesso, Trustee
Date 2/22/01

LESSEE:

Sunrise Farms, a sole proprietorship,

By
John A. Calandri, Owner
Date 11/19/01
LEASE

EXHIBIT "A"

THE EAST ONE-HALF OF THE NORTH ONE-HALF OF SECTION 35, TOWNSHIP 9 NORTH, RANGE 15 WEST, COUNTY OF KERN, SBBM,

AND

THE WEST ONE-HALF OF THE NORTH ONE-HALF OF SECTION 35, TOWNSHIP 9 NORTH, RANGE 15 WEST, COUNTY OF KERN, SBBM.
LEASE

EXHIBIT "B"

$500.00 UPON EXECUTION OF THIS LEASE TO:

(A) ALESSO FAMILY TRUST, DATED 11/12/92
    P.O. BOX 1839
    LANCASTER, CA 93539-1839

AND

$500.00 UPON EXECUTION OF THIS LEASE TO:

(B) LAWRENCE VIRGIL AND MARDEAN E. ALESSO FAMILY TRUST, DATED 8/12/92
    43111 N. 50TH STREET WEST
    LANCASTER, CA 93536

THEREAFTER:

ON JANUARY 07, 2002 PAYMENT OF $8,000.00 FOR ACREAGE TO BE PLANTED
AND $3,500.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN
$11,500.00 PAYABLE TO (A) ABOVE

AND

ON JANUARY 07, 2002 PAYMENT OF $8,000.00 FOR ACREAGE TO BE PLANTED
AND $3,500.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN
$11,500.00 PAYABLE TO (B) ABOVE.

THEN:

ON JANUARY 07, 2003 PAYMENT OF $8,000.00 FOR ACREAGE TO BE PLANTED
AND $4,000.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN
$12,000.00 PAYABLE TO (A) ABOVE

AND

ON JANUARY 07, 2003 PAYMENT OF $8,000.00 FOR ACREAGE TO BE PLANTED
AND $4,000.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN
$12,000.00 PAYABLE TO (B) ABOVE.
LEASE

This LEASE, made by and between Hazel Alesso Heirs Trust Partnership referred to in this LEASE as “Lessor”, and Sunrise Farms, John A. Calandri, sole proprietor, referred to in this LEASE as “Lessee”, is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive months beginning January 1, 2002 and ending December 31, 2003; with an option for one additional year.

This Lease shall encompass approximately Eighty (80) farmable acres the legal description of which is attached hereto as Exhibit “A” and incorporated herein by reference. Lessor reserves the right to sell the Leased premises at any time during the term of this Lease, and in the event of such sale, the buyer would purchase said property subject to the existing Lease.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable state and Federal laws.

3. Rental

Lessee agrees to pay total rent of not less than $12,000 for the term of this lease, payable as follows:

- $4,000 per year for acreage unplanted, and
- $8,000.00 per year for acreage on which crops are to be planted. In no event shall total rent for the twenty four months be less than $12,000.

$1,000 will be payable upon the execution of this Lease, and balance of rent for the first 12 months shall be due on the 7th day of January, 2002. Thereafter, the rent shall be due and payable upon the 7th day of January.

Payments are to be made to:
Hazel Alesso Heirs Trust Partnership
C/O Gloria Alesso
P.O. Box 1839
Lancaster, CA 93539-1839

4. Occupancy

Occupancy is contingent upon the Lessee executing a lease for the premises known as the Alesso Ranch, and further described as APN 261-196-08-00-5.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the two wells situated on the premises, as agreed upon in contingent Lease described above.

6. Public Liability Insurance

Lessee agrees to purchase and maintain during the term of this lease and any extension thereto at Lessee’s sole cost and expense, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of or resulting from any accident or event occurring in or about the leased premises. The limits of liability under said public insurance shall not be less than one million dollars ($1,000,000) for any one accident, and one million dollars ($1,000,000) for property damage. Proof of such insurance is to be delivered to Lessor in the form of a Certificate of Insurance with Lessor as additionally insured, upon execution of this lease, and annually thereafter.

7. Assignment or Sublease

Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor and in no event shall the leased premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate
8. **Condition of Premises**

In the event any of the above mentioned wells becomes inoperable, Lessor shall have the option of repairing said well or wells at its own expense quickly as possible or terminating the Lease.

If the Lease is so terminated:

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if it desires.

(b) Lessee shall be refunded, pro rata, any advanced rent based on the monthly use of the leased premises up to the date Lessee actually leaves the leased premises.

8A. **Wells – Lessee’s Option**

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor shall not terminate the Lease as set forth above.

9. **Mechanics Liens and Encumbrances**

Lessee will not permit any mechanics, laborers’, or materialmen’s liens to stand against the property for any labor or material furnished to Lessee or claimed to have been furnished to Lessee or to Lessee’s agents, contractors or sub-lessee, in connection with work of any character performed on the leased premises, or claimed to have been performed on the leased premises, at the direction or instance of Lessee, provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien providing Lessee gives Lessor reasonable security to insure payment thereof and prevent any sale, foreclosure or forfeiture of the lease premises by reason of such non-payment. Lessee further agrees to provide Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the leased premises.

10. **Right of Entry**

Lessor or his agents shall have the right to enter upon the leased premises at any reasonable time for the purpose of inspecting the condition thereof or for the purpose of showing the same to any prospective purchaser or tenant thereof.

11. **Default of Lessee**

If any payments shall be due and unpaid or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent or has a receiver appointed to receive its assets or a Trustee is appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States or if Lessee shall make an assignment for the benefit of creditors or if Lessee shall vacate or abandon the leased premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the leased premises and terminate this lease, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the leased premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents at any time from time to time accruing hereunder together with such other right as may be provided Lessor by law. Lessor may further have the right, at its option without terminating this Lease, to re-let the leased premises for the remainder of the term to such tenants and at such rentals as Lessor may agree. Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such re-letting. No re-entry or taking of possession of the leased premises by Lessor shall be construed as an election on Lessor’s part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.
12. **Surrender of Premises**

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the leased premises in a good state and condition as reasonable use and wear thereof will permit.

13. **Notices**

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor.

Until changed, all notices and communications to the Lessor shall be addressed according to Exhibit “B” attached hereto and incorporated herein by reference.

and notices and communications to the Lessee shall be addressed as follows:

Sunrise Farms  
John A. Calandri  
40445 27th Street West  
Palmdale, CA 93551

14. **Miscellaneous**

(a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the leased premises after termination of Lessee’s right to occupancy by order or judgment of any court;

(c) Reasonable attorney’s fees and other expenses incurred by Lessor in enforcing any provision of this lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee shall constitute additional rent under this Lease provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney’s fees and costs of the prevailing party;

(d) No waiver by lessor of any breach by Lessee of any obligations hereunder shall be deemed to be waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;

(e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as being a renewal of the Lease but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this Lease and at the same (pro-rated) rental;

(f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the Lease by Lessee of any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor, shall not diminish or affect the direct and primary liability of Lessee under this Lease;

(h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative and the remainder of this Lease shall be binding upon the parties hereto.
LEASE

(i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor's intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of Lessee's election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease the leased premises, Lessee's right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

(ii) This Lease can be executed in multiple counterparts, each of which shall be deemed an original.

IN WITNESS HEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

LESSOR:

Hazel Alecco Heirs Trust Partnership

By _______________________________ Date _______________________________
Ernest Alecco, Partner

By _______________________________ Date _______________________________
Virgil Alecco, Partner

By _______________________________ Date 11/10/01
Gloria Alecco, Partner

By _______________________________ Date _______________________________
Margaret A. Steinberg, Partner

By _______________________________ Date _______________________________
Gayle A. Marcinko, Partner

LESSEE:

Sunrise Farms, a sole proprietorship,

By _______________________________ Date 11-28-01
John A. Calandri, Owner

11/15/01 4 of 6
LEASE

EXHIBIT "A"

THE EAST ONE-HALF OF THE SOUTHEAST ONE-QUARTER OF SECTION 27, TOWNSHIP 9 NORTH, RANGE 15 WEST, COUNTY OF KERN, SBBM.

AKA: APN 261-193-23-00-7
And
APN 261-193-24-00-0
LEASE

EXHIBIT “B”

UNTIL CHANGED, ALL NOTICES AND COMMUNICATIONS TO LESSOR SHALL BE ADDRESSED AS FOLLOWS:

THE HAZEL ALESSO HEIRS TRUST PARTNERSHIP
P.O. BOX 1839
LANCASTER, CA  93539-1839

AND

VIRGIL ALESSO
43111 N. 50TH STREET WEST
LANCASTER, CA  93536
December 18, 2004

Hazel Alesso Heirs Trust Partnership

c/o Gloria Alesso

PO Box 1839

Lancaster, Ca. 93539-1839

RE: Alesso Lease for 80 acres

Dear Gloria:

As agreed upon in our lease dated January 1, 2002 we are exercising our 1-year option. You will find enclosed our check for $4,000.00,

Should you have any questions, please feel free to telephone me at the above.

I remain sincerely,

Donna Fraser

Assistant General Manager

Enclosure
March 8, 2002

Hazel Alesso Heirs Trust Partnership  
c/o Gloria Alesso  
PO Box 1839  
Lancaster, Ca. 93539-1839

RE: Alesso Lease for 80 acres

Dear Gloria:

Thank you for bringing to our attention the overpayment on the trust! Would it be all right with you if the excess was applied to the 2003 season?

If this meets with your approval, please indicate by signature at the bottom of this letter and return one copy to me in the envelope provided and keep a copy for your files.

Thank you again, if I can be of any further help, please do not hesitate to call me!

I remain sincerely,

[Signature]

Donna Fraser  
Bookkeeper  
Enclosure
I agree that Son Rise Farms may apply the $500.00 overpayment to the 2003 season's lease money.

Gloria Alesso

March 13, 2002
March 8, 2002

Hazel Alesso Heirs Trust Partnership
c/o Gloria Alesso
PO Box 1839
Lancaster, Ca. 93539-1839

RE: Alesso Lease for 80 acres

Dear Gloria:

Thank you for bringing to our attention the overpayment on the trust! Would it be all right with you if the excess was applied to the 2003 season?

If this meets with your approval, please indicate by signature at the bottom of this letter and return one copy to me in the envelope provided and keep a copy for your files.

Thank you again, if I can be of any further help, please do not hesitate to call me!

I remain sincerely,

[Signature]

Donna Fraser
Bookkeeper
Enclosure
I agree that Son Rise Farms may apply the $500.00 overpayment to the 2003 season's lease money.

__________________________ date__________________________

Gloria Alesso

/
LEASE

(i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor’s intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of Lessee’s election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee’s election to lease the leased premises, Lessee’s right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

(ii) This Lease can be executed in multiple counterparts, each of which shall be deemed an original.

IN WITNESS HEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

LESSOR:

Hazel Alesso Heirs Trust Partnership

By ____________________________ Date ____________________________

Ernest Alesso, Partner

By ____________________________ Date 11/9/01

Virgil Alesso, Partner

By ____________________________ Date 10/16/01

Gloria Alesso, Partner

By ____________________________ Date ____________________________

Margaret A. Steinberg, Partner

By ____________________________ Date 11/23/01

Gayle A. Marcinko, Partner

LESSEE:

Sunrise Farms, a sole proprietorship,

By ____________________________ Date ____________________________

John A. Calandri, Owner
LEASE

(i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor’s intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of Lessee’s election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee’s election to lease the leased premises, Lessee’s right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

(ii) This Lease can be executed in multiple counterparts, each of which shall be deemed an original.

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

LESSOR:

Hazel Alesso Heirs Trust Partnership

By [Signature]
Ernest Alesso, Partner

Date 1/10/61

By [Signature]
Virgil Alesso, Partner

Date 1/19/51

By [Signature]
Gloria Alesso, Partner

Date 11/24/51

By [Signature]
Margaret A. Steinberg, Partner

Date

By [Signature]
Gayle A. Marcinko, Partner

Date 1/11/80

LESSEE:

Sunrise Farms, a sole proprietorship,

By [Signature]
John A. Calandri, Owner

Date
RESTRICTED MATERIALS PERMIT

SON RISE FARMS
752 W. AVE. L
LANCASTER. CA 93535

JOHN, KEN CALANDRI, STACEY
752 W. AVE. L
LANCASTER. CA 93535

Permittee Type: Private Applicator
Permit Type: Seasonal
Possession: Possession & Use

Non-Ag Use:
Conditions PA-19-012, EX. 2003, J.C.
PA-19-0056, EXP. 2005 KEN

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment.

[Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: Ken Stacey
Title: Foreman
Issuing Officer: [Signature]

Signed: Ken Stacey
Issue Date: 1-3-03

NOI Method of Submission:
Phone: X Fax: X Box: X
In Person: X Modem: Web:
NOI required 24 hours prior to application.

Alessio
Employees handle pesticides.

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<tr>
<th>NAME</th>
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<td>KARLE</td>
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## PERMIT PESTICIDES

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<tr>
<th>Number</th>
<th>Pesticide</th>
<th>Pests</th>
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Page 4
REPORT ON MONTHLY SUMMARY
VERTEBRATE CONTROL ALL SITES

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4840 (ALUMINUM PHOSPHIDE),

*** LAST PAGE ***
KERN COUNTY - GENERAL PERMIT CONDITIONS

THE FOLLOWING CONDITIONS APPLY TO ALL KERN COUNTY
RESTRICTED MATERIALS PERMITS EXCEPT THOSE SPECIFICALLY
CONDITIONED OTHERWISE. (revised 12/00)

I. AERIAL APPLICATIONS

No aerial applications of Restricted Materials are to be made within 1/4 mile of a
residential area, occupied labor camp, a school in session, or other areas
designated by the Agricultural Commissioner. Exceptions may be made by the
Agricultural Commissioner.

II. DUST APPLICATIONS - Air/Ground

Do not allow substantial drift to cross major highways, into residential areas,
waterways, or schools in session. Dust applications by air shall not be made within
1/2 mile of crops where there is a residue problem and not within 1/4 mile by
ground rig. All dust formulations require a permit except exempt materials such as
Sulfur.

III. ALMOND - BEE PROTECTION POLICY

Because of the necessity for bees to pollinate almonds and the need to treat crops
nearby, the following procedures will be in effect: No Group I materials (highly
toxic to bees), as specified in U.C. Leaflet #2883 or on the pesticide label, will be
sprayed within one mile of almond orchards that are being pollinated by bees.

EXCEPT:

1. Ambush®, Imidan®, Lorsban®, Lock-On®, Methomyl, Pounce®,
Baythroid®, Warrior®, and Success® when sprayed prior to 7:30 a.m. or
after 4:30 p.m. Afternoon sprays may begin at 3:30 p.m. if the temperature at
that time does not exceed 55°.

2. If fields to which insecticide is to be applied are free from crop or weed bloom
and verified by a recognized expert, (Pest Control Advisor) authorization to
spray may be given by the Agricultural Commissioner. A statement of this
condition must be on the P.C.A.'s written recommendation.

3. If bloom is completed in the almonds and bees are no longer necessary for
pollination, clearance to notify beekeepers and authority to spray may be
granted by the Commissioner's Office.

Ag. Comm. 580 2610 194 (Rev. 12/00)
KERN COUNTY PHENOXY HERBICIDE PERMIT CONDITIONS

I. GENERAL CONDITIONS

1. Ester compounds shall not be used.
2. All air applications shall be made with a drift control additive, which is registered for such use by the State Department of Pesticide Regulation.
3. No air applications shall be made within 1/4 mile of a susceptible crop (1/8 mile by ground) belonging to any person other than the owner of the property to be treated. Label restrictions concerning sensitive crops also apply.

II. RESTRICTIONS FOR APPLICATIONS WITHIN THE AREA DESCRIBED IN SECTION 6464(C)(6)A&B

A. February 21st** through March 31st.
   1. No air applications.
   2. No ground applications shall be made on any area situated within two miles of any cultivated commercial vineyard planting belonging to any person other than the owner of the property being treated unless there is a continuous air flow (two to seven miles per hour) away from such vineyards, but in no case shall any application be made within one-half mile of such vineyards.

B. April 1st through October 15th.
   No air or ground applications.

C. October 16th through February 20th**
   The general conditions will apply, plus any special conditions deemed necessary to prevent injury to nearby crops or plants.

NOTE: 2-4D used on citrus as a growth regulator is permissible all year. Hand dodging or painting tree stumps to prevent regrowth is permissible all year.

III. RESTRICTED FOR APPLICATIONS OUTSIDE THE AREA DESCRIBED IN SEC.
6464(C)(6)A&B*

A. Air or ground applications are permissible, subject to any restrictions that may be imposed and subject to the general conditions.

* generally the western 1/2 of the county and an area surrounding Rosamond
** or grape vineyard break of dormancy - whichever occurs first

Applicants Initials

revised 12/01

Ag. Comm. 590 2610 149 (R, 12/01)
ALL APPLICATION METHODS

1. All Metam Sodium/Metam Potassium applications shall comply with the provisions on the pesticide label including the current Metam Sodium Technical Information Bulletin.

2. When the requirements of the product label, including the Metam Sodium Technical Information Bulletin and these permit conditions differ, the most restrictive shall apply.

3. Do not apply Metam Sodium/Metam Potassium when soil temperatures exceed 90° F at a depth of three inches. (As stated in the Metam Sodium Technical Information Bulletin)

4. Metam Sodium Task Force (or AMVAC) training is required on an annual basis.
   a. The Permit applicant, (grower), shall be Metam certified.
   b. At least one member of the application crew shall be Metam certified and shall remain on site throughout the application process including sealing.

5. In addition to the monitoring required by the label and the Technical Information Bulletin, any party conducting application activities, post application monitoring or the post application water seal(s) shall complete the corresponding portion of the Kern County Metam Sodium/Metam Potassium Fumigation Summary.

6. Post-application field monitoring shall be conducted every 2 hours for a minimum of 12 hours after the application has ceased. This monitoring shall be conducted by a person not involved in the application process so that a "fresh nose" is making this critical determination.

7. Climatic conditions, including the absence of an “inversion” shall be suitable for commencement and continuation of each application.

8. During the application or during the post application monitoring, if a situation occurs where increasingly strong odors are present, apply a seal to confine the odors to the soil. Do not restart the application until conditions no longer favor odor formation.

9. Mitigation of off site movement:
   a. Whenever irrigation equipment is required, the equipment shall be in place prior to the commencement of the application.
   b. Whenever irrigation equipment is required and mitigation of off-site movement is necessary, a minimum of ½ inch of water shall be applied starting immediately and completed within 4 hours.
   c. Water delivery system capacity shall meet or exceed the specifications of the TIB, product label, and permit conditions.
DEFINITIONS

- **Sensitive Area**: residential areas, schools, labor camps, hospitals, convalescent homes, apartment complexes, motels, churches or businesses and any other sensitive areas designated by the Commissioner.

- **Occupied structure**: does not include buildings where people may work for limited periods of time, such as barns, equipment sheds, pump houses and workshops. Homes occupied by the property owner (landlord) and the permittee (grower and/or authorized representative) are exempt from these requirements.

- **Residential Area**: is defined as 10 or more occupied structures within 1/2 mile of the application site.

- **Application block**: a field or portion of a field treated in a 24-hour period that is typically identified by visible indicators, maps, or other means.

- **Applicator**: the person or firm that physically makes the application. Includes growers and pest control businesses.

- **Irrigating**: applying additional water to the application block. (Water sealing or water-capping)

- **Monitoring**: shall consist of a thorough inspection of the entire treatment area.
RESTRICTED MATERIALS PERMIT

SON RISE FARMS
752 W. AVE. L
LANCASTER, CA 93535

KEN STACEY
752 W. AVE. L
LANCASTER, CA 93535

Permittee Type: Private Applicator
Permit Type: Seasonal
Possession: Possession & Use

Non-Ag Use:

Conditions: KEN STACEY
PA-19-0056, EXP. 2005

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENP-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: Ken Stacey
Title: Foreman
Issuing Officer: [Signature]

Signed: [Signature]
Issue Date: 1-5-04

NOI Method of Submission:
Phone: X Fax: X Box:
In Person: X Modern: Web:

NOI required 24 hours prior to application.

Alesso
Employees handle pesticides.

**NAME**
UAP
JAMES BERRY

**PHONE**

**TYPE**
PEST CONTROL DEALER
PEST CONTROL ADVISOR

---

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<td>INSECTS</td>
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<td>Ground</td>
<td>Grower and/or PCO</td>
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<td>4840</td>
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<td>RODENTS</td>
<td>Liquid</td>
<td>Ground</td>
<td>Grower and/or PCO</td>
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<td>Ground</td>
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<tr>
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<td>ZINC PHOSPHIDE</td>
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<tr>
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<tr>
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<td>Grower and/or PCO</td>
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<tr>
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<td>WEEDS</td>
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### PERMIT COMMODITIES

**Crop**
CARROT (29111-0)

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<th>Location/Site Narrative/Site Conditions</th>
<th>District</th>
<th>Section</th>
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<tr>
<td>1</td>
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<td>27</td>
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<td>13W</td>
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<tr>
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<td>Alessio E</td>
<td>35</td>
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<td>15W</td>
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<td>21</td>
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<td>13W</td>
<td>S</td>
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1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),
Goode E.

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

Bischof, Philip

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

Apple

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

Harter, S.

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT), 730

Udermark, Martin Graham

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

VERTEBRATE CTRL (80-0)

****** REPORT ON MONTHLY SUMMARY VERTEBRATE CONTROL ALL SITES

4840 (ALUMINUM PHOSPHIDE),

*** LAST PAGE ***
EDISON
Customer and Service Address
ALESJO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

Date Bill Prepared
Nov 20, 2001
Next Meter Read on or about
Dec 20, 2001

Rate Schedule
DRY-PA-7B

Update
Amount of Previous Statement 10/20/01 $198.96
Payment received 11/05/01 - Thank you $(198.96)
Account Balance ........................................... $ 0

Summary
Service / Billing Period - 10/19/01 to 11/19/01 (31 days) - Winter Season
Facilities Rel Demand 86 kW x $1.95000 $167.70
Demand Charge Total $167.70
Customer Charge 27.60
Current Billing Detail Subtotal ........................................... $195.30
State Tax 0 kWh x $0.00020 0.00

Current amount must be paid by 12/10/01 $195

$6.30 is your daily average cost this period
Service Voltage : 480 Volts
Billing Horsepower : 200.0 HP
Of your total charges, Franchise Fees represent : $1.58
Average Energy Charge during this period is : 0.00 cents/kWh

Detail
Energy Charges (E):
DWR Energy (D) 0 kWh x $0.09506 $0.00
Transmission Charges 2.58
Distribution Charges 192.72
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 0.00
Current Amount Due $195.30

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

- Please detach stub below and return with your payment -
Your Customer Account Number
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Date Bill Prepared
Nov 20, 2001
Next Meter Read on or about
Dec 20, 2001

Usage

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<th>Difference</th>
<th>Multiplier</th>
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<td>40</td>
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<td>Mid Peak</td>
<td>08284</td>
<td>08284</td>
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<td></td>
<td></td>
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<tr>
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<td>40</td>
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<td>02845</td>
<td></td>
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</table>

Demand Meter Information
50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

Usage Comparison

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>No</td>
<td>Comparable Usage</td>
</tr>
<tr>
<td>.00</td>
<td>.00</td>
</tr>
<tr>
<td>31</td>
<td>0%</td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Message

MAKE A DIFFERENCE IN YOUR COMMUNITY THIS WINTER... by contributing to SCE's Energy Assistance Fund (EAF), an emergency program that helps people in need pay their winter electric bill. To contribute, and for more information, see the enclosed EAF envelope.

See this month's Customer Connection bill insert. It contains information about: SCE's recovery plan, the Energy Assistance Fund, holiday lighting and safety, flag protocol, payment assistance, and more.

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

Date Bill Prepared
Dec 21, 2001
Next Meter Read on or about
Jan 22, 2002

Your Customer Account Num:
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8823-82
Group A012
TOU-PA-7B

Update
Amount of Previous Statement 11/20/01 $195.30
Payment received 12/10/01 - Thank you (195.30)
Account Balance: $ 0

Summary
Service / Billing Period - 11/19/01 to 12/20/01 (31 days) - Winter Season
Facilities Rel Demand 86 kW x $1.95/kWh $167.70
Demand Charge Total $167.70
Customer Charge 27.60
Current Billing Detail Subtotal $195.30
State Tax 0 kWh x $0.00/kWh 0.00

Current amount must be paid by 01/08/02 $195

$ 6.30 is your daily average cost this period
Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP
Of your total charges, Franchise Fees represent: $1.58
Average Energy Charge during this period is: 0.00 cents/kWh

Detail
Energy Charges (E):
DWR Energy (D) 0 kWh x $0.09306 $ 0.00
Procured Energy 0.00
Transmission Charges 2.58
Distribution Charges 192.72
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 0.00

Current Amount Due $ 195.30

(E) The Energy Charges reflect the amount included in your bill for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

- Please detach stub below and return with your payment -

(14-574)
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on the bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
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Service Account: 3-013-8823-82
Group: A012
Rate Schedule: TOU-PA-78

Detail

Energy Charges (E):
- DWR Energy (D)
  - 0 kWh x $0.09306 = $0.00
  - 0 kWh x $0.09097 = $0.00
- Procured Energy
  - 2,580 kWh
- Transmission Charges
- Distribution Charges
- Nuclear Decommissioning Charges
- Public Purpose Program Charges
- Other Charges
- Other Current Charges

Total Energy Charges: $192.72

Current Amount Due: $197.06

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

---

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>12/20/01 to 01/21/02</td>
<td>0 to 40</td>
<td>0 k'</td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>12/20/01 to 01/21/02</td>
<td>0 to 40</td>
<td>0 k'</td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>12/20/01 to 01/21/02</td>
<td>0 to 40</td>
<td>0 k'</td>
<td></td>
</tr>
</tbody>
</table>

Demand Date: 01/01/01
- Time From: 00:00
- Time To: 00:00
- Season: Winter
- Peak: Mid Peak
- Demand: 0 k'

50% of the Previous High Billing Demand: 86.0 kW
Maximum Demand: 0.0 kW

Usage Comparison:
- This Year: 0 k'
- Last Year: No

Kilowatt-hour (kWh) used: 0.00
Number of days: 32
Average usage per day: 0.00
Percent change: 0%

---

Message

Reminder - A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on the bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
Detail

Energy Charges (E):
- DWR Energy (D) 0 kWh x $0.09598 $ 0.00
- DWR Energy (D) 0 kWh x $0.09097 $ 0.00
- Procured Energy $ 0.00
- Transmission Charges $ 2.58
- Distribution Charges $ 192.72
- Nuclear Decommissioning Charges $ 0.00
- Public Purpose Program Charges $ 0.00
- Other Charges $ 0.00
- Other Current Charges $ 1.76

Current Amount Due $ 197.06

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

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<td>03945</td>
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<td></td>
<td>12/20/01 08284</td>
<td>03945</td>
<td>03945</td>
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<tr>
<td>Mid Peak</td>
<td>12/20/01 02865</td>
<td>02865</td>
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<tr>
<td>Off Peak</td>
<td>12/20/01 03945</td>
<td>03945</td>
<td>03945</td>
<td>0</td>
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</table>

Demand Date | Demand From | Demand To | Season | Peak | Demand
-------------|-------------|-----------|--------|------|--------
01/01/01     | 00:00       | 00:00     | Winter | Mid Peak | 0 kJ
01/01/01     | 00:00       | 00:00     | Winter | Off Peak | 0 kJ

50% of the Previous High Billing Demand: 86.0 kW
Maximum Demand: 0.0 kW

Kilowatt-hour (kWh) used Usage Comparison This Year Last Year
Number of days 32 Comparable
Average usage per day 0.00
Percent change 0% Usage

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

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<td>0 kwh</td>
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<td>02/21/02 02845</td>
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<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>01/21/02 03945</td>
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<td>40</td>
<td>0 kwh</td>
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<td>02/21/02 03945</td>
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**Demand Meter Information**

50% of the Previous High Billing Demand: 86.0 kW
Maximum Demand: 0.0 kW

**Usage Comparison**

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<th>Kilowatt-hour (kWh) used</th>
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<tr>
<td>Number of days</td>
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<tr>
<td>Average usage per day</td>
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<td></td>
</tr>
<tr>
<td>Percent change</td>
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<td>0%</td>
</tr>
</tbody>
</table>

**Message**

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<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
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<td>P729K-001159</td>
<td>08284 to 08284</td>
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<tr>
<td>Mid Peak</td>
<td>01/21/02 to 02/21/02</td>
<td>0</td>
<td>40</td>
<td>0 kV</td>
</tr>
<tr>
<td>02845 to 02845</td>
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</tr>
<tr>
<td>Off Peak</td>
<td>01/21/02 to 02/21/02</td>
<td>0</td>
<td>40</td>
<td>0 kV</td>
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<td>05945 to 05945</td>
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#### Demand Meter Information

- 50% of the Previous High Billing Demand: 86.0 kW
- Maximum Demand: 0.0 kW

### Usage Comparison

<table>
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<th>Last Year</th>
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<tbody>
<tr>
<td>Kilowatt-hour (kWh) used</td>
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<td>No</td>
</tr>
<tr>
<td>Number of days</td>
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<td>Average usage per day</td>
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<td>Usage</td>
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<tr>
<td>Percent change</td>
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### Message

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Detail

Energy Charges (E):
- DWR Energy (D) $0.00
- Procured Energy $0.00
- Transmission Charges $2.58
- Distribution Charges $192.72
- Nuclear Decommissioning Charges $0.00
- Public Purpose Program Charges $0.00
- Other Charges $0.00

Current Amount Due $195.30

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

<table>
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<tr>
<th>Meter Number</th>
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<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<td>0 kWh</td>
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<td>08284 to 08284</td>
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</tr>
<tr>
<td>Mid Peak</td>
<td>02/21/02 to 03/22/02</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
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<td>02845 to 03945</td>
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<tr>
<td>Off Peak</td>
<td>02/21/02 to 03/22/02</td>
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<td>0 kWh</td>
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<table>
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<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

Demand Meter Information

50% of the Previous High Billing Demand: 86.0 kW
Maximum Demand: 0.0 kW

Usage Comparison

This Year       Last Year
Kilowatt-hour (kWh) used       00        No
Number of days                  29        Comparable
Average usage per day            .00        Usage
Percent change                   0%        Usage

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
**Detail**

Energy Charges (E):
- DWR Energy (D) 0 kWh x $0.09097 $ 0.00
- DWR Energy (D) 0 kWh x $0.09744 $ 0.00
- Procured Energy 0.00
- Transmission Charges 0.00
- Distribution Charges 2.58
- Nuclear Decommissioning Charges 0.00
- Public Purpose Program Charges 0.00
- Other Charges 0.00

Current Amount Due $ 195.30

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

**Usage**

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>02/21/02 03/22/02</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
</tr>
<tr>
<td>P729K-001159</td>
<td>02/21/02 03/22/02</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>02/21/02 03/22/02</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
</tr>
<tr>
<td>Off Peak</td>
<td>02/21/02 03/22/02</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

**Demand Date**

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Mid Peak 0 kW</td>
<td></td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak 0 kW</td>
<td></td>
</tr>
</tbody>
</table>

**Demand Meter Information**

50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

**Usage Comparison**

This Year

Last Year

- Kilowatt-hour (kWh) used 0.00
- Number of days 29
- Average usage per day 0.00
- Percent change 0%

**Message**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
### Energy Charges

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount (kWh)</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Energy (D)</td>
<td>0</td>
<td>0.00</td>
</tr>
<tr>
<td>Procured Energy</td>
<td></td>
<td>0.00</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>215.76</td>
<td></td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>192.72</td>
<td></td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>0.00</td>
<td></td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>(19.03)</td>
<td></td>
</tr>
<tr>
<td>Electric Deferred Refund</td>
<td>0.00</td>
<td></td>
</tr>
<tr>
<td>Other Charges</td>
<td>1.76</td>
<td></td>
</tr>
<tr>
<td>Other Current Charges</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Current Amount Due:** $ 178.03

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P729K-001159</td>
<td>03/22/02 0284</td>
<td>04/19/02 0280</td>
<td>0</td>
<td>40</td>
<td>0 kWt</td>
</tr>
<tr>
<td>Mid Peak</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>03/22/02 02845</td>
<td>04/19/02 03945</td>
<td>0</td>
<td>40</td>
<td>0 kWt</td>
</tr>
</tbody>
</table>

#### Demand Date

<table>
<thead>
<tr>
<th>Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

#### Demand Meter Information

50% of the Previous High Billing Demand: 86.0 kW
Maximum Demand: 0.0 kW

#### Usage Comparison

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kilowatt-hour (kWh) used</td>
<td>0.28</td>
</tr>
<tr>
<td>Number of days</td>
<td>30</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>0.00</td>
</tr>
<tr>
<td>Percent change</td>
<td>0%</td>
</tr>
</tbody>
</table>
DWR Energy (D)
Procured Energy
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Electric Deferred Refund
Other Charges
Other Current Charges

Total Energy Charges: $178.03

The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared
June 22, 2002
Next Meter Read on or about
July 22, 2002

Service Account
3-013-8823-82
Group A012
Rotating Outage
Rate Schedule
TOU-PA-7B

Detail
Energy Charges (E):
DWR Energy (D) 7,823 kwh \times 0.09706 $ 759.30
Procured Energy $ 3,141.53
Transmission Charges $ 54.30
Distribution Charges $ 975.97
Nuclear Decommissioning Charges $ 19.66
Public Purpose Program Charges $ 116.67
Other Charges $ 14.63
Current Amount Due $ 5,081.00

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>05/21/02 06/20/02</td>
<td>1143</td>
<td>40</td>
<td>45,720 kwh</td>
</tr>
<tr>
<td>P729K-001159</td>
<td>08284 09427</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>06/02/02 06/20/02</td>
<td>255</td>
<td>40</td>
<td>10,200 kwh</td>
</tr>
<tr>
<td></td>
<td>01494 01749</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/02/02 06/20/02</td>
<td>310</td>
<td>40</td>
<td>12,400 kwh</td>
</tr>
<tr>
<td></td>
<td>02993 03303</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/02/02 06/20/02</td>
<td>364</td>
<td>40</td>
<td>14,560 kwh</td>
</tr>
<tr>
<td></td>
<td>04011 04375</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>05/21/02 06/02/02</td>
<td>148</td>
<td>40</td>
<td>5,920  kwh</td>
</tr>
<tr>
<td></td>
<td>02945 02993</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>05/21/02 06/02/02</td>
<td>66</td>
<td>40</td>
<td>2,640  kwh</td>
</tr>
<tr>
<td></td>
<td>03945 04011</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Maximum Demand: 158.0 kW

Demand Meter Information

Kilowatt-hour (kWh) used
This Year
45,720.00
Last Year
16,360.00
Number of days
30
29
Average usage per day
1,524.00
554.14
Percent change
176%

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
**Detail**

Energy Charges (E):
- DWR Energy (D): $7,823 \times 0.09706 = $759.30
- Procured Energy: 3,141.53
- Transmission Charges: 54.30
- Distribution Charges: 975.91
- Nuclear Decommissioning Charges: 19.66
- Public Purpose Program Charges: 115.67
- Other Charges: 14.63

Current Amount Due: $5,081.00

*(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.*

*(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.*

---

**Usage**

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>05/21/02 - 06/20/02</td>
<td>1143</td>
<td>40</td>
<td>45,720 kWh</td>
</tr>
<tr>
<td>P729K-001159</td>
<td>08246 - 09427</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>06/02/02 - 06/20/02</td>
<td>255</td>
<td>40</td>
<td>10,200 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/02/02 - 06/20/02</td>
<td>310</td>
<td>40</td>
<td>12,400 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/02/02 - 06/20/02</td>
<td>364</td>
<td>40</td>
<td>14,560 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/21/02 - 06/22/02</td>
<td>148</td>
<td>40</td>
<td>5,920 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>05/21/02 - 06/02/02</td>
<td>66</td>
<td>40</td>
<td>2,640 kWh</td>
</tr>
</tbody>
</table>

**Demand Meter Information**

Maximum Demand: 158.0 kW

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>Usage Comparison</th>
<th>This Year</th>
<th>Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>45,720.00</td>
<td>45,720.00</td>
<td>16,360.00</td>
<td></td>
</tr>
<tr>
<td>30</td>
<td>29</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1,524.00</td>
<td>1,524.00</td>
<td>564.14</td>
<td></td>
</tr>
</tbody>
</table>

**Reminder**: A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**IMPORTANT INFORMATION**
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
**Detail**

Energy Charges (E):

- DWR Energy (D) \(21,331 \text{kWh} \times 0.09706\) $2,070.39
- Procured Energy $5,802.81
- Transmission Charges $71.18
- Distribution Charges $1,521.92
- Nuclear Decommissioning Charges $248.45
- Public Purpose Program Charges $62.25
- Other Charges $31.42

Current Amount Due $9,788.40

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

---

**Usage**

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P729K-001159</td>
<td>06/20/02 07/22/02 09427 11802</td>
<td>2455</td>
<td>40</td>
<td>98,200 kWh</td>
</tr>
<tr>
<td>ACTUAL READ</td>
<td>05/20/02 05/22/02 07/22/02</td>
<td>477</td>
<td>40</td>
<td>19,080 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>06/20/02 06/22/02 03993 03965</td>
<td>662</td>
<td>40</td>
<td>26,480 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/20/02 06/22/02 04375 05691</td>
<td>1316</td>
<td>40</td>
<td>52,640 kWh</td>
</tr>
</tbody>
</table>

**Demand Meter Information**

- Maximum Demand: 158.0 kW
- Usage Comparison:
  - This Year: 98,200 kWh
  - Last Year: 97,200 kWh
  - 2 Years Ago: 26,720 kWh
- Kilowatt-hour (kWh) used:
  - 32
- Number of days:
  - 32
- Average usage per day:
  - 3,068.75 kWh
- Percent change from Last Year:
  - 990.2%

- Continued on Next Page -
## Detail

Energy Charges (E):
- DWR Energy (D) 21,331 kWh x 0.09706 $ 2,070.39
- Procured Energy 5,802.81
- Transmission Charges 71.18
- Distribution Charges 1,521.92
- Nuclear Decommissioning Charges 62.23
- Public Purpose Program Charges 248.45
- Other Charges 31.42

Current Amount Due $ 9,788.40

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

## Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P729K-001159</td>
<td>06/20/02 to 07/22/02</td>
<td>2455</td>
<td>40</td>
<td>98,200 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>09/27 to 07/22/02</td>
<td>477</td>
<td>40</td>
<td>19,080 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/20/02 to 07/22/02</td>
<td>662</td>
<td>40</td>
<td>26,480 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/20/02 to 07/22/02</td>
<td>1316</td>
<td>40</td>
<td>52,640 kWh</td>
</tr>
</tbody>
</table>

Maximum Demand: 158.0 kW

### Demand Meter Information

<table>
<thead>
<tr>
<th>Usage Comparison</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years Ago</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kilowatt-hour (kWh) used</td>
<td>98,200.00</td>
<td>97,200.00</td>
<td>28,720.00</td>
</tr>
<tr>
<td>Number of days</td>
<td>32</td>
<td>31</td>
<td></td>
</tr>
<tr>
<td>Average usage per day</td>
<td>3,068.75</td>
<td>3,135.48</td>
<td>990.36</td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td>(2)%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Date Bill Prepared
Aug 21, 2002
Next Meter Read on or about
Sept 19, 2002

Your Customer Account Num
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Energy Charges (E):
DWR Energy (D) 16,105 kWh x $0.09706 $ 1,563.15
Procured Energy 3,925.67
Transmission Charges 94.44
Distribution Charges 1,414.44
Nuclear Decommissioning Charges 30.03
Public Purpose Program Charges 176.70
Other Charges 22.35

Current Amount Due $ 7,226.78

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

<table>
<thead>
<tr>
<th>Usage</th>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P729K-001159</td>
<td></td>
<td>07/22/02 to 08/19/02</td>
<td>1746</td>
<td>40</td>
<td>69,840 k</td>
</tr>
<tr>
<td>On Peak</td>
<td>11982</td>
<td>13628</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>07/22/02</td>
<td>08/19/02</td>
<td>304</td>
<td>40</td>
<td>12,160 k</td>
</tr>
<tr>
<td>Off Peak</td>
<td>03965</td>
<td>04421</td>
<td>456</td>
<td>40</td>
<td>18,240 k</td>
</tr>
<tr>
<td></td>
<td>05491</td>
<td>06677</td>
<td>986</td>
<td>40</td>
<td>39,440 k</td>
</tr>
</tbody>
</table>

Demand Date

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>07/03/02</td>
<td>14:15</td>
<td>14:15</td>
<td>Summer</td>
<td>On Peak</td>
<td>158 k</td>
</tr>
<tr>
<td>07/01/02</td>
<td>08:15</td>
<td>08:15</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>159 k</td>
</tr>
<tr>
<td>06/30/02</td>
<td>06:00</td>
<td>06:00</td>
<td>Summer</td>
<td>Off Peak</td>
<td>159 k</td>
</tr>
</tbody>
</table>

Maximum Demand : 159.0 kW

Usage Comparison

This Year       Last Year       2 Years
Kilowatt-hour (kWh) used 69,640.00 74,620.00 47,800
Number of days 28 31
Average usage per day 2,494.29 2,406.45 1,593
Percent change from Last Year 4%

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Usage</th>
<th>Peak</th>
<th>Mid Peak</th>
<th>Off Peak</th>
<th>Season</th>
<th>Demand Date</th>
<th>Demand Time</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>07/03/02</td>
<td>07/01/02</td>
<td>06/30/02</td>
<td>06:00</td>
<td>08:15</td>
<td>06:00</td>
<td>158 k</td>
<td>07/03/02</td>
<td>14:15</td>
<td>7,226.78</td>
</tr>
</tbody>
</table>

**Usage**

<table>
<thead>
<tr>
<th>Activity</th>
<th>Total</th>
<th>Peak</th>
<th>Mid Peak</th>
<th>Off Peak</th>
<th>Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actual Read</td>
<td>2,345,890</td>
<td>1,456,789</td>
<td>890,123</td>
<td>123,456</td>
<td>123,456</td>
</tr>
<tr>
<td>Demand</td>
<td>1,567,890</td>
<td>980,123</td>
<td>567,890</td>
<td>890,123</td>
<td>890,123</td>
</tr>
<tr>
<td>Usage Per Day</td>
<td>7,226.78</td>
<td>4,567.89</td>
<td>2,345.89</td>
<td>345.89</td>
<td>345.89</td>
</tr>
<tr>
<td>Total Usage</td>
<td>15.92</td>
<td>12.34</td>
<td>7.86</td>
<td>5.23</td>
<td>5.23</td>
</tr>
</tbody>
</table>

**Energy Charges**

- Energy Charges: $3,145,678
- Transmission Charges: $1,234,567
- Distribution Charges: $789,123
- Other Charges: $456,789

**Current Amount Due:** $7,226.78

**Important Information:**

- A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on the bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

- Group rate changes may occur at any time, without notice due to system operating conditions. While we provide as much advance information as possible, SCE cannot predict exactly when an outage group may be affected.
Service Address: 1510 W 30 ST Los Angeles CA 95630

Date Bill Prepared: Sept 20, 2002
Next Meter Read on or about: Oct 21, 2002

Your Customer Account Number: 2-17-675-0867
24-hr. Customer Service 1 (800) 896-1245

Detail
Procured Energy(E)(D) $ 5,387.32
Transmission Charges 73.63
Distribution Charges 1,519.92
Nuclear Decommissioning Charges 30.15
Public Purpose Program Charges 177.40
Other Charges 22.43

Current Amount Due $ 7,210.85

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>ACTUAL READ</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>P729K-001159</td>
<td>08/19/02</td>
<td>09/19/02</td>
<td>1753</td>
<td>40</td>
<td>70,120 kWh</td>
<td></td>
</tr>
<tr>
<td></td>
<td>13628</td>
<td>15341</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>08/19/02</td>
<td>09/19/02</td>
<td>278</td>
<td>40</td>
<td>11,120 kWh</td>
<td></td>
</tr>
<tr>
<td></td>
<td>02530</td>
<td>02808</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>08/19/02</td>
<td>09/19/02</td>
<td>427</td>
<td>40</td>
<td>17,080 kWh</td>
<td></td>
</tr>
<tr>
<td></td>
<td>06921</td>
<td>06868</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>08/19/02</td>
<td>09/19/02</td>
<td>1048</td>
<td>40</td>
<td>41,920 kWh</td>
<td></td>
</tr>
<tr>
<td></td>
<td>06677</td>
<td>07725</td>
<td></td>
<td></td>
<td></td>
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</table>

Demand Date

<table>
<thead>
<tr>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>09/12/02</td>
<td>18:00</td>
<td>18:00</td>
<td>Summer</td>
<td>On Peak</td>
</tr>
<tr>
<td>08/21/02</td>
<td>09:00</td>
<td>09:00</td>
<td>Summer</td>
<td>Mid Peak</td>
</tr>
<tr>
<td>08/24/02</td>
<td>23:00</td>
<td>23:00</td>
<td>Summer</td>
<td>Off Peak</td>
</tr>
</tbody>
</table>

Maximum Demand: 173.0 kW

Demand Meter Information

Usage Comparison
<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years Ago</th>
</tr>
</thead>
<tbody>
<tr>
<td>70,120.00</td>
<td>7,840.00</td>
<td>6,600.00</td>
<td></td>
</tr>
</tbody>
</table>

Number of days
<table>
<thead>
<tr>
<th>Number of days</th>
</tr>
</thead>
<tbody>
<tr>
<td>31</td>
</tr>
</tbody>
</table>

Average usage per day
<table>
<thead>
<tr>
<th>Average usage per day</th>
</tr>
</thead>
<tbody>
<tr>
<td>2,261.94</td>
</tr>
</tbody>
</table>

Percent change from Last Year
<table>
<thead>
<tr>
<th>Percent change from Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>766%</td>
</tr>
</tbody>
</table>
Date Bill Prepared
Sept 20, 2002
Next Meter Read on or about
Oct 21, 2002

Service Address
ARM'S
TOWN OF GASKILL
ROSAMOND CA 93560

Service Account
3-013-8823-82 Group A012 Rate Schedule
TOU-PA-7B.

Procur ed Energy(E)(D)
Transmission Charges $ 5,387.32
Distribution Charges 73.63
Nuclear Decommissioning Charges 1,519.92
Public Purpose Program Charges 30.15
Other Charges 177.40

Current Amount Due
$ 7,210.85

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>08/19/02 09/19/02</td>
<td>1753</td>
<td>40</td>
<td>70,120 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>08/19/02 09/19/02</td>
<td>278</td>
<td>40</td>
<td>11,120 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>08/19/02 09/19/02</td>
<td>427</td>
<td>40</td>
<td>17,080 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>08/19/02 09/19/02</td>
<td>1048</td>
<td>40</td>
<td>41,920 kWh</td>
</tr>
</tbody>
</table>

Demand Date
<table>
<thead>
<tr>
<th>Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>09/12/02</td>
<td>18:00</td>
<td>18:00</td>
<td>Summer</td>
<td>On Peak</td>
<td>173 kW</td>
</tr>
<tr>
<td>08/21/02</td>
<td>09:00</td>
<td>09:00</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>157 kW</td>
</tr>
<tr>
<td>08/24/02</td>
<td>23:00</td>
<td>23:00</td>
<td>Summer</td>
<td>Off Peak</td>
<td>158 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 173.0 kW

Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years Ago</th>
</tr>
</thead>
<tbody>
<tr>
<td>Number of days</td>
<td>31</td>
<td>30</td>
<td>31</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>2,261.94</td>
<td>261.33</td>
<td>212.90</td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td>766%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- Continued on Next Page -
Detail

 Procured Energy(E)(D) $ 2,827.02
 Transmission Charges 69.35
 Distribution Charges 896.74
 Nuclear Decommissioning Charges 14.97
 Public Purpose Program Charges 88.04
 Other Charges 11.14
 Current Amount Due $ 3,909.26

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>P729K-001159</td>
<td>09/19/02</td>
<td>16251</td>
<td>870</td>
</tr>
<tr>
<td>On Peak</td>
<td>09/19/02</td>
<td>02808</td>
<td>02967</td>
<td>179</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>09/19/02</td>
<td>04648</td>
<td>05033</td>
<td>185</td>
</tr>
<tr>
<td>Off Peak</td>
<td>09/19/02</td>
<td>07725</td>
<td>08094</td>
<td>369</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>10/06/02</td>
<td>05623</td>
<td>05740</td>
<td>41</td>
</tr>
<tr>
<td>Off Peak</td>
<td>10/06/02</td>
<td>08094</td>
<td>08190</td>
<td>96</td>
</tr>
</tbody>
</table>

Demand Date

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>10/04/02</td>
<td>16:00</td>
<td>16:00</td>
<td>Summer</td>
<td>On Peak</td>
<td>158 k</td>
</tr>
<tr>
<td>10/04/02</td>
<td>10:30</td>
<td>10:30</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>158 k</td>
</tr>
<tr>
<td>10/05/02</td>
<td>07:30</td>
<td>07:30</td>
<td>Summer</td>
<td>Off Peak</td>
<td>159 k</td>
</tr>
<tr>
<td>10/21/02</td>
<td>08:30</td>
<td>08:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>159 k</td>
</tr>
<tr>
<td>10/21/02</td>
<td>06:30</td>
<td>06:30</td>
<td>Winter</td>
<td>Off Peak</td>
<td>159 k</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand: 159.0 kW

Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>34,800.00</td>
<td>No</td>
<td>No</td>
</tr>
<tr>
<td>Number of days</td>
<td>32</td>
<td>Comparable</td>
<td>Usage</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>1,087.50</td>
<td>0%</td>
<td></td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- Continued on Next Page -
Date Bill Prepared: Oct 22, 2002
Next Meter Read on or about Nov 20, 2002

Detail

Procured Energy(E)(D) $2,827.02
Transmission Charges 69.32
Distribution Charges 898.74
Nuclear Decommissioning Charges 14.97
Public Purpose Program Charges 88.04
Other Charges 11.14

Current Amount Due $3,909.26

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>06/19/02 - 10/21/02</td>
<td>870</td>
<td>40</td>
<td>34,800 k</td>
</tr>
<tr>
<td>P729K-001159</td>
<td>15381</td>
<td>16251</td>
<td></td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>09/19/02 - 10/06/02</td>
<td>179</td>
<td>40</td>
<td>7,160 k</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>09/19/02 - 10/06/02</td>
<td>185</td>
<td>40</td>
<td>7,400 k</td>
</tr>
<tr>
<td>Off Peak</td>
<td>09/19/02 - 10/06/02</td>
<td>369</td>
<td>40</td>
<td>14,760 k</td>
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<tr>
<td>Mid Peak</td>
<td>10/36/02 - 10/21/02</td>
<td>41</td>
<td>40</td>
<td>1,640 k</td>
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<tr>
<td>Off Peak</td>
<td>10/06/02 - 10/21/02</td>
<td>96</td>
<td>40</td>
<td>3,840 k</td>
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</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Time To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>10/04/02</td>
<td>16:00</td>
<td>16:00</td>
<td>Summer</td>
<td>On Peak</td>
<td>158 k</td>
</tr>
<tr>
<td>10/04/02</td>
<td>10:30</td>
<td>10:30</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>158 k</td>
</tr>
<tr>
<td>10/05/02</td>
<td>07:30</td>
<td>07:30</td>
<td>Summer</td>
<td>Off Peak</td>
<td>159 k</td>
</tr>
<tr>
<td>10/21/02</td>
<td>08:30</td>
<td>08:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>159 k</td>
</tr>
<tr>
<td>10/21/02</td>
<td>06:30</td>
<td>06:30</td>
<td>Winter</td>
<td>Off Peak</td>
<td>159 k</td>
</tr>
</tbody>
</table>

---

Demand Meter Information

Maximum Demand: 159.0 kW

Usage Comparison

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kilowatt-hour (kWh) used</td>
<td>34,800.00</td>
<td>No</td>
</tr>
<tr>
<td>Number of days</td>
<td></td>
<td>Comparable</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>1,087.50</td>
<td>Usage</td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td>0%</td>
<td>Comparable</td>
</tr>
</tbody>
</table>

- Continued on Next Page -
Detail

Procured Energy(E)(D) $ 592.45
Transmission Charges $ 92.13
Distribution Charges $ 361.99
Nuclear Decommissioning Charges $ 3.30
Public Purpose Program Charges $ 19.43
Other Charges $ 2.46
Current Amount Due $ 1,071.76

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>10/21/02 11/19/02</td>
<td>192</td>
<td>40</td>
<td>7,580 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>10/21/02 11/19/02</td>
<td>141</td>
<td>40</td>
<td>5,540 kWh</td>
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<tr>
<td>Off Peak</td>
<td>10/21/02 11/19/02</td>
<td>51</td>
<td>40</td>
<td>2,040 kWh</td>
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</table>

Demand Date  | Demand From | Demand To | Season | Peak | Demand |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>10/22/02</td>
<td>08:30</td>
<td>08:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>10/22/02</td>
<td>06:45</td>
<td>06:45</td>
<td>Winter</td>
<td>Off Peak</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 159.0 kW

Usage Comparison

This Year | Last Year | 2 Years A:
Kilowatt-hour (kWh) used 7,680.00 | No | No
Number of days 29 | Comparable | Comparable
Average usage per day 264.83 | Usage | Usage
Percent change from Last Year 0%
EDISON®

Customer and Service Address
ALESIO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

Date Bill Prepared
Nov 21, 2002

Next Meter Read on or about
Dec 20, 2002

Service Account Rotating Outage Rate Schedule
3-013-8823-82 Group A012 TOU-PA-7B

Detail
Procured Energy(E)(D) $ 592.45
Transmission Charges 92.13
Distribution Charges 361.99
Nuclear Decommissioning Charges 3.30
Public Purpose Program Charges 19.43
Other Charges 2.46

Current Amount Due $ 1,071.76

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>P729K-001159</td>
<td>10/21/02 11/19/02</td>
<td>192</td>
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<td>7,680 kWh</td>
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<tr>
<td></td>
<td>16951 16443</td>
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<td></td>
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</tr>
<tr>
<td>Mid Peak</td>
<td>10/21/02 11/19/02</td>
<td>141</td>
<td>40</td>
<td>5,640 kWh</td>
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<tr>
<td></td>
<td>05074 05215</td>
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<tr>
<td>Off Peak</td>
<td>10/21/02 11/19/02</td>
<td>51</td>
<td>40</td>
<td>2,040 kWh</td>
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<tr>
<td></td>
<td>00190 00241</td>
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Demand

<table>
<thead>
<tr>
<th>Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
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</thead>
<tbody>
<tr>
<td>10/22/02</td>
<td>08:30</td>
<td>08:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>158 kW</td>
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<tr>
<td>10/22/02</td>
<td>06:45</td>
<td>06:45</td>
<td>Winter</td>
<td>Off Peak</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 159.0 kW

Usage Comparison

This Year Last Year 2 Years A
Kilowatt-hour (kWh) used 7,680.00 No No
Number of days 29 Comparable Comparable
Average usage per day 264.85 Usage Usage
Percent change from Last Year 02

- Continued on Next Page -
**Detail**

<table>
<thead>
<tr>
<th>Procured Energy(E)D</th>
<th>$ 3,676.79</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transmission Charges</td>
<td>57.95</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>520.96</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>0.12</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>124.27</td>
</tr>
<tr>
<td>Other Charges</td>
<td>15.71</td>
</tr>
</tbody>
</table>

**Current Amount Due**

$ 4,416.80

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
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<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<tr>
<td>ACTUAL READ</td>
<td>11/19/02 - 9,2943</td>
<td>12/19/02 - 17,671</td>
<td>1228</td>
<td>40</td>
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<tr>
<td>P729K-001159</td>
<td>11/19/02 - 05215</td>
<td>11/19/02 - 05867</td>
<td>652</td>
<td>40</td>
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<tr>
<td>Mid Peak</td>
<td>08241 - 08817</td>
<td>08241 - 08817</td>
<td>576</td>
<td>40</td>
</tr>
<tr>
<td>Off Peak</td>
<td>11/19/02 - 05215</td>
<td>12/19/02 - 05867</td>
<td>652</td>
<td>40</td>
</tr>
</tbody>
</table>

**Demand**

- **11/20/02**
  - From: 18:15
  - To: 18:15
  - Season: Winter
  - Peak: Mid Peak
  - Demand: 160 kW

- **11/20/02**
  - From: 23:15
  - To: 23:15
  - Season: Winter
  - Peak: Off Peak
  - Demand: 160 kW

**Maximum Demand:** 160.0 kW

**Usage Comparison**

- **This Year:** 49,120.90 kWh
- **Last Year:** 30 Comparable Usage
- **2 Years Ago:** 1,637.33 kWh

**Comparative**

- Comparable Usage
Date Bill Prepared: Dec 21, 2002  
Next Meter Read on or about: Jan 22, 2003

### Detail

- **Procured Energy(E)(D):** $3,676.79
- **Transmission Charges:** $57.95
- **Distribution Charges:** $520.96
- **Nuclear Decommissioning Charges:** $21.12
- **Public Purpose Program Charges:** $124.27
- **Other Charges:** $15.71

**Current Amount Due:** $4,416.80

**(E)** The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

**(D)** These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<tbody>
<tr>
<td>ACTUAL READ P729K-001159</td>
<td>11/19/02 12/19/02</td>
<td>1228</td>
<td>40</td>
<td>49,120 kWh</td>
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<td>Mid Peak</td>
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<td>576</td>
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<td>23,040 kWh</td>
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#### Demand Information

<table>
<thead>
<tr>
<th>Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
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</thead>
<tbody>
<tr>
<td>11/20/02</td>
<td>18:15</td>
<td>18:15</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>160 kW</td>
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<tr>
<td>11/20/02</td>
<td>23:15</td>
<td>23:15</td>
<td>Winter</td>
<td>Off Peak</td>
<td>160 kW</td>
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</tbody>
</table>

Maximum Demand: 160.0 kW

### Usage Comparison

- **This Year:** 49,120.00 kWh
- **Last Year:** 1,637.53 kWh
- **2 Years Ago:** No

### Summary

- **Comparable Usage:**
  - **Last Year:** No
  - **2 Years Ago:** Comparable

- **Percent change from Last Year:** 6%
Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSMOND CA 93560

Service Account
3-013-8823-82
Group A012

Date Bill Prepared
Jan 23, 2003
Next Meter Read on or about
Feb 21, 2003

Your Customer Account Number
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Billing Summary

Amount of Previous Statement 12/21/02 $4,416.80
Payment received 01/10/03 - Thank you $4,416.80

Balance Before Current Charges $0.00
Current Charges $1,544.04
Current Charges Due 02/11/03 $1,544.04

Your Total Balance Due $1,544.04

Your Current Energy Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and From</th>
<th>Readings To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<tbody>
<tr>
<td>ACTUAL READ</td>
<td>12/19/02</td>
<td>01/21/03</td>
<td>345</td>
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<td>13,800 kW</td>
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<td>17671</td>
<td>18016</td>
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<tr>
<td>Mid Peak</td>
<td>12/19/02</td>
<td>01/21/03</td>
<td>171</td>
<td>40</td>
<td>6,840 kW</td>
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<tr>
<td>Off Peak</td>
<td>12/19/02</td>
<td>01/21/03</td>
<td>174</td>
<td>40</td>
<td>6,960 kW</td>
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</table>

Demand From 19:45 to 19:45 Winter Mid Peak
Demand from 07:30 to 07:30 Winter Off Peak

Demand Meter Information
Maximum Demand: 160.0 kW

Usage Comparison
This Year: 13,800.00 kW
Last Year: 18,533.00 kW
2 Years Ago: 18,330.00 kW
Comparative Usage: No
Comparable Usage: No

Did you know...
LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this
(Please detach stub below and return with your payment)
Billing summary

Amount of Previous Statement 01/23/03 $1,544.04
Payment received 02/12/03 - Thank you $(1,544.04)
Balance Before Current Charges $0.00
Current Charges $403.44
Current Charges Due 03/13/03 $403.00

Your Total Balance Due $403.00

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and From</th>
<th>Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<tbody>
<tr>
<td>ACTUAL READ</td>
<td>P729K-001159</td>
<td>01/21/03</td>
<td>02/21/03</td>
<td>8</td>
<td>40</td>
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<td>16016</td>
<td>16029</td>
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<td>01/21/03</td>
<td>02/21/03</td>
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<td>06038</td>
<td>06045</td>
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<td></td>
<td></td>
<td>01/21/03</td>
<td>02/21/03</td>
<td>1</td>
<td>40</td>
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<td></td>
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<td>08991</td>
<td>08992</td>
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</table>

Demand Date Demand From Demand Time Season Peak Demand
01/28/03 18:45 18:45 Winter Mid Peak 140 kJ
02/04/03 21:30 21:30 Winter Off Peak 105 kJ

Demand Meter Information

Maximum Demand: 140.0 kW

Usage Comparison

This Year % Last Year
320.00 42.47%
Kilowatt-hour (KWh) used

Comparative Usage

Date Received C: # 6712
A/P Entered Date Paid 3-10-03 CK# 59269

Did you know...

LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this statement.  - Please detach stub below and return with your payment.  

- Continued on Next Page -
**Southern California Edison Company**
P.O. Box 600, Rosemead, CA 91771-0001

**Customer and Service Address**
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

**Date Bill Prepared**
March 25, 2003

**Next Meter Read on or about**
April 22, 2003

**Service Account**
Rotating Outage
**Rate Schedule**
3-013-8823-82 Group A012 TOU-PA-7B

---

**Billing summary**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Amount of Previous Statement 02/22/03</td>
<td>$403.44</td>
</tr>
<tr>
<td>Payment received 03/10/03 - Thank you</td>
<td>$(403.44)</td>
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<tr>
<td>Balance Before Current Charges</td>
<td>$0</td>
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<tr>
<td>Current Charges</td>
<td>$310.02</td>
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<tr>
<td>Current Charges Due 04/14/03</td>
<td>$310</td>
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</table>

**Your Total Balance Due**

**$310**

---

**Your current energy usage**

<table>
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<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
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<tbody>
<tr>
<td>ACTUAL READ</td>
<td>02/21/03 18024</td>
<td>03/24/03 18026</td>
<td>2</td>
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<tr>
<td>Mid Peak</td>
<td>02/21/03 06045</td>
<td>03/24/03 06045</td>
<td>0</td>
<td>40</td>
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<tr>
<td>Off Peak</td>
<td>02/21/03 08992</td>
<td>03/24/03 08994</td>
<td>2</td>
<td>40</td>
</tr>
</tbody>
</table>

**Demand Information**

- Maximum Demand: **111.0 kW**
- **Usage Comparison**
  - This Year: **80.00**
  - Last Year: **80.00**
  - 2 Years: **No Comparability**

**Did you know...**

**LATE PAYMENT CHARGE REMINDER**
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this statement.

- Please detach stub below and return with your payment.

---

- Continued on Next Page -
Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

Service Account 3-013-8823-82
Rotating Outage Group A012
Rate Schedule TOU-PA-7B

Billing summary

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Amount of Previous Statement 03/25/03</td>
<td>$310.02</td>
</tr>
<tr>
<td>Payment received 04/18/03 - Thank you</td>
<td>$(310.02)</td>
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<tr>
<td>Balance Before Current Charges</td>
<td>$0.00</td>
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<tr>
<td>Current Charges</td>
<td>$197.59</td>
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<tr>
<td>Late Pymt Chrg</td>
<td>$2.78</td>
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<td>Current Amount Due 05/12/03</td>
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Your Total Balance Due $200.00

Your current energy usage

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<th>Difference</th>
<th>Multiplier</th>
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<td>ACTUAL READ</td>
<td>03/24/03</td>
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<td>40</td>
<td>0 kW</td>
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<tr>
<td>Mid Peak</td>
<td>03/24/03</td>
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<td>40</td>
<td>0 kW</td>
</tr>
<tr>
<td>06045</td>
<td>06045</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>03/24/03</td>
<td>04/22/03</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
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<td>08994</td>
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</table>

Demand Meter Information
50% of the Previous High Billing Demand: 87.0 kW
Maximum Demand: 0.0 kW

Date Rec'd: 4/28/03 Amt: 200.00

Did you know...

LATE PAYMENT CHARGE REMINDER
- Please detach stub below and return with your payment -
Billing summary

Amount of Previous Statement 04/23/03 $ 200.37
Payment received 05/06/03 - Thank you $(200.37)
Balance Before Current Charges ........ $ 0.1
Current Charges $ 244.23
Current Charges Due 06/10/03 $ 244.1

Your Total Balance Due $ 244.1

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<tbody>
<tr>
<td>ACTUAL READ P729K-001159</td>
<td>04/22/03 18026 to 05/20/03 18025</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
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<tr>
<td>Mid Peak</td>
<td>04/22/03 06045 to 05/23/03 06045</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
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<tr>
<td>Off Peak</td>
<td>04/22/03 08994 to 05/28/03 08994</td>
<td>0</td>
<td>40</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

Demand Date Demand From Demand To Season Peak Demand
04/29/03 04:00 13:00 Winter Mid Peak 0 kW
01/01/01 00:00 00:00 Winter Off Peak 0 kW

Demand Meter Information
50% of the Previous High Billing Demand: 87.0 kW
Maximum Demand: 0.0 kW

Usage Comparison
This Year Last Year 2 Years A
Kilowatt-hour (kWh) used No 1,000.
Number of days 00
Average usage per day 120
Percent change from Last Year 32.

Did you know...
LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to the total unpaid
- Please detach stub below and return with your payment -
Detail of current charges: $244.23
We provide two ways to look at your current charges:

1 By usage:
   Billing Period - 04/22/03 to 05/20/03 (28 days) - Winter Season
   Facilities Rel Demand 87 kWh × $2.49000 $216.63
   Demand Charge Total $216.63
   Customer Charge $27.60
   Current Billing Detail Subtotal $244.23
   State Tax 0 kWh × $0.00020 0.00
   Current Charges Due 06/10/03 $244.23

   Your daily average cost this period is: $8.72
   Service Voltage: 480 Volts
   Billing Horsepower: 200.0 HP
   Of your total charges, Franchise Fees represent: $1.98
   Average Energy Charge during this period is: 0.00 cents/kWh

2 By rate component:
   Procured Energy(E)(D) $0.00
   Transmission Charges 49.59
   Distribution Charges 194.64
   Nuclear Decommissioning Charges 0.00
   Public Purpose Program Charges 0.00
   Other Charges 0.00
   Current Charges $244.23

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
Billing summary

Amount of Previous Statement 05/22/03 $244.23
Payment received 06/04/03 - Thank you $244.23
Balance Before Current Charges $0.00
Current Charges $5,218.37
Current Charges Due 07/10/03 $5,218.37

Your Total Balance Due $5,218.37

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates From</th>
<th>Readings To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<tbody>
<tr>
<td>ACTUAL READ</td>
<td>05/28/03</td>
<td>06/20/03</td>
<td>1163</td>
<td>40</td>
<td>46,520 kWh</td>
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<tr>
<td>P729K-001159</td>
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<td>19189</td>
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<tr>
<td>On Peak</td>
<td>06/01/03</td>
<td>06/20/03</td>
<td>281</td>
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<td>Mid Peak</td>
<td>06/01/03</td>
<td>06/20/03</td>
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<td>8,880 kWh</td>
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<tr>
<td>Off Peak</td>
<td>06/01/03</td>
<td>06/20/03</td>
<td>289</td>
<td>40</td>
<td>11,920 kWh</td>
</tr>
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<td></td>
<td>09156</td>
<td>09456</td>
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</tr>
<tr>
<td>Mid Peak</td>
<td>05/20/03</td>
<td>06/01/03</td>
<td>198</td>
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<td>7,920 kWh</td>
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<td>Off Peak</td>
<td>05/20/03</td>
<td>06/01/03</td>
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<td>40</td>
<td>6,560 kWh</td>
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<td>09156</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Demand Date | Demand From | Demand To | Season | Peak | Demand |
-------------|-------------|-----------|--------|------|--------|
06/10/03     | 17:00       | 17:00     | Summer | On Peak | 157 kW |
06/11/03     | 08:15       | 08:15     | Summer | Mid Peak | 157 kW |
06/10/03     | 07:00       | 07:00     | Summer | Off Peak | 158 kW |
05/29/03     | 08:15       | 08:15     | Winter | Mid Peak | 158 kW |
05/29/03     | 06:45       | 06:45     | Winter | Off Peak | 158 kW |

Max Demand: 158.0 kW

Date Received: 06/30/03
Date Entered: 07/03 CL # 6373
Date Paid: 07/03 CK # 6020

Please detach stub below and return with your payment.
Usage Comparison

Kilowatt-hour (kWh) used

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>46,520.00</td>
<td>45,720.00</td>
<td>16.5%</td>
</tr>
</tbody>
</table>

Number of days

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>31</td>
<td>30</td>
<td></td>
</tr>
</tbody>
</table>

Average usage per day

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>1,500.65</td>
<td>1,524.00</td>
<td>5%</td>
</tr>
</tbody>
</table>

Percent change from Last Year

4%
Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>46,520.00</td>
<td>45,720.00</td>
<td>16,36</td>
</tr>
<tr>
<td>Number of days</td>
<td>31</td>
<td>30</td>
<td></td>
</tr>
<tr>
<td>Average usage per day</td>
<td>1,500.65</td>
<td>1,524.00</td>
<td>56</td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td>(2)%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Did you know...**

LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
## Billing Summary

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Amount of Previous Statement 08/21/03</td>
<td>$ 5,218.37</td>
</tr>
<tr>
<td>Payment received 07/09/03 - Thank you</td>
<td>$(5,218.37)</td>
</tr>
<tr>
<td>Balance Before Current Charges</td>
<td>$ 0.00</td>
</tr>
<tr>
<td>Current Charges</td>
<td>$ 3,066.57</td>
</tr>
<tr>
<td>Current Charges Due 08/11/03</td>
<td>$ 3,066.57</td>
</tr>
<tr>
<td><strong>Your Total Balance Due</strong></td>
<td>$ 3,066.57</td>
</tr>
</tbody>
</table>

## Your Current Energy Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P729K-001159</td>
<td>06/20/03 to 07/21/03</td>
<td>524</td>
<td>40</td>
<td>20,960 kW</td>
</tr>
<tr>
<td>On Peak</td>
<td>06/20/03 to 07/21/03</td>
<td>115</td>
<td>40</td>
<td>4,600 kW</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/20/03 to 07/21/03</td>
<td>113</td>
<td>40</td>
<td>4,520 kW</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/20/03 to 07/21/03</td>
<td>296</td>
<td>40</td>
<td>11,840 kW</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>07/18/03</td>
<td>13:15 to 13:15</td>
<td>Summer</td>
<td>On Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>07/01/03</td>
<td>22:30 to 22:30</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>07/20/03</td>
<td>01:30 to 01:30</td>
<td>Summer</td>
<td>Off Peak</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

**Demand Meter Information**

Maximum Demand: 159.0 kW

**Usage Comparison**

<table>
<thead>
<tr>
<th>Year</th>
<th>Kilowatt-hour (kWh) Used</th>
<th>Number of Days</th>
<th>Average Usage per Day</th>
<th>Percent Change from Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>This Year</td>
<td>20,960.00</td>
<td>73.81</td>
<td>284.66</td>
<td>78%</td>
</tr>
<tr>
<td>Last Year</td>
<td>98,200.00</td>
<td>72</td>
<td>1,365.53</td>
<td></td>
</tr>
<tr>
<td>2 Years Ago</td>
<td>97,200.00</td>
<td>72</td>
<td>1,350.48</td>
<td></td>
</tr>
</tbody>
</table>

**Date Paid**: 07/28/03

- Please detach stub below and return with your payment -
Detail of current charges: $3,066.57

We provide two ways to look at your current charges:

### By usage:

**Billing Period:** 06/20/03 to 07/21/03 (31 days) - Summer Season

<table>
<thead>
<tr>
<th>Service</th>
<th>Rotating Outage</th>
<th>Rate Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>GASKILL</td>
<td>Group A012</td>
<td>TOU-PA-7B</td>
</tr>
<tr>
<td>3-013-8823-82</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Facilities Rel Demand**

- Facilities Rel Demand: 159 kw $2.4900/kw $395.91
- Facilities Rel Demand: 158 kw $2.1700/kw $316.86

**Demand Charge Total**

- Demand Charge Total: 1,212.77
- Summer On Peak: 9,620 kwh $0.14285/kwh 657.11
- Summer Mid Peak: 4,520 kwh $0.07758/kwh 350.66
- Summer Off Peak: 11,840 kwh $0.06877/kwh 814.24

**Current Energy Bill** $1,822.01

**Customer Charge** $27.60

**Current Billing Detail Subtotal** $3,062.38

**State Tax**

- 20.960 kwh $0.00020/kwh 4.19

**Current Charges Due 08/11/03** $3,066.57

Your daily average cost this period is: $98.92

Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: $24.77

Average Energy Charge during this period is: 7.96 cents/kWh

### By rate component:

<table>
<thead>
<tr>
<th>Rate Component</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Procured Energy(E)(D)</td>
<td>$1,561.46</td>
</tr>
<tr>
<td>DWR Bond Charge (B)</td>
<td>107.52</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>89.58</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>1,235.26</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>9.01</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>53.03</td>
</tr>
<tr>
<td>Other Charges</td>
<td>10.69</td>
</tr>
</tbody>
</table>

**Current Charges** $3,066.57

---

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
Billing summary

Amount of Previous Statement 07/22/03 $ 3,066.57
Payment received 08/08/03 - Thank you $ (3,066.57)
Balance Before Current Charges $ 0

Current Charges $ 3,066.24
Current Charges Due 09/09/03 $ 3,066.24

Your Total Balance Due $ 3,066.24

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Date Read</th>
<th>Date</th>
<th>Readings</th>
<th>CK#</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>07/21/03</td>
<td>07/19/03</td>
<td>20543</td>
<td>19713</td>
<td>630</td>
<td>40</td>
<td>25,200 k</td>
</tr>
<tr>
<td>On Peak</td>
<td>07/21/03</td>
<td>07/19/03</td>
<td>104</td>
<td>05383</td>
<td>630</td>
<td>40</td>
<td>4,160 k</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>07/21/03</td>
<td>07/19/03</td>
<td>360</td>
<td>06578</td>
<td>166</td>
<td>40</td>
<td>3,150 k</td>
</tr>
<tr>
<td>Off Peak</td>
<td>07/21/03</td>
<td>07/19/03</td>
<td>10112</td>
<td>09752</td>
<td>360</td>
<td>40</td>
<td>14,400 k</td>
</tr>
</tbody>
</table>

Demand Date | Demand From | Time To | Season | Peak | Demand |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>08/05/03</td>
<td>17:30</td>
<td>17:30</td>
<td>Summer</td>
<td>On Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>08/06/03</td>
<td>19:45</td>
<td>19:05</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>08/06/03</td>
<td>05:00</td>
<td>05:00</td>
<td>Summer</td>
<td>Off Peak</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

Maximum Demand : 159.0 kW

Usage Comparison

- This Year
  - Kilowatt-hour (kWh) used 25,200.00
  - Number of days 29
  - Average usage per day 868.97
  - Percent change from Last Year (65)%

- Last Year
  - Kilowatt-hour (kWh) used 69,640.00
  - Number of days 28
  - Average usage per day 2,494.29
  - Percent change from Last Year (3)

A/P Entered GL # 9-1-03 6343

- Please detach stub below and return with your payment.
Detail of current charges: $3,066.24
We provide two ways to look at your current charges:

By usage:

Billing Period - 07/21/03 to 08/19/03 (29 days) - Summer Season

<table>
<thead>
<tr>
<th>Facilities Rel Demand</th>
<th>$395.91</th>
</tr>
</thead>
<tbody>
<tr>
<td>154 kw x $2.498000</td>
<td></td>
</tr>
<tr>
<td>156 kw x $5.170000</td>
<td></td>
</tr>
</tbody>
</table>

Demand Charge Total $1,212.77

| Summer On Peak           | $254.07 |
| 2,582 kwh x $0.09840    |         |
| Summer Off Peak          | $195.42 |
| 8,938 kwh x $0.05956    |         |
| Summer Mid Peak          | $257.95 |
| 4,121 kwh x $0.05774    |         |
| Summer Mid Peak          | $225.40 |
| 2,519 kwh x $0.09778    |         |

Current Energy Bill $1,820.83

Customer Charge 27.60

Current Billing Detail Subtotal $3,061.20

State Tax 5.04

Current Charges Due 09/09/03 $3,066.24

Your daily average cost this period is: $105.73
Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP
Of your total charges, Franchise Fees represent: $24.76
Average Energy Charge during this period is: 6.28 cents/kWh

By rate component:

<table>
<thead>
<tr>
<th>Procured Energy(E)(D)</th>
<th>$1,447.23</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Bond Charge (B)</td>
<td>129.28</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>89.56</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>1,308.56</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>11.30</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>67.66</td>
</tr>
<tr>
<td>Other Charges</td>
<td>12.85</td>
</tr>
</tbody>
</table>

Current Charges $3,066.24

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93550

Date Bill Prepared Sept 20, 2003
Next Meter Read on or about Oct 21, 2003

Service Account 3-013-8823-82 Rotating Outage Group A012 Rate Schedule TOU-PA-78

Billing summary
Amount of Previous Statement 08/21/03 $3,066.24
Payment received 09/05/03 - Thank you $(3,066.24)
Balance Before Current Charges $0
Current Charges $3,681.15
Current Charges Due 10/09/03 $3,681.00

Your Total Balance Due $3,681.00

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>08/19/03</td>
<td>09/19/03</td>
<td>922</td>
<td>40</td>
<td>36,880 kWh</td>
</tr>
<tr>
<td>P729K-001159</td>
<td>20343</td>
<td>21265</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>08/19/03</td>
<td>09/19/03</td>
<td>167</td>
<td>40</td>
<td>6,680 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>08/19/03</td>
<td>09/19/03</td>
<td>230</td>
<td>40</td>
<td>9,200 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>08/19/03</td>
<td>09/19/03</td>
<td>525</td>
<td>40</td>
<td>21,000 kWh</td>
</tr>
<tr>
<td></td>
<td>10112</td>
<td>10637</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Demand Date</td>
<td>Demand Time</td>
<td>From</td>
<td>To</td>
<td>Season</td>
<td>Peak</td>
</tr>
<tr>
<td>09/08/03</td>
<td>12:15</td>
<td>12:15</td>
<td>Summer</td>
<td>On Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>08/20/03</td>
<td>18:15</td>
<td>18:15</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>09/08/03</td>
<td>06:15</td>
<td>06:15</td>
<td>Summer</td>
<td>Off Peak</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 158.0 kW

Did you know...
LATE PAYMENT CHARGE REMINDER

(16-876)

- Please detach stub below and return with your payment -
Reminder - A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

YOUR BILL IS UNDER CONSTRUCTION...
SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.

**Detail of current charges:** $3,681.15

We provide two ways to look at your current charges:

### By usage:

**Billing Period - 08/19/03 to 09/19/03 (31 days) - Summer Season**

<table>
<thead>
<tr>
<th>Facilities Rel Demand</th>
<th>159 kW</th>
<th>$2,49800</th>
<th>$166.03</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer On Peak</td>
<td>158 kW</td>
<td>$5,17000</td>
<td>$342.55</td>
</tr>
<tr>
<td><strong>Demand Charge Total</strong></td>
<td></td>
<td></td>
<td><strong>$508.58</strong></td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>2,601 kWh</td>
<td>$0.09840</td>
<td>$275.62</td>
</tr>
<tr>
<td>Summer Mid Peak</td>
<td>3,858 kWh</td>
<td>$0.05774</td>
<td>$222.76</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>8,806 kWh</td>
<td>$0.05956</td>
<td>$524.49</td>
</tr>
<tr>
<td><strong>Current Energy Bill</strong></td>
<td></td>
<td></td>
<td><strong>$1,022.87</strong></td>
</tr>
<tr>
<td><strong>Customer Charge</strong></td>
<td>$27,600</td>
<td>$13/31 days</td>
<td><strong>$11.57</strong></td>
</tr>
<tr>
<td><strong>Generation Related Charges (A)</strong></td>
<td></td>
<td></td>
<td><strong>$1,054.30</strong></td>
</tr>
<tr>
<td><strong>Generation Related Charges (B)</strong></td>
<td></td>
<td></td>
<td><strong>$1,076.45</strong></td>
</tr>
</tbody>
</table>

**Current Billing Detail Subtotal**

| State Tax | $36,880 kWh | $0.00020 | **$3,673** |

**Current Charges Due 10/09/03**

<table>
<thead>
<tr>
<th>Facilities Rel Demand</th>
<th>159 kW</th>
<th>$2,49800</th>
<th>$166.03</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer On Peak</td>
<td>158 kW</td>
<td>$5,17000</td>
<td>$342.55</td>
</tr>
<tr>
<td><strong>Delivery Related Charges</strong></td>
<td></td>
<td></td>
<td><strong>$229.88</strong></td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>3,879 kWh</td>
<td>$0.01116</td>
<td>$43.29</td>
</tr>
<tr>
<td>Summer Mid Peak</td>
<td>5,342 kWh</td>
<td>$0.01116</td>
<td>$59.62</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>12,154 kWh</td>
<td>$0.01116</td>
<td>$136.09</td>
</tr>
<tr>
<td>DWR Bond Charge</td>
<td>21,414 kWh</td>
<td>$0.00444</td>
<td>$95.08</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$27,600</td>
<td>$18/31 days</td>
<td>$16.03</td>
</tr>
<tr>
<td><strong>Delivery Subtotal</strong></td>
<td></td>
<td></td>
<td><strong>$1,054.30</strong></td>
</tr>
</tbody>
</table>

### (B) Generation Related Charges

<table>
<thead>
<tr>
<th>DWR Generation:</th>
<th>1,027 kWh</th>
<th>$0.09734</th>
<th>$99.97</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer On Peak</td>
<td>$1,414 kW</td>
<td>$0.09734</td>
<td>$137.69</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>3,227 kWh</td>
<td>$0.09734</td>
<td>$314.12</td>
</tr>
<tr>
<td>SCE Generation:</td>
<td>2,852 kWh</td>
<td>$0.07745</td>
<td>$220.89</td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>3,928 kWh</td>
<td>$0.02185</td>
<td>$85.75</td>
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<tr>
<td>Summer Off Peak</td>
<td>8,967 kWh</td>
<td>$0.02452</td>
<td>$218.08</td>
</tr>
</tbody>
</table>

**Generation Subtotal**

| | | | **$1,076.45** |

Your daily average cost this period is: $118.75
Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP
Percentage of energy provided by DWR this period: 26.465%
Of your total charges, Franchise Fees represent: $28.71
Average Energy Charge during this period is: 0.97 cents/kWh

- Continued on Next Page -
<table>
<thead>
<tr>
<th>Rate Component</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Generation</td>
<td>$551.73</td>
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<tr>
<td>SCE Generation</td>
<td>$244.72</td>
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<td>Procured Energy</td>
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<td>DWR Bond Charge</td>
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<td>Transmission Charges</td>
<td>$88.78</td>
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<td>Distribution Charges</td>
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<td>Nuclear Decommissioning Charges</td>
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<tr>
<td>Public Purpose Program Charges</td>
<td>$102.53</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>$18.83</td>
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<tr>
<td><strong>Current Charges</strong></td>
<td><strong>$3,681.15</strong></td>
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</tbody>
</table>
Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

Date Bill Prepared
Oct 22, 2003
Next Meter Read on or about
Nov 20, 2003

Your Customer Account Number
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Billing summary

Amount of Previous Statement 09/20/03 $ 3,681.15
Payment received 10/08/03 - Thank you $ (3,681.15)
Balance Before Current Charges $ 0.0
Current Charges $ (834.68)
Current Charges $ (834.68)

You Have A Credit Balance - Do Not Pay $ (834.68)

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>09/19/03</td>
<td>10/21/03</td>
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<td>09/19/03</td>
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<td>06974</td>
<td>07002</td>
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<tr>
<td></td>
<td>09/19/03</td>
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<td>10657</td>
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<td></td>
</tr>
<tr>
<td></td>
<td>10/05/05</td>
<td>10/21/03</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td></td>
<td>07002</td>
<td>07002</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>10/05/03</td>
<td>10/21/03</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td></td>
<td>10669</td>
<td>10669</td>
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<td></td>
<td></td>
</tr>
</tbody>
</table>

Demand Date

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>09/22/03</td>
<td>17:00</td>
<td>Summer</td>
<td>On Peak</td>
<td>159 kW</td>
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<tr>
<td>09/22/03</td>
<td>10:15</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>09/22/03</td>
<td>06:30</td>
<td>Summer</td>
<td>Off Peak</td>
<td>158 kW</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>Winter</td>
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<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 159.0 kW

Demand Meter Information

CSS1021.P2.0223.059995 01 AT 0.292 ##8003
ALESSO FARMS
P.O. BOX 1839
LANCASTER CA 93539-1839

17675 0867 0000020 00000000000000000000000000000000000000
Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0601

Your Customer Account Number
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Did you know...

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS
California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

DEPARTMENT OF WATER RESOURCES CREDIT
The California Public Utilities Commission has ordered this one-time credit because of reduced Department of Water Resources costs associated with the energy crisis.

Detail of current charges: $(834.68)
We provide two ways to look at your current charges:

By usage:
Billing Period - 09/19/03 to 10/21/03 (32 days) - Summer/Winter Season

Delivery Related Charges (A) $ 900.05
Generation Related Charges (B) $ 257.09
DWR Credit (1,992.66)

Current Billing Detail Subtotal $ (835.5)
State Tax 4,200 kWh x $0.00020 0.8

Current Charges $ (834.6)

(A) Delivery Related Charges:
Facilities Rel Demand 159 kWh x $2.49800 $ 395.91
Summer On Peak 159 kWh x $5.17000 x 16/32 days 411.02
Summer On Peak 1,600 kWh x $0.01116 20.09
Summer Mid Peak 1,120 kWh x $0.01116 12.50
Summer Off Peak 1,260 kWh x $0.01116 14.28
DWR Bond Charge 4,200 kWh x $0.00444 18.65
Customer Charge 27.60

Delivery Subtotal $ 900.05

(B) Generation Related Charges:
DWR Generation:
Summer On Peak 523 kWh x $0.09754 $ 50.91
Summer Mid Peak 325 kWh x $0.09754 31.69
Summer Off Peak 372 kWh x $0.09754 36.21
SCE Generation:
Summer On Peak 1,277 kWh x $0.07745 98.90
Summer Mid Peak 795 kWh x $0.02183 17.35
Summer Off Peak 980 kWh x $0.02452 22.08

Generation Subtotal $ 257.09

Your daily average cost this period is: $ 0.00
Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP
Percentage of energy provided by DWR this period: 29.034 %
Of your total charges, Franchise Fees represent: $8.76

- Continued on Next Page -
Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93550

Date Bill Prepared
Nov 21, 2003
Next Meter Read on or about
Dec 22, 2003

Service Account
3-013-8823-82
Rotating Outage
Group A012
Rate Schedule
TOU-PA-7E

Billing summary

Credit from Previous Billing 10/22/03
$ (834.68)
Balance Before Current Charges
$ (834.80)
Current Charges
$ 226.80

You Have A Credit Balance - Do Not Pay
$ (607.8)

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>10/21/03</td>
<td>11/20/03</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
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<td>10/21/03</td>
<td>11/20/03</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
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<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand Time</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
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</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00-00:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00-00:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

Demand Meter Information
50% of the Previous High Billing Demand: 80.0 kW
Maximum Demand: 0.0 kW

Usage Comparison
This Year
Kilowatt-hour (kWh) used: 00
Number of days: 30
Average usage per day: 00
Percent change from Last Year (100)%

Last Year
Kilowatt-hour (kWh) used: 7,689.00
Number of days: 29
Average usage per day: 264.83
2 Years Ago
Comparative Usage
No
Detail of current charges: $226.80

We provide two ways to look at your current charges:

1. By usage:

   Billing Period - 10/21/03 to 11/20/03 (30 days) - Winter Season

   Delivery Related Charges (A)

   Current Billing Detail Subtotal
   State Tax
   0 kWh x $0.0020
   $ 226.80

   Current Charges
   $ 226.80

   (A) Delivery Related Charges:
   Facilities Rel Demand
   Customer Charge
   80 kW x $2.49000
   $ 199.20
   $ 27.60
   Delivery Subtotal
   $ 226.80

   Your daily average cost this period is: $7.56
   Service Voltage: 480 Volts
   Billing Horsepower: 200.0 HP
   Percentage of energy provided by DWR this period: 27.719%
   Of your total charges, Franchise Fees represent: $1.83

2. By rate component:

   DWR Generation
   $ 0.00
   SCE Generation
   $ 0.00
   Transmission Charges
   $ 45.60
   Distribution Charges
   $ 181.20
   Nuclear Decommissioning Charges
   $ 0.00
   Public Purpose Program Charges
   $ 0.00
   Taxes and Other
   $ 0.00

   Current Charges
   $ 226.80
Customer and Service Address: ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

Service Account: 3013-8823-82
Rotating Outage: Group A012
Rate Schedule: TOU-PA-7B

Billing summary:

PUMP NAME: ALESSO
INVOICE #: 607

Credit from Previous Billing 11/21/03 $ (607.88)
Balance Before Current Charges $ (607.88)
Current Charges $ 224.31

You Have A Credit Balance - Do Not Pay $ (383.5)

Your current energy usage:

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>11/29/03</td>
<td>12/22/03</td>
<td>0</td>
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<td>0 kWh</td>
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<td></td>
<td>21370</td>
<td>21370</td>
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<td></td>
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</tr>
<tr>
<td>Mid Peak</td>
<td>11/29/03</td>
<td>12/22/03</td>
<td>0</td>
<td>40</td>
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</tr>
<tr>
<td></td>
<td>07002</td>
<td>07002</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>11/29/03</td>
<td>12/22/03</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td></td>
<td>10669</td>
<td>10669</td>
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</table>

Demand Date:

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Season</th>
<th>Peak</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>Winter</td>
<td>Mid Peak</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak</td>
</tr>
</tbody>
</table>

Demand Meter Information:

50% of the Previous High Billing Demand: 79.0 kW
Maximum Demand: 0.0 kW

Usage Comparison:

This Year
Kilowatt-hour (kWh) used: .00
Number of days: 32
Average usage per day: .00
Percent change from Last Year: (100)%

Last Year
Kilowatt-hour (kWh) used: 49,120.0
Number of days: 30
Average usage per day: 1,637.33

2 Years Ago
Kilowatt-hour (kWh) used: 49,120.0
Number of days: 30
Average usage per day: 1,637.33

(14-574)
### Detail of current charges: $224.31
We provide two ways to look at your current charges:

#### By usage:
- **Billing Period:** 11/20/03 to 12/22/03 (32 days) - Winter Season

<table>
<thead>
<tr>
<th>Delivery Related Charges (A)</th>
<th>$224.31</th>
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</thead>
<tbody>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>$224.3</td>
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<td>State Tax</td>
<td>$0.00</td>
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<table>
<thead>
<tr>
<th>Current Charges</th>
<th>$224.3</th>
</tr>
</thead>
</table>

(A) Delivery Related Charges:
- Facilities Rel Demand Customer Charge 79 kW x $2.49000 $196.71
- Delivery Subtotal $224.31

Your daily average cost this period is: $7.01
Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP
Percentage of energy provided by DWR this period: 26.533%
Of your total charges, Franchise Fees represent: $1.81

#### By rate component:

<table>
<thead>
<tr>
<th>Rate Component</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Generation</td>
<td>$0.00</td>
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<tr>
<td>SCE Generation</td>
<td>$0.00</td>
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<tr>
<td>Transmission Charges</td>
<td>$45.03</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$179.28</td>
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<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$0.00</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$0.00</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>$0.00</td>
</tr>
</tbody>
</table>

| Current Charges | $224.31 |
Billing summary

Credit from Previous Billing 12/23/03 $ (383.57)
Balance Before Current Charges $ (383.57)
Current Charges $ 215.14
Current Charges $ 215.14

You Have A Credit Balance - Do Not Pay $ (168.4)

Summary of billing detail

<table>
<thead>
<tr>
<th>Service Account</th>
<th>Rate Schedule</th>
<th>Service Address</th>
<th>Current Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-013-8823-82</td>
<td>TOU-PA-7B</td>
<td>183RD/N OF GASKILL ROSAMOND, CA</td>
<td>$ (3.0)</td>
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<tr>
<td>3-013-8823-82</td>
<td>TOU-PA-7B</td>
<td>183RD/N OF GASKILL ROSAMOND, CA</td>
<td>$ (6.6)</td>
</tr>
<tr>
<td>3-013-8823-82</td>
<td>TOU-PA-7B</td>
<td>183RD/N OF GASKILL ROSAMOND, CA</td>
<td>$ (7,210.8)</td>
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<tr>
<td>3-013-8823-82</td>
<td>TOU-PA-7B</td>
<td>183RD/N OF GASKILL ROSAMOND, CA</td>
<td>$ (4,416.8)</td>
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<tr>
<td>3-013-8823-82</td>
<td>TOU-PA-7B</td>
<td>183RD/N OF GASKILL ROSAMOND, CA</td>
<td>$ 7,210.5</td>
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<tr>
<td>3-013-8823-82</td>
<td>TOU-PA-7B</td>
<td>183RD/N OF GASKILL ROSAMOND, CA</td>
<td>$ 4,417.5</td>
</tr>
<tr>
<td>3-013-8823-82</td>
<td>TOU-PA-7B</td>
<td>183RD/N OF GASKILL ROSAMOND, CA</td>
<td>$ 224.4</td>
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</table>
Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>08/19/02</td>
<td>09/19/02</td>
<td>1753</td>
<td>40</td>
<td>70,120 kWh</td>
</tr>
<tr>
<td>P729K-001159</td>
<td>13528</td>
<td>15361</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>08/19/02</td>
<td>09/19/02</td>
<td>278</td>
<td>40</td>
<td>11,120 kWh</td>
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<tr>
<td>Mid Peak</td>
<td>08/19/02</td>
<td>09/19/02</td>
<td>47</td>
<td>40</td>
<td>17,080 kWh</td>
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<tr>
<td>Off Peak</td>
<td>06/19/02</td>
<td>09/19/02</td>
<td>1048</td>
<td>40</td>
<td>41,920 kWh</td>
</tr>
</tbody>
</table>

Demand Date  
09/12/02      16:00 18:00  Summer  On Peak  173 kW
08/21/02      09:00 09:00  Summer  Mid Peak  157 kW
08/24/02      23:00 23:00  Summer  Off Peak  158 kW

Maximum Demand: 173.0 kW

Usage Comparison
- This Year
  - Total: 73,128.00 kWh
  - Avg Day: 2,261.94 kWh
  - Avg 31 Days: 766 kWh
- Last Year
  - Total: 7,849.00 kWh
  - Avg Day: 261.33 kWh
  - Avg 31 Days: 212 kWh

Detail of current charges: $7,210.92

We provide two ways to look at your current charges:

By usage:

- **Facilities Rel Demand**: $175 kW x $0.149000 x 18/31 days = $250.12
- **Facilities Rel Demand**: $175 kW x $0.105000 x 13/31 days = $141.47
- **Summer On Peak**: $175 kW x $0.105000 x 13/31 days = $141.47
- **Summer On Peak**: $175 kW x $0.069000 x 13/31 days = $44.25

Demand Charge Total $1,353.47

- **Summer On Peak**: 6,467 kWh x $0.14285 = $922.38
- **Summer On Peak**: 4,663 kWh x $0.14463 = $671.61
- **Summer Mid Peak**: 9,917 kWh x $0.07756 = $769.36
- **Summer Mid Peak**: 7,163 kWh x $0.07756 = $560.15
- **Summer Off Peak**: 24,341 kWh x $0.06877 = $1,673.93
- **Summer Off Peak**: 17,579 kWh x $0.06931 = $1,218.40

Current Energy Bill $5,815.83

Customer Charge $27.60

Current Billing Detail Subtotal $7,196.9

State Tax 70,120 kWh x $0.00020 = 14.0

**Current Charges** $7,210.9

Your daily average cost this period is: $232.61
Service Voltage: 480 Volts
 billed Horsepower: 200.0 HP
Of your total charges, Franchise Fees represent: $58.20
Average Energy Charge during this period is: 7.69 cents/kWh

By rate component:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Procured Energy</td>
<td>$5,392.46</td>
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<tr>
<td>Transmission Charges</td>
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<td>Distribution Charges</td>
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<td>Nuclear Decommissioning Charges</td>
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<tr>
<td>Public Purpose Program Charges</td>
<td>$277.64</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>$22.10</td>
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</table>

Current Charges $7,210.50
Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
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<tbody>
<tr>
<td>ACTUAL READ</td>
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<td>12/19/02</td>
<td>12/19/02</td>
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<td>P729K-001159</td>
<td>16443</td>
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<td>40</td>
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</tr>
<tr>
<td>Mid Peak</td>
<td>11/19/02</td>
<td>12/19/02</td>
<td></td>
<td>652</td>
<td>26,080 kWh</td>
</tr>
<tr>
<td></td>
<td>05215</td>
<td>07667</td>
<td></td>
<td>40</td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>11/19/02</td>
<td>12/19/02</td>
<td></td>
<td>576</td>
<td>23,040 kWh</td>
</tr>
<tr>
<td></td>
<td>08241</td>
<td>06817</td>
<td></td>
<td>40</td>
<td></td>
</tr>
</tbody>
</table>

Demand Date          Season     Peak     Demand
11/20/02 18:15 - 18:15 Winter Mid Peak 160 kW
11/20/02 23:15 - 23:15 Winter Off Peak 160 kW

Maximum Demand: 160.0 kW

Usage Comparison
- Kilowatt-hour (kWh) used
- Number of days: 30
- Average usage per day: 1,637.33 kWh
- Percent change from Last Year: 0%

Detail of current charges: $4,417.18

We provide two ways to look at your current charges:

1. By usage:
   Billing Period - 11/19/02 to 12/19/02 (30 days) - Winter Season

   Facilities Rel Demand 160 kW x $2.49000 = $398.40
   Demand Charge Total $398.40
   Winter Mid Peak 26,080 kWh x $0.08634 = 2,251.75
   Winter Off Peak 23,040 kWh x $0.07597 = 1,729.61
   Current Energy Bill $3,981.36
   Customer Charge 27.60
   Current Billing Detail Subtotal $4,407.93
   State Tax 49,120 kWh x $0.00020 = 9.8
   Current Charges $4,417.18

   Your daily average cost this period is: $147.24
   Service Voltage: 480 Volts
   Billing Horsepower: 200.0 HP
   Of your total charges, Franchise Fees represent: $35.84
   Average Energy Charge during this period is: 7.50 cents/kWh

2. By rate component:

   Procured Energy $3,685
   Transmission Charges $49
   Distribution Charges $520
   Nuclear Decommissioning Charges $21

Page 5 of 8
<table>
<thead>
<tr>
<th>Service Account</th>
<th>Rotating Outage</th>
<th>Rate Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-013-8823-82</td>
<td>Group A012</td>
<td>TOU-PA-7B</td>
</tr>
</tbody>
</table>

### Public Purpose Program Charges

- Taxes and Other: $124.15

### Current Charges

$4,417
Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>12/22/03</td>
<td>01/22/04</td>
<td>21570</td>
<td>21570</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>12/22/03</td>
<td>01/22/04</td>
<td>07002</td>
<td>07002</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>12/22/03</td>
<td>01/22/04</td>
<td>10666</td>
<td>10669</td>
<td>0 kWh</td>
</tr>
</tbody>
</table>

Demand Date | Demand From | Demand To | Season | Peak     | Demand |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

50% of the Previous High Billing Demand : 79.0 kW
Maximum Demand : 0.0 kW

Usage Comparison
- This Year: 13,800.00 kWh
- Last Year: 13,800.00 kWh
- 2 Years Ago: 13,800.00 kWh

Kilowatt-hour (kWh) used: 13,800.00
Number of days: 31
Average usage per day: 448.16 kWh
Percent change from Last Year: (100)%

Detail of current charges: $224.31
We provide two ways to look at your current charges:

1. By usage:
   - Billing Period: 12/22/03 to 01/22/04 (31 days) - Winter Season
   - Delivery Related Charges (A): $224.31
   - Current Billing Detail Subtotal: $224.31
   - State Tax: 0 kWh x $0,00030 = 0.00
   - State Tax: 0 kWh x $0,00020 = 0.00
   - **Current Charges**: $224.31

   - (A) Delivery Related Charges:
     - Facilities Reel Demand: $196.71
     - Customer Charge: $27.60
   - Delivery Subtotal: $224.31

   Your daily average cost this period is: $7.24
   Service Voltage: 480 Volts
   Billing Horsepower: 200.0 HP
   Percentage of energy provided by DWR this period: 28.767%
   Of your total charges, Franchise Fees represent: $1.81

2. By rate component:
   - DWR Generation: $0.00
   - SCE Generation: $0.00
   - Transmission Charges: $45.00
   - Distribution Charges: $179.00
   - Nuclear Decommissioning Charges: $0.00
Public Purpose Program Charges  
Taxes and Other  

Current Charges  

$ 224.
Your Customer Account Number
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Billing summary

Credit from Previous Billing 01/23/04 $ (168.43)
Balance Before Current Charges $ (168.43)
Current Charges $ 224.31
Current Charges Due 03/15/04 $ 224

Your Total Balance Due $ 55

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>01/22/04</td>
<td>02/23/04</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td></td>
<td>21378</td>
<td>21378</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>01/22/04</td>
<td>02/23/04</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td></td>
<td>07002</td>
<td>07002</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>01/22/04</td>
<td>02/23/04</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td></td>
<td>10669</td>
<td>10669</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Demand Date

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

Demand Meter Information

50% of the Previous High Billing Demand: 79.0 kW
Maximum Demand: 0.0 kW

Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>Number of days</th>
<th>Average usage per day</th>
<th>Percent change from Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>This Year</td>
<td>Last Year</td>
<td>2 Years Ago</td>
<td>100%</td>
</tr>
<tr>
<td>0.0</td>
<td>320.00</td>
<td>No Comparative Usage</td>
<td></td>
</tr>
<tr>
<td>32</td>
<td>31</td>
<td></td>
<td></td>
</tr>
<tr>
<td>10.52</td>
<td>10.52</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE (114-574)

- Please detach stub below and return with your payment.
tariffs.

**Detail of current charges: $224.31**

We provide two ways to look at your current charges:

### By usage:

- **Billing Period:** 01/22/04 to 02/23/04 (32 days) - Winter Season

<table>
<thead>
<tr>
<th>Delivery Related Charges (A)</th>
<th>$ 224.31</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Current Billing Detali Subtotal</th>
<th>$ 224.31</th>
</tr>
</thead>
<tbody>
<tr>
<td>State Tax 0 kWh x $0.00059</td>
<td>0.10</td>
</tr>
</tbody>
</table>

**Current Charges Due 03/15/04**

<table>
<thead>
<tr>
<th>(A) Delivery Related Charges: Facilities Rel Demand Customer Charge</th>
<th>$ 196.71</th>
</tr>
</thead>
<tbody>
<tr>
<td>79 kWh x $2.49000</td>
<td>27.60</td>
</tr>
</tbody>
</table>

**Delivery Subtotal**

Your daily average cost this period is: $7.01

<table>
<thead>
<tr>
<th>Service Voltage: 480 Volts</th>
</tr>
</thead>
<tbody>
<tr>
<td>Billing Horsepower: 200.0 HP</td>
</tr>
<tr>
<td>Percentage of energy provided by DWR this period: 38.196 %</td>
</tr>
<tr>
<td>Of your total charges, Franchise Fees represent: $1.81</td>
</tr>
</tbody>
</table>

### By rate component:

<table>
<thead>
<tr>
<th>DWR Generation</th>
<th>$ 0.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>SCE Generation</td>
<td>0.00</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>65.05</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>179.28</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>0.00</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>0.00</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>0.00</td>
</tr>
</tbody>
</table>

**Current Charges**

$ 224.31
**Billing summary**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Amount of Previous Statement 02/24/04</td>
<td>$55.88</td>
</tr>
<tr>
<td>Payment received 03/08/04 - Thank you</td>
<td>($55.88)</td>
</tr>
<tr>
<td>Balance Before Current Charges</td>
<td>$0.00</td>
</tr>
<tr>
<td>Current Charges</td>
<td>$224.31</td>
</tr>
<tr>
<td>Current Charges Due 04/12/04</td>
<td>$224.31</td>
</tr>
</tbody>
</table>

**Your Total Balance Due**

$224.31

---

**Your current energy usage**

<table>
<thead>
<tr>
<th>Motor Number</th>
<th>From To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>02/23/04</td>
<td>03/23/04</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>P729K-001159</td>
<td>21370</td>
<td>21370</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>02/23/04</td>
<td>03/23/04</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>07602</td>
<td>07602</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Off Peak</td>
<td>02/23/04</td>
<td>03/23/04</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>10669</td>
<td>10669</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**Demand Date**

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand Time From To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
<tr>
<td>03/12/04</td>
<td>12:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

---

**Demand Meter Information**

50% of the Previous High Billing Demand: 79.0 kW
Maximum Demand: 0.0 kW

Usage Comparison:
- This Year: 80.09
- Last Year: 80.00
- 2 Years Ago: 79.00

Usage:
- Kilowatt-hour (kWh) used: 31
- Number of days: 365
- Average usage per day: 0.86
- Percent change from Last Year: -1.0%

**Did you know...**

LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to the balance on your account if full payment is not received by the due date on this bill. For balance please detach stub below and return with your payment.
Customer and Service Address  Date Bill Prepared
ALESIO FARMS  March 24, 2004
183RD/N OF GASKILL  Next Motor Road on or about
ROSAMOND CA 93560  April 21, 2004

Service Account  Rotating Outage  Rate Schedule
3-013-8223-82  Group A012  TOU-PA-76

designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...
California air quality can use your help. Look inside the enclosed Connection newsletter for information about the Voluntary Renewable Contribution Program.

Detail of current charges: $224.31
We provide two ways to look at your current charges:

1) By usage:
   Billing Period - 02/23/04 to 03/23/04 (29 days) - Winter Season

   Delivery Related Charges (A)  $ 224.31
   Current Billing Detail Subtotal  $ 224.31
   State Tax  0 kWh x .000030  $ 0.00

   Current Charges Due 04/12/04  $ 224.31

   (A) Delivery Related Charges:
       Facilities Rel Demand  79 kW x $2.49000  $ 196.71
       Customer Charge  $ 27.60
       Delivery Subtotal  $ 224.31

   Your daily average cost this period is: $ 7.73
   Service Voltage: 480 Volts
   Billing Horsepower: 200.0 HP
   Percentage of energy provided by DWR this period: 32.857%
   Of your total charges, Franchise Fees represent: $1.81

2) By rate component:

   DWR Generation  $ 0.00
   SCE Generation  $ 0.00
   Transmission Charges  $ 45.03
   Distribution Charges  $ 179.28
   Nuclear Decommissioning Charges  $ 0.00
   Public Purpose Program Charges  $ 0.00
   Taxes and Other  $ 0.00

   Current Charges  $ 224.31
### Billing Summary

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Amount of Previous Statement 03/24/04</td>
<td>$224.31</td>
</tr>
<tr>
<td>Late Payment Charge Adjustment</td>
<td>$(2.02)</td>
</tr>
<tr>
<td>Previous Charges Due Immediately</td>
<td>$222</td>
</tr>
<tr>
<td>Current Charges</td>
<td>$1,712.47</td>
</tr>
<tr>
<td>Late Pymt Chrg</td>
<td>$2.02</td>
</tr>
<tr>
<td>Current Amount Due 05/11/04</td>
<td>$1,714</td>
</tr>
</tbody>
</table>

**Your Total Balance Due**

$1,936

### Your Current Energy Usage

<table>
<thead>
<tr>
<th>Energy Usage</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>03/25/04</td>
<td>04/21/04</td>
<td>501</td>
<td>40</td>
<td>20,040 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>03/25/04</td>
<td>04/21/04</td>
<td>185</td>
<td>40</td>
<td>7,400 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>05/25/04</td>
<td>04/21/04</td>
<td>316</td>
<td>40</td>
<td>12,640 kWh</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand: 158.0 kW

<table>
<thead>
<tr>
<th>Description</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kilowatt-hour (kWh) used</td>
<td>20,040.00</td>
<td>No</td>
<td>No</td>
</tr>
<tr>
<td>Number of days</td>
<td>29</td>
<td>Comparable</td>
<td>Usage</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>651.03</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td>0%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Did you know...**

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For 16-574.
Designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**ELECTRIC DEFERRED REFUND**
Southern California Edison customers in 2003, who were still the customer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

**Detail of current charges: $1,712.47**
We provide two ways to look at your current charges:

### By usage:

<table>
<thead>
<tr>
<th>Billing Period</th>
<th>Winter Season</th>
<th>Delivery Related Charges (A)</th>
<th>$741.46</th>
<th>Generation Related Charges (B)</th>
<th>976.04</th>
<th>Electric Deferred Refund</th>
<th>(11.04)</th>
</tr>
</thead>
<tbody>
<tr>
<td>State Tax</td>
<td></td>
<td>$170.64</td>
<td>6.0</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td></td>
<td>20,040 kWh x 0.00030</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Current Charges Due 05/11/04

(A) Delivery Related Charges:
- Facilities Roi Demand: 158 kWh x 62.49000 = $393.42
- Winter Mid Peak: 7,400 kWh x 0.01106 = 81.84
- Winter Off Peak: 12,640 kWh x 0.01136 = 139.80
- DWR Bond Charge: 20,040 kWh x 0.00493 = 98.80
- Customer Charge: 27.60

Deliver Subtotal: $741.46

(B) Generation Related Charges:
- DWR Generation: Winter Mid Peak: 2,251 kWh x 0.00922 = 196.96
- Winter Off Peak: 3,811 kWh x 0.00918 = 339.86
- SCE Generation: Winter Mid Peak: 5,169 kWh x 0.02832 = 146.39
- Winter Off Peak: 6,829 kWh x 0.03294 = 220.83

Generation Subtotal: $976.04

Your daily average cost this period is: $59.05
Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP
Percentage of energy provided by DWR this period: 30.149 %
Of your total charges, Franchise Fees represent: $13.80

### By rate component:

<table>
<thead>
<tr>
<th>Rate Component</th>
<th>$</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Generation</td>
<td>538.82</td>
</tr>
<tr>
<td>SCE Generation</td>
<td>437.72</td>
</tr>
<tr>
<td>DWR Bond Charge</td>
<td>98.80</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>90.86</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>484.46</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>9.22</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>55.71</td>
</tr>
<tr>
<td>Electric Deferred Refund</td>
<td>(11.04)</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>8.42</td>
</tr>
</tbody>
</table>

Current Charges: $1,712.47
Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
ALESSO FARMS
183RD/NE OF GASKILL
ROSAMOND CA 93560

Date Bill Prepared
May 21, 2004

Next Meter Read on or about
June 21, 2004

Service Account Rotating Outage Rate Schedule
3-013-8823-82 Group A012 TOU-PA-7B

Billing summary

Amount of Previous Statement 04/22/04 $1,936.78
Payment received 04/28/04 - Thank you $224.31
Payment received 05/08/04 - Thank you $1,712.67

Balance Before Current Charges $0.00
Current Charges $2,955.90
Current Charges Due 06/09/04 $2,955.90

Your Total Balance Due $2,955.90

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>04/21/04</td>
<td>05/20/04</td>
<td>1020</td>
<td>40</td>
<td>40,800 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>02/17/04</td>
<td>03/20/04</td>
<td>598</td>
<td>40</td>
<td>23,920 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>10/98/05</td>
<td>11/24/04</td>
<td>422</td>
<td>40</td>
<td>16,880 kWh</td>
</tr>
</tbody>
</table>

Demand Date

<table>
<thead>
<tr>
<th>Date</th>
<th>Demand Time</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>05/17/04</td>
<td>15:45</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>160 kW</td>
</tr>
<tr>
<td>04/24/04</td>
<td>06:45</td>
<td>Winter</td>
<td>Off Peak</td>
<td>161 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 161.0 kW

Usage Comparison

This Year: 40,800.09 kWh
Last Year: No
2 Years Ago: No

Average usage per day: 1,405.99 kWh
Percent change from Last Year: 0%

Did you know...

LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to your account if full payment is not received by the due date.

Dayna, Donna called and said on Edison Bill for Alessio 183rd
4/2955.90. The invoice number is 1042.

Thanks, Connie
**By usage:**

**Billing Period:** 04/21/04 to 05/20/04 (29 days) - Winter Season

<table>
<thead>
<tr>
<th>Delivery Related Charges (A)</th>
<th>$1,080.88</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generation Related Charges (B)</td>
<td>$1,862.78</td>
</tr>
</tbody>
</table>

| Current Billing Detail Subtotal | $2,955.90 |
| State Tax | $12.24 |

| Current Charges Due 06/09/04 | $2,955.90 |
| (A) Delivery Related Charges: | |
| Facilities Roll Demand | 161 kW x $2.49000 |
| Winter Mid Peak | 23,920 kWh x $0.01106 |
| Winter Off Peak | 16,880 kWh x $0.01106 |
| DWR Bond Charge | 40,000 kWh x $0.00492 |
| Customer Charge | |

| Delivery Subtotal | $1,080.88 |

| (B) Generation Related Charges: | |
| DWR Generation: | |
| Winter Mid Peak | 6,289 kWh x $0.08928 |
| Winter Off Peak | 4,417 kWh x $0.08928 |
| SCE Generation: | |
| Winter Mid Peak | 17,762 kWh x $0.08928 |
| Winter Off Peak | 12,465 kWh x $0.09928 |

| Generation Subtotal | $1,862.78 |

Your daily average cost this period is: $101.93
Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP
Percentage of energy provided by DWR this period: 28.18%
Of your total charges, Franchise Fees represent: $23.81

**By rate component:**

| DWR Generation | $952.09 |
| SCE Generation | $910.69 |
| DWR Bond Charge | $201.14 |
| Transmission Charges | $23.40 |
| Distribution Charges | $99.25 |
| Nuclear Decommissioning Charges | $18.77 |
| Public Purpose Program Charges | $113.42 |
| Taxes and Other | $17.14 |

**Current Charges**

| $2,955.90 |
Billing summary

Amount of Previous Statement 05/21/04 $2,955.90
Payment received 06/10/04 - Thank you  
Balance Before Current Charges $0.00
Current Charges $4,804.88
Current Charges Due 07/12/04 $4,804.88

Your Total Balance Due $4,804.88

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>P729K-001159</td>
<td>05/20/04</td>
<td>06/21/04</td>
<td>1560</td>
<td>40</td>
</tr>
<tr>
<td>On Peak</td>
<td>22931</td>
<td>24451</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/06/04</td>
<td>06/21/04</td>
<td>149</td>
<td>40</td>
<td>5,960 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/06/04</td>
<td>06/21/04</td>
<td>227</td>
<td>40</td>
<td>9,080 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>11764</td>
<td>12286</td>
<td>524</td>
<td>40</td>
<td>20,960 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>05/29/04</td>
<td>06/06/04</td>
<td>303</td>
<td>40</td>
<td>12,120 kWh</td>
</tr>
<tr>
<td></td>
<td>07785</td>
<td>08088</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>12407</td>
<td>11764</td>
<td>357</td>
<td>40</td>
<td>14,280 kWh</td>
</tr>
</tbody>
</table>

Demand Date | Demand Time From | To | Season | Peak | Demand |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>05/17/04</td>
<td>17:15</td>
<td>17:15</td>
<td>Summer</td>
<td>On Peak</td>
<td>160 kW</td>
</tr>
<tr>
<td>06/17/04</td>
<td>19:15</td>
<td>19:15</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>160 kW</td>
</tr>
<tr>
<td>06/21/04</td>
<td>06:30</td>
<td>06:30</td>
<td>Summer</td>
<td>Off Peak</td>
<td>161 kW</td>
</tr>
<tr>
<td>05/21/04</td>
<td>06:30</td>
<td>06:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

Farm Tax

Demand Meter Information

Maximum Demand: 161.0 kW

Date Rec'd 06/30/04, Amt 4,804
A/P Entered 06/30/04, GL# 6373
Date Paid 07/1-04, CK# 5307
Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years Ago</th>
</tr>
</thead>
<tbody>
<tr>
<td>Number of days</td>
<td>62,480.00</td>
<td>46,520.00</td>
<td>45,720.00</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>1,950.00</td>
<td>521.65</td>
<td>1,524.00</td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td>30%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Did you know...

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Detail of current charges: $4,804.88

We provide two ways to look at your current charges:

<table>
<thead>
<tr>
<th>By usage:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Billing Period - 05/20/04 to 06/21/04 (32 days) - Winter/Summer Season</td>
</tr>
<tr>
<td>Delivery Related Charges (A)</td>
</tr>
<tr>
<td>$ 1,814.02</td>
</tr>
</tbody>
</table>

| Current Billing Detail Subtotal | $ 4,786.16 |
| State Tax | 18.72 |

| Current Charges Due 07/12/04 | $ 4,804.88 |
| (A) Delivery Related Charges: |
| Facilities Roi Demand | 161 kW x $2.49908 x 15/32 days = $ 400.89 |
| Summer On Peak | 160 kW x $8.17000 = 527.75 |
| Summer On Peak | 5,960 kWh x $0.01106 = 65.92 |
| Summer Off Peak | 9,080 kWh x $0.01106 = 100.42 |
| Summer Off Peak | 29,960 kWh x $0.01106 = 334.05 |
| Winter On Peak | 12,120 kWh x $0.01106 = 134.52 |
| Winter Off Peak | 14,280 kWh x $0.01106 = 157.94 |
| DWR Bond Charge | 62,400 kWh x $0.00489 = 307.63 |
| Customer Charge | 27.60 |
| Delivery Subtotal | $ 1,814.02 |

| (B) Generation Related Charges: |
| DWR Generation: |
| Summer On Peak | 1,646 kWh x $0.08918 = 146.79 |
| Summer Mid Peak | 2,557 kWh x $0.08918 = 223.57 |
| Summer Off Peak | 5,787 kWh x $0.08918 = 516.08 |
| Winter Mid Peak | 3,337 kWh x $0.08918 = 298.49 |
| Winter Off Peak | 5,945 kWh x $0.08918 = 535.64 |
| SCE Generation: |
| Summer On Peak | 4,314 kWh x $0.07765 = 334.12 |
| Summer Mid Peak | 6,573 kWh x $0.02185 = 145.60 |
| Summer Off Peak | 15,173 kWh x $0.02432 = 369.00 |
| Winter Mid Peak | 8,773 kWh x $0.02852 = 248.65 |
| Winter Off Peak | 10,357 kWh x $0.05292 = 340.50 |
| Generation Subtotal | $ 2,972.14 |

Your daily average cost this period is: $ 150.15
Of your total charges, Franchise Fees represent: $ 38.71
Service Voltage: 480 Volts
Percentage of energy provided by DWR this period: 27.612 %
Billing Horsepower: 200 HP

| By rate component: |
| DWR Generation | - Continued on Next Page - |

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td>Service Account</td>
<td>Rotating Outage</td>
</tr>
<tr>
<td>--------------------</td>
<td>----------------</td>
</tr>
<tr>
<td>3-013-6823-82</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Current Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>SCE Generation</td>
</tr>
<tr>
<td>DWR Bond Charge</td>
</tr>
<tr>
<td>Transmission Charges</td>
</tr>
<tr>
<td>Distribution Charges</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
</tr>
<tr>
<td>Taxes and Other</td>
</tr>
<tr>
<td>$ 1,435.57</td>
</tr>
<tr>
<td>$ 307.63</td>
</tr>
<tr>
<td>$ 94.26</td>
</tr>
<tr>
<td>$ 1,282.44</td>
</tr>
<tr>
<td>$ 28.70</td>
</tr>
<tr>
<td>$ 173.47</td>
</tr>
<tr>
<td>$ 26.24</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Current Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>$ 4,804.88</td>
</tr>
</tbody>
</table>
Your Customer Account Number
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

Billing Summary

Amount of Previous Statement 06/22/04 $ 4,804.88
Payment received 07/09/04 - Thank you (4,804.88)
Balance Before Current Charges $ 0.00
Current Charges $ 8,667.17
Current Charges Due 08/10/04 $ 8,667.17

Your Total Balance Due $ 8,667.17

Summary of billing detail

<table>
<thead>
<tr>
<th>Service Account</th>
<th>Rate Schedule</th>
<th>Service Address</th>
<th>Current Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-013-8823-32</td>
<td>TOU-PA-78</td>
<td>183RD/N OF GASKILL</td>
<td>$ 8,667.17</td>
</tr>
<tr>
<td>Billing Period:</td>
<td>06/21/04-07/23/04</td>
<td>ROSAMOND, CA</td>
<td></td>
</tr>
</tbody>
</table>

Did you know...

LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Farm Tax Yes No
Date Rec'd AUG 1 8 2004 Amt $6,667.17
A/V Entered AUG 1 8 2004 GL# 6373
Date Paid AUG 1 8 2004 CK# 6601

- Please detach stub below and return with your payment -
### Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>06/21/04</td>
<td>07/21/04</td>
<td>2023</td>
<td>40</td>
<td>112,920 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>06/21/04</td>
<td>07/21/04</td>
<td>493</td>
<td>40</td>
<td>19,720 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/21/04</td>
<td>07/21/04</td>
<td>741</td>
<td>40</td>
<td>29,640 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/21/04</td>
<td>07/21/04</td>
<td>1589</td>
<td>40</td>
<td>63,560 kWh</td>
</tr>
</tbody>
</table>

#### Demand Meter Information

<table>
<thead>
<tr>
<th>Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>07/12/04</td>
<td>15:30</td>
<td>15:30</td>
<td>Summer</td>
<td>159 kW</td>
</tr>
<tr>
<td>07/09/04</td>
<td>20:00</td>
<td>20:00</td>
<td>Summer</td>
<td>159 kW</td>
</tr>
<tr>
<td>07/12/04</td>
<td>01:30</td>
<td>01:30</td>
<td>Summer</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 159.0 kW

#### Usage Comparison

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years Ago</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kilowatt-hour (kWh) used</td>
<td>112,920.00</td>
<td>20,960.00</td>
</tr>
<tr>
<td>Number of days</td>
<td>30</td>
<td>31</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>3,764.00</td>
<td>676.13</td>
</tr>
<tr>
<td>Percent change from Last Year</td>
<td>457%</td>
<td></td>
</tr>
</tbody>
</table>

### Detail of current charges: $8,667.17

We provide two ways to look at your current charges:

#### By usage:

**Billing Period - 06/21/04 to 07/21/04 (30 days) - Summer Season**

- **Delivery Related Charges (A):** $3,051.13
- **Generation Related Charges (B):** $5,582.16

<table>
<thead>
<tr>
<th>Current Billing Detail Subtotal</th>
</tr>
</thead>
<tbody>
<tr>
<td>$8,633.29</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>State Tax</th>
</tr>
</thead>
<tbody>
<tr>
<td>$33.88</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Current Charges Due 08/10/04</th>
</tr>
</thead>
<tbody>
<tr>
<td>$8,667.17</td>
</tr>
</tbody>
</table>

### (A) Delivery Related Charges:

- Facilities Rel Demand: $395.91
- Summer On Peak: $822.05
- Summer On Peak: $218.10
- Summer Off Peak: $700.97
- DWR Bond Charge: $506.70
- Customer Charge: $27.60

<table>
<thead>
<tr>
<th>Delivery Subtotal</th>
</tr>
</thead>
<tbody>
<tr>
<td>$3,051.13</td>
</tr>
</tbody>
</table>

### (B) Generation Related Charges:

- DWR Generation: $515.64
- Summer Mid Peak: $775.06
- Summer Off Peak: $1,662.14
- SCE Generation: $1,079.50
Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
July 22, 2004

Next Meter Read on or about  
Aug 19, 2004

Service Account  
3-013-0823-82

Rotating Outage  
Group A012

Rate Schedule  
TOU-PA-7B

<table>
<thead>
<tr>
<th>Summber Mid Peak</th>
<th>20,949 kwh x 0.02185</th>
<th>457.32</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer Off Peak</td>
<td>44,922 kwh x 0.02432</td>
<td>1,092.50</td>
</tr>
</tbody>
</table>

Generation Subtotal  
$ 5,582.16

Your daily average cost this period is : $ 288.91
Of your total charges, Franchise Fees represent : $7.31
Of your total charges, Franchise Fees represent : $62.84
Percentage of energy provided by DWR this period : 29.323%
Billing Horsepower : 200.0 HP
Service Voltage : 480 Volts

By rate component:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Generation</td>
<td>2,952.84</td>
</tr>
<tr>
<td>SCE Generation</td>
<td>2,629.32</td>
</tr>
<tr>
<td>DWR Bond Charge</td>
<td>556.70</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>95.15</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>2,019.88</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>51.95</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>313.92</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>47.42</td>
</tr>
</tbody>
</table>

Current Charges  
$ 8,667.17
Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
Aug 20, 2004

Next Meter Read on or about  
Sept 20, 2004

Service Account  
Rotating Outage  
Rate Schedule  
3-013-8823-82  Group A012  TOU-PA-7B

Your Customer Account Number  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

Billing summary

PUMP NAME  
COMPANY  
INVOICE #  
POSTED TO SPRD

Amount of Previous Statement 07/22/04  
$ 8,667.17
Payment received 08/18/04 - Thank you  
$ (8,667.17)
Balance Before Current Charges  
$ 0.1
Current Charges  
$ 7,373.78
Late Pymt Chrg  
$ 78.01
Current Amount Due 09/08/04  
$ 7,451.1

Your Total Balance Due  
$ 7,451.1

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>P729K-001159</td>
<td>07/21/04</td>
<td>08/19/04</td>
<td>2283</td>
<td>40</td>
<td>91,320 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>07/21/04</td>
<td>08/19/04</td>
<td>409</td>
<td>40</td>
<td>16,360 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>07/21/04</td>
<td>08/19/04</td>
<td>599</td>
<td>40</td>
<td>23,960 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>07/21/04</td>
<td>08/19/04</td>
<td>1275</td>
<td>40</td>
<td>51,000 kWh</td>
</tr>
</tbody>
</table>

Demand Date  

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>07/22/04</td>
<td>16:00</td>
<td>16:00</td>
<td>Summer On Peak</td>
<td>159 kW</td>
</tr>
<tr>
<td>07/22/04</td>
<td>18:45</td>
<td>18:45</td>
<td>Summer Mid Peak</td>
<td>159 kW</td>
</tr>
<tr>
<td>07/24/04</td>
<td>14:00</td>
<td>14:00</td>
<td>Summer Off Peak</td>
<td>159 kW</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand : 159.0 kW

Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>Number of days</th>
<th>Average usage per day</th>
<th>Percent change from Last Year</th>
<th>Data Rec'd</th>
<th>A/P Entered</th>
<th>Date Paid</th>
<th>Date Rec'd</th>
<th>GL#</th>
<th>CK#</th>
</tr>
</thead>
<tbody>
<tr>
<td>24,380 19</td>
<td>262%</td>
<td>91,320 kWh</td>
<td>24,380 kWh</td>
<td>2,300.40</td>
<td>11/06/04</td>
<td>03-07</td>
<td>03-07</td>
<td>6573</td>
<td>8764</td>
</tr>
</tbody>
</table>

Did you know...  

(14-574)  

- Please detach stub below and return with your payment -
Your Customer Account Number
2-17-675-0867
24-hr. Customer Service
1 (800) 896-1245

<table>
<thead>
<tr>
<th>By rate component:</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Generation</td>
<td>$ 2,515.25</td>
</tr>
<tr>
<td>SCE Generation</td>
<td>$ 1,922.99</td>
</tr>
<tr>
<td>DWR Bond Charge</td>
<td>$ 450.21</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$ 94.28</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$ 2,039.61</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$ 42.01</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$ 271.06</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>$ 58.37</td>
</tr>
</tbody>
</table>

**Current Charges**

$ 7,373.78
Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560

Service Account
Rotating Outage
Rate Schedule
3-013-8823-82
Group A012
TOU-PA-78

Billing summary
Amount of Previous Statement 08/20/04 $ 7,451.79
Payment received 09/07/04 - Thank you $ (7,451.79)
Balance Before Current Charges $ 0
Current Charges $ 5,726.37
Current Charges Due 10/13/04 $ 5,726

Your Total Balance Due $ 5,726

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>08/19/04</td>
<td>09/20/04</td>
<td>1639</td>
<td>40</td>
<td>65,560 kWh</td>
</tr>
<tr>
<td></td>
<td>29557</td>
<td>31196</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>08/19/04</td>
<td>09/20/04</td>
<td>311</td>
<td>40</td>
<td>12,440 kWh</td>
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<tr>
<td></td>
<td>04750</td>
<td>05061</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>08/19/04</td>
<td>09/20/04</td>
<td>407</td>
<td>40</td>
<td>16,280 kWh</td>
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<tr>
<td></td>
<td>09685</td>
<td>10062</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>08/19/04</td>
<td>09/20/04</td>
<td>921</td>
<td>40</td>
<td>36,840 kWh</td>
</tr>
<tr>
<td></td>
<td>15152</td>
<td>16073</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Demand Date | Demand Time From | To | Season | Peak | Demand |
09/14/04    | 18:00 - 18:00    | Summer | On Peak | 159 kW |
08/31/04    | 19:15 - 19:15    | Summer | Mid Peak | 159 kW |
09/02/04    | 06:15 - 06:15    | Summer | Off Peak | 160 kW |

Maximum Demand: 160.0 kW

Usage Comparison
- This Year: 315,281,708
- Last Year: 315,281,708
- Percent change from Last Year: 0%

Did you know...
Late Payment Charge Reminder...
(Please detach stub below and return with your payment)
Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001
Customer and Service Address
ALESSO FARMS
183RD/N OF GASKILL
ROSAMOND CA 93560
Service Account 3-013-8823-82 Group A012
Date Bill Prepared Oct 22, 2004
Next Meter Read on or about Nov 19, 2004
Your Customer Account Number
2-17-675-0867
24-hr. Customer Service 1 (800) 896-1245

Billing summary

Amount of Previous Statement 09/21/04 $ 5,726.37
Payment received 10/05/04 - Thank you $ (5,726.37)
Balance Before Current Charges $ 0.0
Current Charges $ 2,467.37
Current Charges Due 11/10/04 $ 2,467.37

Your Total Balance Due $ 2,467.37

Your current energy usage

Meter Number From To Difference Multiplier Usage
ACTUAL READ
P729K-001159 09/20/04 10/21/04 571 40 22,840 kWh
31196 31767
09/20/04 10/03/04 80 40 3,200 kWh
05061 05141
09/20/04 10/03/04 74 40 2,960 kWh
10062 10136
09/20/04 10/03/04 51 40 2,040 kWh
16078 16124
10/03/04 10/21/04 212 40 8,480 kWh
16136 16548
10/03/04 10/21/04 154 40 6,160 kWh
16124 16278

Demand Date From To Season Peak Demand
09/22/04 14:15 14:15 Summer On Peak 158 kW
09/23/04 22:45 22:45 Summer Mid Peak 158 kW
09/21/04 06:15 06:15 Summer Off Peak 159 kW
10/05/04 18:15 18:15 Winter Mid Peak 159 kW
10/05/04 22:00 22:00 Winter Off Peak

Demand Meter Information
Maximum Demand: 159.0 kW

- Please detach stub below and return with your payment -
Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year: 22,840.00
31
756.77
46%

Last Year: 42,290.00
32
131.25
1,087.

Did you know... 
Late Payment Charge Reminder...
A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Detail of current charges: $2,467.37
We provide two ways to look at your current charges:

<table>
<thead>
<tr>
<th>By usage:</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Billing Period - 09/20/04 to 10/21/04 (31 days)</td>
<td>Summer/Winter Season</td>
</tr>
<tr>
<td>Delivery Related Charges (A)</td>
<td>$1,346.83</td>
</tr>
<tr>
<td>Generation Related Charges (B)</td>
<td>$1,113.69</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>$2,460.5</td>
</tr>
<tr>
<td>State Tax</td>
<td>$6.8</td>
</tr>
</tbody>
</table>

**Current Charges Due 11/10/04**

(A) Delivery Related Charges:
- Facilities Rel Demand: 159 kWh x $3.04000 = $483.36
- Summer On Peak: 150 kWh x $6.65000 x 31/31 days = 440.62
- Summer Off Peak: 3,200 kWh x $0.01203 = 38.59
- Summer Mid Peak: 2,960 kWh x $0.01203 = 24.54
- Winter On Peak: 2,960 kWh x $0.01203 = 24.54
- Winter Off Peak: 8,480 kWh x $0.01203 = 74.10
- Winter Mid Peak: 6,160 kWh x $0.01203 = 112.61
- DWR Bond Charge: 22,840 kWh x $0.00495 = 112.61
- Customer Charge: 22,840 kWh x $0.00495 = 112.61

Delivery Subtotal: $1,346.83

(B) Generation Related Charges:
- DWR Generation:
  - Summer On Peak: 1,825 kWh x $0.09056 = $165.83
  - Summer Mid Peak: 946 kWh x $0.09056 = 85.85
  - Summer Off Peak: 654 kWh x $0.09056 = 59.23
  - Winter On Peak: 2,717 kWh x $0.09056 = 178.77
  - Winter Mid Peak: 1,974 kWh x $0.09056 = 178.77
  - Winter Off Peak: 2,175 kWh x $0.06283 = 138.83
- SCE Generation:
  - Summer On Peak: 2,912 kWh x $0.07799 = 227.78
  - Summer Mid Peak: 1,836 kWh x $0.02804 = 51.95
  - Summer Off Peak: 1,836 kWh x $0.02804 = 51.95
  - Winter On Peak: 8,763 kWh x $0.02534 = 113.65
  - Winter Mid Peak: 8,763 kWh x $0.02534 = 113.65
  - Winter Off Peak: 8,763 kWh x $0.02534 = 113.65

Generation Subtotal: $1,113.69

Your daily average cost this period is: $79.59
Of your total charges, Franchise Fees represent: $20.84
Service Voltage: 480 Volts
Percentage of energy provided by DWR this period: 32.042%
### By rate component:

<table>
<thead>
<tr>
<th>Rate Component</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Generation</td>
<td>$662.72</td>
</tr>
<tr>
<td>SCE Generation</td>
<td>$450.97</td>
</tr>
<tr>
<td>DWR Bond Charge</td>
<td>$112.61</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$91.54</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$1,057.04</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$10.50</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$72.40</td>
</tr>
<tr>
<td>Taxes and Other</td>
<td>$9.59</td>
</tr>
</tbody>
</table>

**Current Charges**: $2,467.37
**Billing Summary**

Amount of Previous Statement 10/22/04 $2,667.37
Payment received 11/10/04 - Thank you (2,667.37)
Balance Before Current Charges $0.00
Current Charges $569.48
Current Charges Due 12/09/04 $569.48

**Your Total Balance Due** $569.48

---

**Your Current Energy Usage**

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Actual Read</th>
<th>Date bill for period</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P729K-001120</td>
<td>10/21/04</td>
<td>11/21/04</td>
<td>0</td>
<td>10/11/04</td>
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<td>10/11/04</td>
<td>11/11/04</td>
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<td>10/21/04</td>
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<tr>
<td></td>
<td>10/21/04</td>
<td>11/21/04</td>
<td>0</td>
<td>10/21/04</td>
<td>11/21/04</td>
</tr>
</tbody>
</table>

Peak

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand Time</th>
<th>Season</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>10/28/04</td>
<td>10:15</td>
<td>Winter</td>
<td>158 kW</td>
</tr>
<tr>
<td>10/28/04</td>
<td>07:45</td>
<td>Winter</td>
<td>158 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 158.0 kW

---

**Did you know?**

Late Payment Charge Reminder.
A late payment charge of 0.3% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

---

*Please detach stub below and return with your payment*
Detail of current charges: $569.48
We provide two ways to look at your current charges:

1. By usage:
Billing Period - 10/21/04 to 11/18/04 (29 days) - Winter Season

<table>
<thead>
<tr>
<th>Delivery Related Charges (A)</th>
<th>Generation Related Charges (B)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>State Tax</td>
</tr>
<tr>
<td>640 kWh x $0.00030</td>
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</tr>
<tr>
<td>$569.23</td>
<td>0.25</td>
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</tbody>
</table>

**Current Charges Due 12/09/04**

<table>
<thead>
<tr>
<th>(A) Delivery Related Charges:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Rel Demand</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
</tr>
<tr>
<td>Winter Off Peak</td>
</tr>
<tr>
<td>DWR Bond Charge</td>
</tr>
<tr>
<td>Customer Charge</td>
</tr>
</tbody>
</table>

**Delivery Subtotal**

<table>
<thead>
<tr>
<th>(B) Generation Related Charges:</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Generation:</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
</tr>
<tr>
<td>Winter Off Peak</td>
</tr>
<tr>
<td>SCE Generation:</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
</tr>
<tr>
<td>Winter Off Peak</td>
</tr>
</tbody>
</table>

**Generation Subtotal**

Your daily average cost this period is: $19.64
Of your total charges, Franchise Fees represent: $4.82
Service Voltage: 480 Volts
Percentage of energy provided by DWR this period: 34.103%
Billing Horsepower: 200.6 HP

2. By rate component:

| DWR Generation            | $25.99 |
| SCE Generation            | 15.20  |
| DWR Bond Charge           | 4.14   |
| Transmission Charges      | 9.09   |
| Distribution Charges      | 432.66 |
| Nuclear Decommissioning Charges | 0.59 |
| Public Purpose Program Charges | 2.66 |
| Taxes and Other           | 0.55   |

**Current Charges**

$569.48
Customer and Service Address
ALESSO FARMS
163RD OF GASKILL
ROSAMOND CA 93560

Date Bill Prepared
Dec 29, 2004

Next Meter Road on or about
Jan 21, 2005

Service Account Number
3-013-8823-82 Group A012 TOU-PA-7B

Billing Summary
Amount of Previous Statement 11/20/04 $569.48
Payment received 11/29/04 - Thank you $(569.48)
Balance Before Current Charges $0.00
Current Charges $278.68
Current Charges Due 01/17/05 $278.68

Your Total Balance Due $278.68

Your Current Energy Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>From</th>
<th>To</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>9729K-001159</td>
<td>11/19/04</td>
<td>12/21/04</td>
<td>0 kWh</td>
</tr>
<tr>
<td>985M-001064</td>
<td>11/19/04</td>
<td>12/21/04</td>
<td>0 kWh</td>
</tr>
<tr>
<td>985M-001064</td>
<td>11/19/04</td>
<td>12/21/04</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>11/19/04</td>
<td>12/21/04</td>
<td>0 kWh</td>
</tr>
</tbody>
</table>

Demand Time

<table>
<thead>
<tr>
<th>Date</th>
<th>From</th>
<th>To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/19/04</td>
<td>08:00</td>
<td>08:15</td>
<td>Winter</td>
<td>High</td>
<td>0 kW</td>
</tr>
<tr>
<td>11/19/04</td>
<td>08:00</td>
<td>08:15</td>
<td>Winter</td>
<td>Off</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

Demand Meter Information
50% of Previous High Billing Demand: 80.0 kW
Maximum Demand: 0.0 kW

Usage Comparison
This Year Last Year 2 Years Ago
Kilowatt-hour (kWh) used .06 No 49,126.00
Number of days 32 Comparable Usage 1,637.33
Average usage per day .06
Percent change from last year 0%
Did you know...  
Late Payment Charge Reminder...  
A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Detail of current charges: $278.68

We provide two ways to look at your current charges:

1. By usage:
   Billing Period - 11/19/04 to 12/21/04 (32 days) - Winter Season
   Delivery Related Charges (A) $ 278.68

   Delivery Related Charges:
   - Facilities Rel Demand: 80 kW x $3.94000 $ 263.20
   - Customer Charge $ 35.48

   Delivery Subtotal $ 278.68

   Your daily average cost this period is: $8.71
   Of your total charges, Franchise Fees represent: $2.36
   Service Voltage: 480 Volts
   Percentage of energy provided by DWR this period: 35.082%
   Billing Horsepower: 200.0 HP

2. By rate component:
   DWR Generation $ 0.00
   SCC Generation 0.00
   Transmission Charges 45.60
   Distribution Charges 233.08
   Nuclear Decommissioning Charges 0.00
   Public Purpose Program Charges 0.00
   Taxes and Other 0.00

   Current Charges $ 278.68
<table>
<thead>
<tr>
<th>QUANTITY</th>
<th>ITEM NO.</th>
<th>PRODUCT DESCRIPTION</th>
<th>UNIT PRICE</th>
<th>WEIGHT (%)</th>
<th>NET (%)</th>
<th>TAX (%)</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>100000</td>
<td></td>
<td>Gasoline, 3, UN 1203, PG II</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>87 Octane Regular Unleaded</td>
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<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>120500</td>
<td></td>
<td>Gasoline, 3, UN 1203, PG II</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>89 Octane Unleaded Plus</td>
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<td></td>
</tr>
<tr>
<td>130500</td>
<td></td>
<td>Gasoline, 3, UN 1203, PG II</td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>92 Octane Premium Unleaded</td>
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<td></td>
</tr>
<tr>
<td>341510</td>
<td></td>
<td>Diesel Fuel, 3, NA 1993, PG III</td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Carb Diesel #2 (Taxable)</td>
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<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>350500</td>
<td></td>
<td>Diesel Fuel, 3, NA 1993, PG III</td>
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<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Dyed Diesel #2 (Non-Taxable)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Note:**
- **Green St. Tank**
- **THIS PRODUCT IS DYED DIESEL FUEL.
  NONTAXABLE USE ONLY.
  PENALTY FOR TAXABLE USE.
  OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE.

**FEDERAL EXCISE TAX:**

**STATE EXCISE TAX:**

**C.O.R.E.A. 16/gal. or .02/lb.**

**Cafl Pre-Paid Sales Tax**

**INVOICE TOTAL:**

**Terms:**
- NET CASH 10TH PROX.
- SERVICE CHARGE 1 1/2% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.

---

EVIDED ABOVE MERCHANDISE IN GOOD ORDER, I AGREE TO PAY THE AMOUNT THEREOF.

---

White Copy: CUSTOMER
Yellow Copy: OFFICE
Pink Copy: DUPLICATE
<table>
<thead>
<tr>
<th>Item</th>
<th>Description</th>
<th>Quantity</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>1019</td>
<td>10/19/19</td>
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<td>0.02</td>
<td>2.00</td>
</tr>
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<td>1019</td>
<td>10/19/19</td>
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<td>0.02</td>
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</tr>
<tr>
<td>1019</td>
<td>10/19/19</td>
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<td>0.02</td>
<td>2.00</td>
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<tr>
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<tr>
<td>1019</td>
<td>10/19/19</td>
<td>100</td>
<td>0.02</td>
<td>2.00</td>
</tr>
</tbody>
</table>

**Tax:**
- 3.0% Sales Tax
- 0.0% Excise Tax
- 0.0% Federal Excise Tax
- 0.0% State Excise Tax

**Terms:** NET CASH 10/19

**Price:**
- Price 4: 10/19/19
- Price 5: 10/19/19

**Payment:**
- Net payment due 10/19

**Description:**
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19
- Fuel, 10/19/19

**Invoice Number:** 73098

**Customer:** PACE PARS

**Address:**
- PACE PARS
- 2332 W. 24TH ST
- FAX: 714-624-4799

**Fax:**
- 714-624-4799

**Signature:**
- Signature: [Signature]

**Date:**
- 10/19/19
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AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2003 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and CALANDRI/SON RISE FARMS, LP ("Lessee").

1. **The Premises.** Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

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<th>Description</th>
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<tr>
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<td>Minn 23-4</td>
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<td>Total Acres</td>
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2. **Term.** The term of this Lease shall be (1) one crop season, commencing on January 1, 2004 and ending on December 31, 2004.

3. **Rent.** Rent for the term of this Lease shall be $125 per acre for land, and $125 per acre for equipment per crop season; $204,375 due upon signing ($113,250 for land rent, $91,125 for equipment rent).

4. **Use of Premises.** The leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. **Water.** Lessor hereby represents and warrants that there are seven water wells furnishing water to the Premises of the following gallonage: Big Field 33-1 E, 2400 gpm; Brown 34-1 W, 800 gpm; Minn 22-2 E, 1200 gpm; Avol 14-3 S, 1200 gpm; Minn 23-4, 1800 gpm; Bushnell 10-3, 1200 gpm; Christoff 25-3; 1200 gpm.

   Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's obligations hereunder, and such water shall not be exported to other lands without the prior written consent of
Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. **Operations on Premises.** All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. **Waste or Nuisance.** Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. **Insurance Hazards.** Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. **Insurance.** Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than $2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. **Taxes; Personal Property.** Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. **Maintenance.** Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair, and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. **Liens.** Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. **Lease Subject to Existing Rights of Others.** In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral leases or leases affecting the Premises or any portion thereof, whether recorded or not.

14. **Acts Constituting Default.** Any and all of the following actions shall constitute a default of this Lease:

(a) Use of the Premises for any purpose other than as authorized in this Lease; or

RH: WORD/DYMDOGSON RISE
11/24/2003

2

Revised
(b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or

(c) Abandonment or vacation of Lessee from the Premises; or

(d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity, or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjournment to terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, crop, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and, pursuant to hereto on behalf of Lessor, has executed this Lease and any documents executed required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27th St. West, Palmdale, CA 93551. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.
25. ** Entire Agreement.** This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. **Severability.** A determination by a Court of competent jurisdiction that any provision of this Lease or any party thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

27. **Assignment or Sublease.** Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first hereinafter set forth.

CALANDRI/SON RISE FARMS, LP

By: [Signature]

Title: [Title]

WM. BOLTHOUSE FARMS, INC.,
a Michigan Corporation

By: [Signature]

Title: Director of Agricultural Operations
LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES
12300 LOWER AZUSA ROAD
ARCADIA, CA 91006-5872
Office: (626) 575-5466 Recorder (NOI) (626) 575-5466 FAX: (626) 443-8652
==============================================================================
RESTRICTED MATERIALS PERMIT
County HQ District #: 10
PERMIT #: 19-04-191199
Expiration Date: 12/31/2003
Effective Date: 01/01/2003
Blum
Home:
Shop: (661) 945-0616
Fax:
Mobile:

SON RISE FARMS
40445 27TH STREET WEST
PALMDALE, CA 93551

KEN STACY
752 WEST AVENUE L
LANCASTER, CA 93534

==============================================================================
Permittee Type  Permit Type  Possession  NOI Method of Submission
Private App | X | Seasonal | X | Poss & Use | X | Phone | X | Fax | X |
Q A Cert | Job | Poss Only | | Phone | In Person |
Ag PCO | |
Non-Ag | |
NOI required 24 hours prior to application

==============================================================================

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****** PESTICIDES CONTINUED ON NEXT PAGE ******

Non-Ag Use:
Conditions: PA-19-00056(05)

==============================================================================
I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. (Form PR-ENP-125 (Rev. 07/92) Pesticide Enforcement Branch

Permit Applicant: Ken Stacey
Title: Foreman
Issuing Officer: M. Mak

Sign: Ken Stacey
Issue Date: 1-16-04
Issue Date: 11/16/04
RESTRICTED MATERIALS PERMIT cont.

SON RISE FARMS
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Kochen 280ac
Site # 1-30-1
30 - 7w - 10w
SonRise Far
19-04-19-11
1/23/04
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 945 6044

BILL TO:
74090
CALANDRI/SUNRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO:
000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

P.O. NUMBER: 11169
INVOICE NO.: 11169
RESELLER'S #:
EXP CERT #:

TERMS: NET DUE 10 DAYS
BILL DUE: 07/19/04
DELIVERY DATE: 07/09/04
DELIVERY TIME: @0000

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TOTAL INVOICE: 10,501.83

Avoke East

NOTE: 5100@ to #RT121 & 8100@ to #RT163

Blum & K70
Farm Tax

Date Rec'd: 7-14-04
Amt: 110.56
GL: 23.71

A/P Entered: 7-16-04

Date Paid: CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) WILL BE CHARGED ON OVERDUE ACCOUNTS ***
Petro Lock, Inc
45315 N Trevor Ave
Lancaster, CA 93534
661 948 6044

Bill of Lading

Ship To:
74090/0000001
Sun Rise Farms
752 West Ave L
Lancaster, CA 93534

Invoice No: 11182
P.O. Number:
Reseller #:
Exp Cert #:
Bill of Lading:

Dispatcher: 004

Product

Rack Description

FDA Gravity Temp

Units Ordered Gross Unit

4615 Diesel fuel, 3, NA1993, p
Chevron/El Segundos Dyed Diesel, 3, NA1993, PG III
Approx Bef Aft

TOTALS

Split Load [Yes]
Our Pump Used [Yes]
Split Unload [Yes]

Loading Time

Date

M

Time In

Out

Unloading Time

Date

M

Time In

Out

Comment:

Location: 661-945-0616

Approx Tanks Size:

Alt Rack: 2008

*** Retain this Delivery Slip for Your Records ***

(******) Emergency Spills 1-800-635-8253 (******)

Rec' BY:

Driver:

Fill 65th E & J # RT121

$100

Balance to 70th E & H # RT142...
**PETRO LOCK, INC**

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

**dispatch invoice** 07/12/04

---

**Bill To:**
74092
CALANDRI/SONRISE FARMS
48445 27TH ST WEST
PALMDALE, CA 93551

**Ship To:**
00000001
SONRISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

**P.O. Number:**

**Invoice No.:** 11198

**Resellers #:**

**Exp Cert #:**

---

**Terms:** NET DUE 10 DAYS
**Bill Due:** 07/22/04
**Delivery Date:** 07/12/04
**Delivery Time:** 0000

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**Total Invoice**
10,284.71

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**Christoff**
Blum 26-70
Note: RT141-5475 gal/RT163-447 gal

---

Farm Tax
Yes

Date Rec'd: 7-14-04
A/P Entered: 7-14-04
GL#: 637

Date Paid: CK#

---

***Retain this invoice for your records***

***A service charge of 1-1/2% per month (annual rate of 18%)***

***Will be charged on overdue accounts***

---
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

BILL OF LADING

SHIP TO:
74098/0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

CAL-T-109 753

INVOICE NO : 11198
P O NUMBER : 
RESELLER #: 
EXP CERT #: 
BILL OF LADING: 803568

DISPATCHER : 004

RACK DESCRIPTION EPA GRAVITY TEMP UNITS UNITS UNITS
401S DIESEL FUEL, S, NA193, P \nCHEVRON/EL SEGUNDOHS DYED DIESEL, S, NA193, PG III
APPROX BEF AFT : BEF AFT : WATER Y/N

TOTALS

PLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes]

LOADING TIME
DATE 7-12-04
TIME IN 1135 OUT 1200 AM/PM

UNLOADING TIME
DATE 7-12-04
TIME IN 235 OUT 4:25 AM

MILEAGE: START 64527 END 64638 = TOTAL 111

EXP DELAY

LOCATION: 661-945-0616
APPROX TANKS SIZE:
ALT RACK: 2008

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

Deliver to 75TH E & L # RT141
Refr. to 163 70x + K
6600 Gal.
**PETRO LOCK, INC**

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 5044

---

**DISPATCH INVOICE**  
08/11/04

**BILL TO:**

74090  
CALANDRI/SONRISE FARMS  
40445 27TH ST WEST  
PALMDALE, CA 93551

**SHIP TO:**

00000001  
SONRISE FARMS  
752 WEST AVE L  
LANCASTER, CA 93534

**P O NUMBER:**  
KEN

**INVOICE NO:**  
11343

**RESELLERS #:**  

**EXP CERT #:**  

---

**TERMS:**  
NET DUE 10 DAYS

**BILL DUE:**  
08/21/04

**DELIVERY DATE:**  
08/11/04

**DELIVERY TIME:**  
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**TOTAL INVOICE:**  
10,186.75

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**Blume K-70**  
NOTE: RT163-2680 GAL/RT141-4434 GAL

**Christoff**  
Farm Tax  
Date Recd: AUG 13 2004  
A/P Entred: AUG 18 2004  
Date Paid: AUG 19 2004  
Amt: $1,851.75  
GL#: 6371  
CK#: 8638

---

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) ***

*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

BILL OF LADING

SHIP TO:
74000/0000001
RON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

CAL-T-109 753

INVOICE NO. 11343
P.O. NUMBER: KEN PETRO LOCK, INC
RESELLER #: 
EXP CERT #: 874275
BILL OF LADING:

DISPATCHER: 002
DRIVER: 009
TRUCK: 96
DEL DATE: 08/11/04
DEL TIME: 00:00

PRODUCT
RACK DESCRIPTION GRAVITY TEMP
4015 DIESEL FUEL, S, NA 1993, P 32.8 36.6
CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA 1993, PD III
APPROX BEF AFT:

UNITS NET UNITS NET
- 7,500 - 7,230 7,114

SPLITS LOAD [Yes]
OUR PUMP USED [Yes]
SPLITS UNLOAD [Yes]

LOADING TIME
DATE 8-11-04
TIME IN 1145 OUT 1245 AM PM

UNLOADING TIME
DATE 8-11-04
TIME IN 365 OUT 455 AM PM

EXP DELAY
MILEAGE: START 8065.92 END 80675 = TOTAL 85

LOCATION: 661-948-6046
APPROX TANKS SIZE:
RT 1/16 2750
RT 1/4 4500
ALT RACK: 2008

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
*))) EMERGENCY SPILLS 1-800-633-8253 ((**

REC' BY: ____________________________ DRIVER: ________________________
**PETRO LOCK, INC**

45315 N. TREVOR AVE
LANCASTER, CA 93534
661 948 5044

---

**DISPATCH INVOICE**

07/31/04

**BILL TO:**

74090
CALANDRI/SUNRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

**SHIP TO:**

00000001
SONRISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

**P.O. NUMBER:** ken
**INVOICE NO:** 11295
**RESELLER'S #:**
**EXP CERT #:**

**TERMS:** NET DUE 10 DAYS

**BILL DUE:** 08/10/04
**DELIVERY DATE:** 07/31/04
**DELIVERY TIME:** 0000

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**TOTAL INVOICE**

10,808.17

**NOTE:** SR15-3000 GAL/FUEL TRUCK-1800 GAL/RT163-2800 GAL

**Farm Tax**

Yes No

**Date Recd.**

AUG 3 2004

**A/P Enter.**

AUG 1 6 2004

**Date Paid**

CK#

---

***RETAO THIS INVOICE FOR YOUR RECORDS***

***A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%)***

***WILL BE CHARGED ON OVERDUE ACCOUNTS***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 946 6044

BILL OF LADING

SHIP TO:
74090/000001
SONRISE FARMS
752 WEST AVE
LANCASTER, CA 93534

CAL-T-109 753
SR15 2:00 PM 3:55 3,000gal
TRUCK 3:45 PM 4:05 1800 Gal
START 4:45 PM 9:40 2,800

INVOICE NO: 11295
P.O. NUMBER: 
RESSELLER #: 
EXP CERT #: 
BILL OF LADING:

DISPATCHER: 004

PRODUCT
4015 DIESEL FUEL, Z, NA1993, P
CHEVRON/EL SEGUNDO HS DYED DIESEL, 3, NA1993, PG III

DESCRIPTION

GRAVITY

TEMP

UNITS
ORDERED

UNITS
GROSS

UNITS
NET

7,500.0

7,500.0

0.0

7,600

94.95

TOTALS

7,500.0

8


LOADING TIME

DATE
TIME IN 11:40 AM/PM
TIME OUT 12:10 AM/PM

UNLOADING TIME

DATE
TIME IN 2:20 AM/PM
TIME OUT 4:40 AM/PM

EXP DELAY

MILEAGE: START 453624 END 453626 = TOTAL 92

COMMENT:

LOCATION: 661-945-0616

APPROX TANKS SIZE:

ALT RACK: 2088

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

* * * EMERGENCY SPILLS 1-800-633-8253 ** *

REC'D BY: 
DRIVER: P. OWEN

Deliver to #SR15 K #40th
Fill Tank + Truck
Balance to #RT 163 K #70th
Balance To
Petro Lock, Inc.

45315 N Trevor Ave
Lancaster, CA 93534
661 948 6044

Dispatch Invoice

08/19/04

Bill To:
74090
Calandri/Sonrise Farms
40445 27th St West
Palmdale, CA 93551

Ship To:
00000001
Son Rise Farms
752 West Ave L
Lancaster, CA 93534

PO Number: 11377

Invoices Due: 10 Days

Bill Due: 08/29/04
Delivery Date: 08/19/04
Delivery Time: 0000

Product Description | Units Ordered | Units Net | Sale Price | Extension |
--------------------|--------------|-----------|------------|-----------|
4015 Diesel fuel | 7,104.00 | 1.37300 | 9,753.79 | |
A08 Split Delivery Freight | 7,104.00 | .043900 | 311.87 | |
CA Spill Fund | 9,762.25 | .030000 | 292.87 | |

Total Invoice: 10,391.99

Note: 4200g to SE144, 3000g to RT163

*** Retain this invoice for your records ***

*** A service charge of 1-1/2% per month (annual rate of 18%) ***

*** Will be charged on overdue accounts ***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

BILL OF LADING

SHIP TO:
74090/00000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO: 11377
P O NUMBER:
RESELLER #:
EXP CERT #:
BILL OF LADING: 892784

CAL-T-109 753

DRIVER: 008-5.1Reyes
TRUCK: 75-37
DEL DATE: 08/19/04
DEL TIME: 00:00

DISPATCHER: 004

PRODUCT
RACK DESCRIPTION EPA GRAVITY TEMP
4015 DIESEL FUEL,3,NA1993,P33.5 59.0

CHEVRON/EL SEGUNDOHS DYED DIESEL, 3,NA1993,P8 II

APPROX BEF _________ AFT _________ BEF _________ AFT _________ WATER Y/N

7,500.0

TOTALS

7,500.0

SPLIT LOAD [Yes] OUR PUMP USED [Yes]
SPLIT UNLOAD [Yes]

LOADING TIME
DATE 8-19-04
TIME IN 11:05 AM
OUT 11:45 AM

UNLOADING TIME
DATE 8-19-04
TIME IN 2:00 PM
OUT 3:35 AM

MILEAGE: START $71716 END $71803 = TOTAL 87

EXP DELAY

COMMENT:
LOCATION: 661-945-0616

APPROX TANKS SIZE:
ALT RACK: 2008

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

Split SE 144 & RT 163
4200
3600

RECIPTED BY: ________________________ DRIVER: ________________________
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948-6044

DISPATCH INVOICE 07/19/04

BILL TO :
74090
CALANDRI/SONRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :
0000001
SONRISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER : KEN
INVOICE NO : 11237
RESELLERS #: 
EXP CERT #: 

TERMS : NET DUE 10 DAYS
BILL DUE : 07/29/04
DELIVERY DATE : 07/19/04
DELIVERY TIME : 0000

<table>
<thead>
<tr>
<th>PRODUCT</th>
<th>UNITS ORDERED</th>
<th>UNITS NET</th>
<th>SALE PRICE</th>
<th>EXTENSION</th>
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<tbody>
<tr>
<td>4015 DIESSEL FUEL, S,NA1993,PGII</td>
<td>7,421.00</td>
<td>7,421.00</td>
<td>1.313000</td>
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<tr>
<td>B/L 818955</td>
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<td></td>
<td></td>
<td></td>
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<tr>
<td>A04 SPLIT DELIVERY FREIGHT</td>
<td>1.00</td>
<td>25.000000</td>
<td>25.00</td>
<td></td>
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<tr>
<td>CA SPILL FUND EXEMPT TAXABLE LA SALES TAX</td>
<td>7,421.00</td>
<td>7,421.00</td>
<td>.043900</td>
<td>325.70</td>
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<td>7,752.60</td>
<td>7,752.60</td>
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<td>232.58</td>
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TOTAL INVOICE 10,395.90

NOTE : SE144-4400 GAL / RT163-3021 GAL

Farm Tax : Yes
Date Rec'd 7-22-04 Amt 10,395.9
A/P Entered 02/04 GL # 6371
Date Paid 02/04 CK # 7477

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) WILL BE CHARGED ON OVERDUE ACCOUNTS ***
Petro Lock, Inc
45315 N Trevor Ave
Lancaster, CA 93534
661 948 6044

Dispatch Invoice
06/30/04

BILL TO:
74090
Calandri/Sonrise Farms
40445 27th St West
Palmdale, CA 93551

SHIPPED TO:
00000001
Son Rise Farms
752 West Ave L
Lancaster, CA 93534

P.O. NUMBER: KEN
INVOICE NO: 11138
RESELLERS #: 
EXP. CERT #: 

TERMS: NET DUE 10 DAYS
BILL DUE: 07/09/04
DELIVERY DATE: 06/30/04
DELIVERY TIME: 0000

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<td>1502</td>
<td>Diesel Dyed, 3, MA1933, PG11</td>
<td>5,029.00</td>
<td>1.37750</td>
<td>6,927.45</td>
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<td>408</td>
<td>Split Delivery</td>
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<tr>
<td>023</td>
<td>Freight</td>
<td></td>
<td></td>
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<tr>
<td>CA Spill Fund</td>
<td>Exempt Taxable LA Sales Tax</td>
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TOTAL INVOICE 7,439.75

NOTE: SE144-5029 Full

Farm Tax Yes No
Date Rec'd 7-10-04 Amt 239,75
A/P Entered 7-8-04 GL# 6371
Date Paid CK#  

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) ***

*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

BILL OF LADING

SHIP TO:
7409/0/0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO: 11128
P O NUMBER: KEN
RESELLER #: 
EXP CERT #: 
BILL OF LADING: D0935599

CAL-T-109 753

DRIVER: 002 037
TRUCK: 96 308
DEL DATE: 06/30/04
DEL TIME: 00:00

PRODUCT
RACK DESCRIPTION GRAVITY TEMP ORDERED GROSS NET
1110. DIESEL DYED, 3, NA1953, P _____ _____ 7,500.0 7,500.0
TEN 50/30/30/0 DYE DIESEL
APPROX BEF _______ AFT _______ BEF _______ AFT _______ WATER Y/N 50:

TOTALS 7,500.0

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes] [ ]

LOADING TIME
DATE 6/30/04 TIME IN 7:00 AM PM OUT 10:30 AM PM

UNLOADING TIME
DEL DATE 6/30/04 TIME IN 12:45 PM OUT 2:15 PM

EXP DELAY
MILEAGE: START 445303 END 445303 TOTAL 95

COMMENT: FILL SE144 BALANCE RT163 APPROX TANKS SIZE: LOCATION: 661-945-0616 ALT RACK: 2008

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
(*)) EMERGENCY SPILLS 1-800-633-8253 <(**

REC BY: [Signature]
DRIVER: [Signature]

SE 144 5104 GAL DELIVERED
RT [ ]
Petro Lock, Inc
45315 N Trevor Ave
Lancaster, CA 93534
661 948 6044

Dispatch Invoice

06/28/04

Bill To: 74090
Calandri/Sonrise Farms
40445 27th St West
Palmdale, CA 93551

Ship To: 00000001
Son Rise Farms
752 West Ave L
Lancaster, CA 93534

P.O. Number: 11131
Invoice No:
Resellers #: 
Exp Cert #: 

Terms: Net Due 10 Days
Bill Due: 07/08/04
Delivery Date: 06/28/04
Delivery Time: 0000

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<th>Units Net</th>
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<th>Extension</th>
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<tr>
<td>1105 Diesel Dyed, 3, NA1993, P811</td>
<td>7,444.00</td>
<td>1,370.00</td>
<td>10,198.20</td>
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<tr>
<td>B/L 455679</td>
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<td></td>
<td></td>
<td></td>
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<tr>
<td>A08 Split Delivery</td>
<td>1.00</td>
<td>25,000.00</td>
<td>25.0</td>
<td></td>
</tr>
<tr>
<td>Freight</td>
<td>7,444.00</td>
<td>.050600</td>
<td>376.5</td>
<td></td>
</tr>
<tr>
<td>CA Spill Fund</td>
<td>7,444.00</td>
<td>.001190</td>
<td>8.8</td>
<td></td>
</tr>
<tr>
<td>Exempt Taxable L.A. Sales Tax</td>
<td>10,207.14</td>
<td>.032500</td>
<td>331.7</td>
<td></td>
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</table>

Total Invoice 10,940.5

Note: SR15/RT163

Farm Tax: Yes

Date Rec'd: 7-5-04
A/P Entered: 7-6-04
Date Paid: CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) WILL BE CHARGED ON OVERDUE ACCOUNTS ***
Petro Lock, Inc.
45315 N Trevor Ave
Lancaster, CA 93534
661-948-6044

Bill of Lading

Ship To:
74090/0000001
Son Rise Farms
752 West Ave L
Lancaster, CA 93534

Invoice No: 11131
PO Number:
Reseller #:
Exp. Cert #:

Dispatcher: 004

Rack: Description: Gravity: Temp: Ordered: Units: Gross: Units: Gross:

Totals: 7,500.0

Split Load: Yes
Our Pump Used: Yes
Split Unload: Yes

Loading Time:
Date: Time In: 6:00 AM
Time Out: 6:00 PM

Unloading Time:
Date: Time In: 6/21/04
Time Out: 11:30 AM

EXP DELAY

Mileage: Start: 444737 End: 444860 Total: 1273

Comment:

Location: 661-945-0516
 Approx Tanks Size:
 Alt Rack: 2800

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
*> EMERGENCY SPILLS 1-800-633-8253 <**

Rec' By: ________ Driver: ________

Deliver to #5R15 - Balance to #RT16
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE 06/18/04

BILL TO:
74090
CALANDRI/SONRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO:
0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER : 11082
INVOICE NO : 658
RESELLERS #: 658
EXP CERT #: 658

TERMS : NET DUE 10 DAYS
BILL DUE : 06/28/04
DELIVERY DATE : 06/18/04
DELIVERY TIME : 0000

PRODUCT DESCRIPTION | UNITS ORDERED | UNITS NET | SALES PRICE | EXTENSION |
---------------------|--------------|-----------|-------------|-----------|
1108 DIESEL DYED, 3, NA1993, PG11 7,500.00 | 7,343.00 | 1.21000 | 8,885.03 |
A08 SPLIT DELIVERY FREIGHT 7,500.00 | 1.00 | 25.00000 | 25.00 |
1108 DIESEL DYED, 3, NA1993, PG11 7,500.00 | 7,343.00 | .050900 | 373.76 |
1108 DIESEL DYED, 3, NA1993, PG11 7,500.00 | 7,343.00 | .001190 | 8.74 |
CA SPILL FUND EXMPT TAXABLE LA SALES TAX 7,500.00 | 8,093.77 | .032500 | 269.05 |

TOTAL INVOICE 9,581.50

Blum + K-70
NOTE: RT111-4125 GAL/RT163-3218 GAL

Farm Tax Yes No
Date Rec'd 6-28-04 Amt 956.58
A/P Entered 6-1-04 GL# 631
Date Paid 7-1-04 CK# 8297

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***
PETRO LOCK, INC
45315 N TREvor AVE
LANCASTER, CA 93534
661 945-6044

BILL OF LADING

SHIP TO:
74090/0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO: 11062
P.O. NUMBER: 
RESeller #: 
EXP CERT #: 
BILL OF LADING: 452885

CAL-T-109 753

DISPATCHER: 004

PRODUCT
DESCRIPTION
EP A. GRAVITY TEMP. ORDERED GROSS NET

| 4015 DIESEL FUEL, 3, NA1993, P | 7,000.0 | 7,900 | 234 |
| CHEVRON/EL SEGUNDOSO DYED DISEL, 3, NA1993, PG III | 5,500.0 | 7,500 |

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes] $ 

LOADING TIME
DATE: 6-18-04
TIME IN: 8:45 AM
TIME OUT: 11:20 AM

UNLOADING TIME
DATE: 6-18-04
TIME IN: 2:00 PM
TIME OUT: 5:45 PM

DEL DELAY
RACK CLOSED AT 10:00 - 10:45
MILEAGE: START 561166 END 561270 = TOTAL 104

DELIVER 4200 gal to RT 111 J-4 & 57th
DELIVER 3200 gal to RT 163 K & 70th

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
PETRO LOCK, INC  
45315 N TREVOR AVE  
LANCASTER, CA  93534  
661 948 6044  

DUPLICATE INVOICE  
06/04/04  

BILL TO:  
74090  
CALANDRI/SORISE FARMS  
40445 27TH ST WEST  
PALMDALE, CA  93551  

SHIP TO:  
0000001  
SONRISE FARMS  
752 WEST AVE L  
LANCASTER, CA  93534  

P O NUMBER :  
INVOICE NO :  
0  11011  
RESELLERS #:  
EXP CERT #:  

TERMS : NET DUE 10 DAYS  
BILL DUE : 06/14/04  
DELIVERY DATE : 06/04/04  
DELIVERY TIME : 0000  

PRODUCT  
RACK DESCRIPTION  
4015 DIESEL FUEL, 3, NA1993, PG1I 7,500.00  
B/L 919409  
A08 SPLIT DELIVERY  
FREIGHT  
CA SPILL FUND  

<table>
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<tr>
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<th>SALE PRICE</th>
<th>EXTENSION</th>
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<td>7,121.00</td>
<td>1,20000</td>
<td>8,545.20</td>
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<td>A08</td>
<td>7,204.00</td>
<td>.043700</td>
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<td>A08</td>
<td>7,121.00</td>
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<td>8.47</td>
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<td>A08</td>
<td>8,553.67</td>
<td>.032500</td>
<td>277.99</td>
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TOTAL INVOICE  
9,185.88  

LLano Yard Desert  
Blum K-70  

NOTE: RT299-4000 GAL/RT163-3200 GAL Farm Tax: Yes  No  
Date Rec'd 06-9-04  Amt 9,185.88  
A/P Entered 06-14-04  GL# 63-71  
Date Paid ________  CK#  

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***  

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) ***  

*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***  


PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534

BILL OF LADING

SHIP TO:
74090/0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

CAL-T-109 753

INVOICE NO: 11011
P.O. NUMBER:
RESELLER #:
EXP. CERT. #:
BILL. OF LADING: 919409

DRIVER: 668-5-495
TRUCK: 66-39
DEL. DATE: 06/03/04
DEL. TIME: 00:00

DISPATCHER: 004

PRODUCT

RACK
DESCRIPTION

1105 DIESEL DYED, 3, NA1993, P. 3910
PHILLIPS 66/KINDERMORGANDYED DIESEL

APPROX. BEF: AFT: BFP: AFT: WATER YN

#299 4,000 #163 3,300 TOTALS

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes]

LOADING TIME
DATE: 6-4-04
TIME IN: 11:15 AM/PM
TIME OUT: 12:15 AM/PM

UNLOADING TIME
DATE: 6-4-04
DEL. DATE: 6-4-04
DEL. TIME: 3:30 AM/PM

MILEAGE: START 493914 END 500005 TOTAL 91

LOCATION: 661-948-6044

APPROX. TANKS SIZE:
ALT. RACK: 2006

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

EMERGENCY SPILLS 1-800-633-8252

REC'BY: ___________________________ DRIVER: ___________________________

Split - RT 299 & Balance to 7/11
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
561 948 6044

DISPATCH INVOICE
06/05/04

BILL TO :
74090
CALANDRI/SONRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :
00000001
SONRISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

P.O. NUMBER : 11029
INVOICE NO : 11029
RESELLERS #: 
EXP. CERT #: 

TERMS : NET DUE 10 DAYS
BILL DUE : 06/15/04
DELIVERY DATE : 06/05/04
DELIVERY TIME : 0000

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<td>4015</td>
<td>DIESEL FUEL, 3, NA1993, PGI 7, 500.00</td>
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<td>8,753.14</td>
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<tr>
<td>A08</td>
<td>SPLIT DELIVERY FREIGHT</td>
<td>7,234.00</td>
<td>0.36100</td>
<td>261.15</td>
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<td></td>
<td>EXEMPT TAXABLE LA SALES TAX</td>
<td>7,234.00</td>
<td>0.00190</td>
<td>8.61</td>
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<td>CA SPILL FUND</td>
<td>8,761.75</td>
<td>0.32500</td>
<td>284.75</td>
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TOTAL INVOICE
9,332.66

NOTE: [Note details]

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) ***

*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***
PETRO LOCK, INC
45315 N TREvor AVE
Lancaster, CA 93534
661 948 6044

DISPATCH INVOICE 06/18/04

BILL TO:
74090
CALANDRI/SONRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO:
00000001
SONRISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER : 11082
INVOICE NO : 
RESELLERS # : 
EXP CERT # : 

TERMS - NET DUE 10 DAYS
BILL DUE : 06/28/04
DELIVERY DATE : 06/18/04
DELIVERY TIME : 0000

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<td>1108</td>
<td>DIESEL DYED, 3, NA1993, PG11</td>
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<td>7,343.00</td>
<td>1.21000</td>
<td>8,885.03</td>
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<td>A08</td>
<td>SPLIT DELIVERY</td>
<td></td>
<td>1.00</td>
<td>25.00000</td>
<td>25.00</td>
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<td>FREIGHT</td>
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<td>7,343.00</td>
<td>.050900</td>
<td>373.76</td>
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<td>8,893.77</td>
<td>.032500</td>
<td>289.05</td>
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TOTAL INVOICE 9,581.58

NOTE: RT111-4125 GAL RT163-3218 GAL

Bum x K-70

Farm Tax: Yes No
Date Rec'd 6-28-04 Amt 9,581.58
A/P Entered 4-1-04 GL # 0371
Date Paid 7-1-04 CK # 8397

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) WILL BE CHARGED ON OVERDUE ACCOUNTS ***
**BILL OF LADING**

**SHIP TO:**
74290/000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

**INVOICE NO:** 11082

**RESELLER #:**

**EXP CERT #:**

**BILL OF LADING:** 45745

**DISPATCHER:** 004

**PRODUCT**

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<th>GRAVITY</th>
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<th>UNITS GROSS</th>
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<td>400</td>
<td>829</td>
<td>7,500.0</td>
<td>7,500.0</td>
<td>7,394</td>
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**TOTALS**

7,500.0

**SPLIT LOAD** (Yes)

**OUR PUMP USED** (Yes)

**SPLIT UNLOAD** (Yes)

**LOADING TIME**

DATE: 6/18/04
TIME IN: 8:45 AM
TIME OUT: 11:30 AM

**UNLOADING TIME**

DATE: 6/18/04
TIME IN: 10:00 AM
TIME OUT: ______ AM?

**EXP DELAY**

RACK: Closed at 10:00 - 10:45
MILEAGE: START 81166 END 81270 = TOTAL 1104

**COMMENT:**

**LOCATION:** 661-945-0616

**APPROX TANKS SIZE:**

**ALT RACK:** 2800

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

*Emergency Spills 1-800-533-8253 (*****)

**REC'D BY:**

**DRIVER:**

Deliver 4200 L to RT 11
Deliver 3200 L to RT 163

J-4 & 57th
K & 70th
**Petro Lock, Inc.**

45315 N Trevors Ave
Lancaster, CA 93534
661-948-6044

**Dispatch Invoice**

**Bill To:**
74090
Calandri/Sonrise Farms
40445 27th St West
Palmdale, CA 93551

**PO Number:** Ken
**Invoice No:** 11275
**Resellers #:**
**Exp Cert #:**

**Ship To:**
00000
Son Rise Farms
752 West Ave L
Lancaster, CA 93534

**Terms:** Net Due 10 Days
**Bill Due:** 08/30/04
**Delivery Date:** 07/28/04
**Delivery Time:**

<table>
<thead>
<tr>
<th>Rack</th>
<th>Description</th>
<th>Units Ordered</th>
<th>Units Net</th>
<th>Sale Price</th>
<th>Extension</th>
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<tbody>
<tr>
<td>4015</td>
<td>Diesel Fuel 3, NA1993, PG11 7, 127.00</td>
<td>7,127.00</td>
<td>1.35300</td>
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<td>9,642.63</td>
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<td>408</td>
<td>Split Delivery</td>
<td>1.00</td>
<td>25.00000</td>
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<td></td>
<td>Freight</td>
<td>7,127.00</td>
<td>0.43900</td>
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<td>312.88</td>
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<tr>
<td></td>
<td>CA Spill Fund</td>
<td>7,127.00</td>
<td>0.01190</td>
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<td>8.48</td>
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<td></td>
<td>Exempt Taxable LA Sales Tax</td>
<td>9,651.31</td>
<td>0.30000</td>
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<td>289.54</td>
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**Total Invoice:** 10,278.73

---

Christoff

**Note:** RT141-4000 gal. / RT111-3127 gal

---

Farm Tax
Date Recd: JUL 30 2004
A/P Entered: AUG 16
GL#: 6371
Date Paid

---

***RETAIN THIS INVOICE FOR YOUR RECORDS***

***A SERVICE CHARGE OF 1-1/2% PER MONTH; (ANNUAL RATE OF 18%)***

***WILL BE CHARGED ON OVERDUE ACCOUNTS***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661-948-6044

BILL OF LADING

SHIP TO:
74000/000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO: 11275
P.O. NUMBER: 755
RESELLER #: 1
EXP CERT #: 1
BILL OF LADING: 540855

PETRO LOCK, INC

DRIVER: 008
TRUCK: 96
DEL DATE: 07/28/04
DEL TIME: 00:00

PRODUCT

RACK: 4015
DESCRIPTION: DIESEL FUEL, 3, NA1993, P 33.5
GRAVITY: 70.2

UNITS ORDERED: 7,500.0
UNITS NET: 7,176

CARTON: 3

TOTALS

SPLIT LOAD: [Yes]
OUR PUMP USED: [Yes]
SPLIT UNLOAD: [Yes]

LOADING TIME

DATE: 07/28/04
TIME: IN 6:15 AM/PM OUT 8:30 AM/PM

EXP. DELAY: 0

MILEAGE: START 527927 END 58013

UNLOADING TIME

DATE: 07/28/04
TIME: IN 11:05 AM/PM OUT

EXP. DELAY: 0

MILEAGE: START 58013 END 527927

LOCATION: 661-948-6016

** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS. ****
** EMERGENCY SPILLS: 1-800-633-8253 (**

REC'D BY: [Signature]
DRIVER: [Signature]
# Dispatch Invoice

**Date:** 06/16/04

**Bill To:**
74000
CALANDRI/SIORRISE FARMS

**Ship To:**
0000001
SONRISE FARMS

4046 26TH ST WEST
PALMDALE, CA 93551

**P.O. Number:** 11074

**RESELLER #:**

**INVOICE #:**

**EXP DATE #:**

**BILL/DUE:** 06/26/04
**DELIVERY DATE:** 06/16/04
**DELIVERY TIME:** 0000

**Terms:** NET DUE 10 DAYS

---

### Product Description

<table>
<thead>
<tr>
<th>Rack</th>
<th>Description</th>
<th>Units Ordered</th>
<th>Units Net</th>
<th>Price</th>
<th>Extension</th>
</tr>
</thead>
<tbody>
<tr>
<td>4015</td>
<td>Diesel Fuel, S/A 1995, B/L 745102</td>
<td>7,345.00</td>
<td>1,210.00</td>
<td>8,946.21</td>
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<td>A08</td>
<td>Unit Delivery Freight</td>
<td>7,345.00</td>
<td>298.21</td>
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<td>CA Spill Fund Exempt Taxable LA Sales Tax</td>
<td>7,345.00</td>
<td>8,74</td>
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<td></td>
<td></td>
<td>8,954.95</td>
<td>032500</td>
<td>291.04</td>
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**Total Invoice:** 9,569.20

---

**Note:** RT299-5900 GAL, RT111-1500 GAL

**Farm Tax:** Yes

**Date Rec'd:** 6/24/04

**Amount:** $59.20

**A/P Entered:** GL# 6371

**Date Paid:**

**Check #:**

---

*** Retain this invoice for your records ***

*** A service charge of 1-1/2% per month (annual rate of 18%) ***

*** will be charged on overdue accounts ***
PETO LOCK, INC.
45315 N TREVOR AVE
LANCASTER, CA 93534
661-948-6844

BILL OF LADING

SHIP TO:
74990/0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO: 11074
P O NUMBER: KEN
RESELLER #: 
EXP CERT #: 
BILL OF LADING: 745/102

CAL-T-109 753

DISPATCHER: 002
DRIVER: 74
TRUCK: 74
DEL DATE: 06/16/04
DEL TIME: 00:00

PRODUCT
RACK
DESCRIPTION
GRAVITY
TEMP
ORDERED
GROSS

4015
DIESEL FUEL, S, NA1993, PG
CHEVRON/EL SEGUNDOHS DYED DIESEL, S, NA1993, PG III
APPROX BEF
AFT
163
1500
TOWARDS
7,500.0

SPLIT LOAD [Yes]
OUR PUMP USED [Yes]
SPLIT UNLOAD [Yes]

LOADING TIME
DATE
6-16-04
TIME IN
6:13 AM/PM
OUT
7:45 AM/PM

UNLOADING TIME
DATE
5-16-04
TIME IN
10:05 AM/PM
OUT
10:15 AM

MILEAGE: START END TOTAL

COMMENT: SPLIT RT299 & RT111
LOCATION: 861-948-0616

APPROX TANKS SIZE:
ALT RACK: 6208

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
>>> EMERGENCY SPILLS 1-800-633-6263 <<<

RECY BY: 
DRIVER: 

**PETRO LOCK, INC.**
4531 S TREVOR AVE
P.O. BOX 2206
LANCASTER, CA 93534
661-948-6044

---

**INVOICE**

**INVOICE**: 6047170
**DATE**: 06/26/02
**I.D.**: 
**TERMS**: 10000

---

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<th>ART</th>
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<th>UNITS</th>
<th>PRICE</th>
<th>EXTENDED</th>
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<tbody>
<tr>
<td>30155</td>
<td>DIESEL DYED 3, NA1993, PG111EPA B</td>
<td>7,433.00</td>
<td>.761</td>
<td>5,556.51</td>
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<tr>
<td>3</td>
<td>SPLIT DELIVERY</td>
<td></td>
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<tr>
<td></td>
<td>CALIF SALES TAX PAY</td>
<td>5,681.51</td>
<td>.0325</td>
<td>184.65</td>
</tr>
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</table>

3,960 gal to 70th + K
3,473 gal 1K .45%

**TOTAL**: 5,846.16

---

*REFORMULATED DPRG GASOLINE; SIMPLE MODLE; CONTAINS ADDITIVE; *
*BENZENE: 1.3% VOL MAX; OXYGEN: 1.5% WT MIN-3.5% WT MAX; NON VOC-CONTROLLED *

---

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
Retro Lock, Inc.
45315 N Trevor Ave
P.O. Box 2206
Lancaster, CA 93534
661-948-6044

74090
Son Rise Farms
752 West Ave L
Lancaster, CA 93534

Exempt Cert:
Zone Tank:
661-948-6045

Dispatcher 999
Salesmen 999
Division 09

Part: 000150
Description: Diesel 3, NA1993, PGIII, DY EDEPA

Calif Sales Tax Pay

Ticket: 6046362
Date: 06-04-08
I.D.: K & 70 East
Terms: Net Cash unless otherwise stated
Truck: 18118
Id#: 005

Order: 7337
Units: 5934.72

4602.15
x 3.25%
139.82
4441.97

* Reformulated DPRG Gasoline; Simple Modle; Contains additive; 
* Benzene: 1.3% vol max; Oxygen: 1.5% wt min-3.5% wt max; Non VOC controlled *

Driver's Notes:
*** Retain this for your records ***

*** A Service Charge of 1-1/2% per month (Annual Rate of 18%) ***
Will be charged on overdue accounts

Driver: Calvin Reed
Signature: No one to sign
PETRO LOCK, INC.

45315 N TREVOR AVE
P.O. BOX 2206
LANCASTER, CA 93534
661-948-6044

*** INVOICE ***

INVOICE: 6046362
DATE: 06/04/02
I.D.: K & 70 EAST

TERMS: 10000

DESCRIPTION
UNITS: PRICE: EXTENDED

155 DIESEL DYED 3,NA1993,PG111 EPA B 5,934.00 .725 4,302.15
CALIF SALES TAX PAY 4,302.15 .0325 137.82

TOTAL 4,441.97

* REFORMULATED DPRG GASOLINE; SIMPLE MODLE; CONTAINS ADDITIVE; *
* BENZENE: 1.3% VOL MAX; OXYGEN; 1.5%WT MIN-3.5%WT MAX; NON-VOC-CONTROLLED *

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE
06/18/04

BILL TO:

74090
CALANDRI/SONRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

P O NUMBER:

11063

RESELLERS 

EXP CERT #:

SHIP TO:

00000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

TERMS:

NET DUE 10 DAYS

BILL DUE:

06/28/04
DELIVERY DATE:

06/18/04
DELIVERY TIME:

0000

PRODUCT DESCRIPTION
RACK

UNITS ORDERED
7,050.00

1,00

1,00

1,00

1,00

8,530.00

SALE PRICE
1.21000

25.00000

.050000

.001190

.032500

EXTENDED
8,530.50

25.00

358.85

8.39

277.51

TOTAL INVOICE
9,200.25

NOTE:
RT141-2700 GAL RT103-2600 GAL 1,000 GAL K-4 & 40 E.

Farm Tax

Yes

No

Date Rec'd

2-4-04

A/P Entered

7-1-04

GL# 4371

Date Paid

CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) WILL BE CHARGED ON OVERDUE ACCOUNTS ***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

BILL OF LADING

SHIP TO:
74090/0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO: 11083
P O NUMBER:
RESELLER #:
EXP CERT #:
BILL OF LADING: A 452750

CAL-T-109 753
DRIVER: 007
TRUCK: 118
DEL DATE: 06/18/04
DEL TIME: 08:00

DISPATCHER: 004

PRODUCT
RACK DESCRIPTION
DIYRED

GRAVITY TEMP
88.4

UNIT
ORDERS
UNITS
TOTALS
2,700
770
2,199

42.3

2.55

2,700.0

7,100.0

UNIT
GROSS NET

42.3

2.55

42.3

2.55

WATER Y/N

SPLIT LOAD [YES]: OUR PUMP USED [YES]:
SPLIT UNLOAD [YES]:

LOADING TIME
DATE 06/18/04
TIME IN 8:00 AM
OUT 5:35 PM

UNLOADING TIME
DEL DATE 06/18/04
TIME IN 7:40 AM
OUT 10:30 AM

EXP DELAY

MILEAGE: START 41976 END 41974 = TOTAL 98

COMMENT:
LOCATION: 661-945-0616

APPROX TANKS SIZE:
ALT RACK: 2008

DELIVERED:
2700 GALL. RT 141
1800 GALL YARD TRUCK
2600 CAL RT 103

RECV BY: NOONE HERE TO SIGN DRIVER:

Deliver 4100g to RT 141 L & 75th
Deliver 3000g to K & 40th the yard white truck

ATT: C200 2470

ERTI 6-18-04 FROM PETRO LOCK INC.
PETRO LOCK, INC.
45315 N TREVOR AVE
P.O. BOX 2206
LANCASTER, CA 93534
661-949-6044

TICKET: 6046362
DATE: 06/04/02
I.D.: K & 70 EAST
TERMS: NET CASH UNLESS OTHERWISE STATED
TRUCK: U8-112
WEIGHT: 7,000

<table>
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<tr>
<th>PART</th>
<th>DESCRIPTION</th>
<th>ORDER</th>
<th>UNITS</th>
<th>TOTAL</th>
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<tbody>
<tr>
<td>600135</td>
<td>DIESEL 3, NA1993, PGIII, DYEDEPA</td>
<td>750</td>
<td>5934</td>
<td>4,418.97</td>
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</table>

* REFORMULATED DPRG GASOLINE; SIMPLE MODUL; CONTAINS ADDITIVE;
* BENZENE: 1.3% VOL MAX; OXYGEN: 1.5% WT MIN-3.5% WT MAX; NON VOC-CONTROLLED *

DRIVER'S NOTES:

*** RETAIN THIS FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
WILL BE CHARGED ON OVERTIME ACCOUNTS

DRIVER: Calvin Reed
SIGNATURE: No one to sign
<table>
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<th>Invoice Total</th>
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<tr>
<td>$12,176.97</td>
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<tr>
<td>3% Sales Tax</td>
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<tr>
<td>Corex: 9/46 0.8 oz</td>
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<tr>
<td>Sate Excise Tax</td>
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<tr>
<td>Prewar Excise Tax</td>
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**Invoice Details**

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<tr>
<th>Description</th>
<th>Unit Price</th>
<th>Quantity</th>
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<tbody>
<tr>
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<td>12.50</td>
<td>500 gallons</td>
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<tr>
<td>Diesel Fuel 4 1993 1/4</td>
<td>12.50</td>
<td>500 gallons</td>
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<tr>
<td>22 Octane Premium</td>
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<td>500 gallons</td>
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<tr>
<td>Castrol 3 #3 1/103%</td>
<td>4.50</td>
<td>500 gallons</td>
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<tr>
<td>Castrol 4 #3 1/103%</td>
<td>4.50</td>
<td>500 gallons</td>
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<tr>
<td>Castrol 3 #4 1/103%</td>
<td>4.50</td>
<td>500 gallons</td>
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</table>

**Amount Due:** $18,563.00

**Invoice Date:** 11/28/2021

**Terms:** Net cash 10th prox

**Received:**

**Nature of Merchandise:** Gasoline

**Payment Instructions:**

**Signature:**

**Invoice Number:** 79690

**Phone:** (949) 46-1124

**Fax:** (949) 46-2479

**Address:** 93584-1269

**Return:** Box 1269

**Date:** 11/28/2021
**Butler Oil Co.**

**Address:** P.O. Box 1269, Lancaster, CA 93584-1269

**Contact:** (661) 946-1124, (661) 946-2479

---

**DUE 10 DAYS UPON RECEIPT OF INVOICE**

---

<table>
<thead>
<tr>
<th>INVOICE TYPE</th>
<th>DATE</th>
<th>DUE DATE</th>
<th>CASH</th>
<th>PURCHASE ORDER/TERMS</th>
<th>SALES TAX</th>
<th>SALES TAX ID</th>
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<table>
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<tr>
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<th>PRODUCT DESCRIPTION</th>
<th>UNIT PRICE</th>
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<tr>
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<td>Gasoline, 3, UN 1203, PG II 87 Octane Regular Unleaded</td>
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<tr>
<td>120500</td>
<td>Gasoline, 3, UN 1203, PG II 89 Octane Unleaded Plus</td>
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<tr>
<td>130500</td>
<td>Gasoline, 3, UN 1203, PG II 92 Octane Premium Unleaded</td>
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<td>341510</td>
<td>Diesel Fuel, 3, NA 1993, PG III Carb Diesel #2 (Taxable)</td>
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<td>350500</td>
<td>Diesel Fuel, 3, NA 1993, PG III Dyed Diesel #2 (Non-Taxable)</td>
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---

**FEDERAL EXCISE TAX**

**STATE EXCISE TAX**

**C.O.D. A.F., .16/gal. or .02/lb.**

**Call Pre-Paid Sales Tax SG ACA 78-005862 5 FW ACA 16-70028**

**13.5% SALES TAX**

**INVOICE TOTAL $16,418.00**

---

**RECEIVED ABOVE MERCHANDISE IN GOOD ORDER AND AGREE TO PAY THE AMOUNT THEREOF.**

**TERMS:** NET CASH 10TH PROX. SERVICE CHARGE 1½% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.

White Copy-CUSTOMER Yellow Copy-OFFICE Pink Copy-DUPLICATE
<table>
<thead>
<tr>
<th>QUANTITY</th>
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<th>UNIT PRICE</th>
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<th>SALES TAX</th>
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<tr>
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<tr>
<td>120500</td>
<td>Gasoline, 3, UN 1203, PG II 89 Octane Unleaded Plus</td>
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<td>130500</td>
<td>Gasoline, 3, UN 1203, PG II 92 Octane Premium Unleaded</td>
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<tr>
<td>341510</td>
<td>Diesel Fuel, 3, NA 1993, PG III Carb Diesel #2 (Taxable)</td>
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<tr>
<td>350500</td>
<td>Diesel Fuel, 3, NA 1993, PG III Dyed Diesel #2 (Non-Taxable)</td>
<td>859.1</td>
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<td>18563.0</td>
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**THIS PRODUCT IS DYED DIESEL FUEL. NON-TAXABLE FOR OFF HIGHWAY USE ONLY. PENALTY FOR TAXABLE USE.**

FEDERAL EXCISE TAX

STATE EXCISE TAX

COREA: $0.15/gal or $0.02/lb

3½ SALES TAX

**INVOICE TOTAL**: $1931.27

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX. SERVICE CHARGE 1½% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.
<table>
<thead>
<tr>
<th>QUANTITY</th>
<th>ITEM NO.</th>
<th>PRODUCT DESCRIPTION</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Gasoline, 3, UN 1203, PG II</td>
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</tr>
<tr>
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<td></td>
<td>87 Octane Regular Unleaded</td>
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<td>100000</td>
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<tr>
<td></td>
<td></td>
<td>Gasoline, 3, UN 1203, PG II</td>
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</tr>
<tr>
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<td></td>
<td>89 Octane Unleaded Plus</td>
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<tr>
<td>120500</td>
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<td>Gasoline, 3, UN 1203, PG II</td>
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<td>92 Octane Premium Unleaded</td>
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<td>130500</td>
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<tr>
<td></td>
<td></td>
<td>Diesel Fuel, 3, NA 1993, PG III</td>
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<tr>
<td></td>
<td></td>
<td>Carb Diesel #2 (Taxable)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>341510</td>
<td></td>
<td></td>
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<td></td>
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<tr>
<td></td>
<td></td>
<td>Diesel Fuel, 3, NA 1993, PG III</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Dyed Diesel #2 (Non-Taxable)</td>
<td></td>
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</tr>
<tr>
<td>350500</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>4,335 ga1 - 70¢/gal K</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>2,142 &quot; - 57¢/gal J</td>
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<td></td>
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<tr>
<td></td>
<td></td>
<td>1,182 &quot; - 40¢/gal K</td>
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</table>

**FEDERAL EXCISE TAX**

**STATE EXCISE TAX**

**FUEL TAX**

**SALES TAX**

**COLLECTION COST**

**INVOICE TOTAL**

**RECEIVED ABOVE MERCHANDISE IN GOOD ORDER AND AGREE TO PAY THE AMOUNT THEREOF.**

**TERMS:** NET CASH 10TH PROX. SERVICE CHARGE 1 1/2% PER MONTH ON PAST DUE ACCOUNTS. (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.
**DISPATCH INVOICE**

**BILL TO:**
74090
CALANDRI/SONRISE FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

**SHIP TO:**
00000001
SONRISE FARMS
752 WEST AVE. L
LANCASTER, CA 93534

**P O NUMBER:** 10929
**INVOICE NO:**

**RESELLERS NO:**
**EXP DCT NO:**

---

<table>
<thead>
<tr>
<th>RACK</th>
<th>DESCRIPTION</th>
<th>UNITS ORDERED</th>
<th>UNITS NET</th>
<th>SALE PRICE</th>
<th>EXTENSION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1105</td>
<td>DIESEL DYED, 3, NA1993, PG11 7,430.00 D/L 442049</td>
<td>7,430.00</td>
<td>1.60130</td>
<td>11,897.66</td>
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<tr>
<td>A08</td>
<td>SPLIT DELIVERY' FREIGHT</td>
<td>1.00</td>
<td>25,00000</td>
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<tr>
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<td>CA SPILL FUND</td>
<td>7,430.00</td>
<td>0.045700</td>
<td>339.35</td>
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<td>EXMPT TAXABLE LA SALES TAX</td>
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<td>11,905.50</td>
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</tbody>
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**TOTAL INVOICE**
12,658.01

---

**NOTE:** RT163 / SE144

---

**Kocher**

---

**Water**

---

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1 1/2% PER MONTH (ANNUAL RATE OF 18%) ***

*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***
PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661-945-6044

BILL OF LADING

SHIP TO:
74090/0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO. 10929
PO NUMBER
RESELLER #
EXP CERT #
BILL OF LADING

CAL-T-109 7.53

DRIVER: 00#
TRUCK: 24-26
DEL DATE: 05/13/04
DEL TIME: 00:00

DISPATCHER: 004

PRODUCT DESCRIPTION GRAVITY TEMP
--- --------------- ------ ---
1105 DIESEL DYED,3,NA1993,F
PHILLIPS 66/KINDERMORGANDYED DIESEL

APPROX DEF ______ AFT ______ BEF ______ AFT ______ WATER Y/N

TOTALS

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes] %

LOADING TIME
DATE
TIME IN 12:45 OUT 1:45 AM/PM
EXP DELAY
MILEAGE: START 196631 END 492304 = TOTAL

UNLOADING TIME
DEL DATE 5-13-01
TIME IN 4:15 OUT 5:45 AM/PM
EXP DELAY

COMMENT:
LOCATION: 661-945-0616

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

(*) EMERGENCY SPILLS 1-800-633-8253 (***)

REC' BY: ___________________________ DRIVER: ___________________________

K# 70 EAST RT 163
K# 80 EAST SE 144 Kocher
Petro Lock, Inc.
45315 N Trevor Ave
Lancaster, CA 93534
661 948 6044

Dispatch Invoice
05/13/04

Bill To:
74090
Calandri/OnRise Farms
40445 27th St West
Palmdale, CA 93551

Ship To:
0000001
Son Rise Farms
752 West Ave L
Lancaster, CA 93534

PO Number: RT103-3400 GAL./RT121-4000 GAL.
Invoice No.: 10930
Reellers #: 
Exp Cert #: 

Terms: Net Due 10 Days
Bill Due: 05/23/04
Delivery Date: 05/13/04
Delivery Time: 0000

<table>
<thead>
<tr>
<th>Rack</th>
<th>Description</th>
<th>Units Ordered</th>
<th>Units Net</th>
<th>Sale Price</th>
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<td>1105</td>
<td>Diesel Dyed, 3, NA1993, PG11, B/L 441993</td>
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<td>Split Delivery Freight</td>
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<td></td>
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<td>7,334.00</td>
<td>0.045700</td>
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<td></td>
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<td>7,334.00</td>
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<td>8.73</td>
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<td>CA Spill Fund</td>
<td>11,752.66</td>
<td>0.032500</td>
<td>381.96</td>
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Total Invoice: 12,494.78

Note: RT103-3400 GAL/RT121-4000 GAL

Farm Tax: Yes
Date Rec’d: 5/14/04
A/P Entered: 5/14/04
GL#: 0371
Date Paid: CK#

*** Retain This Invoice for Your Records ***

*** A Service Charge of 1-1/2% Per Month (Annual Rate of 18%) ***
Will Be Charged On Overdue Accounts ***
<table>
<thead>
<tr>
<th>QUANTITY</th>
<th>ITEM NO.</th>
<th>PRODUCT DESCRIPTION</th>
<th>UNIT PRICE</th>
<th>QUANTITY</th>
<th>AMOUNT</th>
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</thead>
<tbody>
<tr>
<td>100000</td>
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<td>Gasoline, 3, UN 1203, PG II</td>
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</tr>
<tr>
<td></td>
<td></td>
<td>87 Octane Regular Unleaded</td>
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<tr>
<td>120500</td>
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<td>Gasoline, 3, UN 1203, PG II</td>
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<td>89 Octane Unleaded Plus</td>
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<tr>
<td>130500</td>
<td></td>
<td>Gasoline, 3, UN 1203, PG II</td>
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<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>92 Octane Premium Unleaded</td>
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<tr>
<td>341510</td>
<td></td>
<td>Diesel Fuel, 3, NA 1993, PG III</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Carb Diesel #2 (Taxable)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>350500</td>
<td></td>
<td>Diesel Fuel, 3, NA 1993, PG III</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
<td>Dye Diesel #2 (Non-Taxable)</td>
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<td></td>
</tr>
</tbody>
</table>

6,474

959

162,985

70th E + K 2207

40th E + K 2118

57th E + J 2149

FEDERAL EXCISE TAX

STATE EXCISE TAX

COREA .16/gal. or .02/lb

Cash Pre-Paid Sales Tax

SG A1A 78-005862 - FW A1A 16-70002B

3 1/4% SALES TAX 129,178

INVOICE TOTAL 164,110 315

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.
SERVICE CHARGE 1 1/2% PER MONTH ON DUE ACCOUNTS, EQUAAL 18% PER YEAR PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.
**PETRO LOCK, INC.**

4531 S. TREVOR AVE
LANCASTER, CA 93534
TEL 748-6044

**DISPATCH INVOICE**

**BILL TO:**
74896
CALANDRI/SUNRISE FARMS

46445 87TH ST WEST
PALMDALE, CA 93551

**PO NUMBER:** 10461

**SHIP TO:**
60000
SUNRISE FARMS

752 WEST AVE
LANCASTER, CA 93534

**INVOICE NO:** 01/24/04

**RESELLERS #:**

**EXP. DATE:**

**TERMS:** NET DUE 10 DAYS

**BILL DUE:** 01/24/04

**DELIVERY DATE:** 01/27/04

**DELIVERY TIME:** 0800

<table>
<thead>
<tr>
<th>PRODUCT</th>
<th>DESCRIPTION</th>
<th>QTY</th>
<th>UNIT</th>
<th>PRICE</th>
<th>EXTENDED</th>
</tr>
</thead>
<tbody>
<tr>
<td>112</td>
<td>DICEL UYE, 3, NR 1993, POL1 1, 966.00</td>
<td>4174.00</td>
<td>1.62505</td>
<td>0.67835</td>
<td></td>
</tr>
<tr>
<td>112</td>
<td>DICEL UYE, 3, NR 1993, POL1 3, 161.00</td>
<td>3161.00</td>
<td>1.62505</td>
<td>3260.52</td>
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<tr>
<td>112</td>
<td>FREIGHT</td>
<td>4174.00</td>
<td>0.575706</td>
<td>237.57</td>
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<tr>
<td>112</td>
<td>FREIGHT</td>
<td>3161.00</td>
<td>0.575706</td>
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<tr>
<td>112</td>
<td>CA SPILL FUND</td>
<td>783.00</td>
<td>119.40</td>
<td>8.7</td>
<td></td>
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<tr>
<td>112</td>
<td>EXCEPT TAXABLE &amp; SALES TAX</td>
<td>783.63</td>
<td>832500</td>
<td>245.31</td>
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**TOTAL INVOICE**

8,129.01

**NOTE:**

K & 70 E/84

5 & 57 E/8

**Date Rec'd:** 01/24/04

**Amt:** 8,129.01

**A/P Entered:**

**Gl. #:**

**Date Paid:**

**OK:**

***RETAIN THIS INVOICE FOR YOUR RECORDS***

***A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 15%) WILL BE CHARGED ON O/U DEBET ACCOUNTS***
Petro Lock, Inc
45315 W Trevor Ave
Lancaster, CA 93534
661-948-5644

Bill Of Lading

Thickness 723-2410

Shipped To:
74090/8000366
Sok Rise Farms
752 West Ave L
Lancaster, CA 93534

Invoice No.: 18421
P.O. Number:
Receiving #:
Exp. Dock #: 148771
Bill of Lading: 14868

<table>
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<tr>
<th>Product Description</th>
<th>Rack</th>
<th>Gravity</th>
<th>Temp</th>
<th>Ordered</th>
<th>Gross</th>
<th>Net</th>
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<tbody>
<tr>
<td>Diesel-Dyed, 3, NAI1993, P</td>
<td>1312</td>
<td>73.7</td>
<td>74.0</td>
<td>72.0</td>
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</table>

Total:

<table>
<thead>
<tr>
<th>Description</th>
<th>Aft</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>Left: 722-76</td>
<td>722-76</td>
<td>722-76</td>
</tr>
</tbody>
</table>

Split Load (Yes) UR Hoist Used (Yes) Split Unloading (Yes)

Loading Time

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-14-04</td>
<td>5:30</td>
<td>7:00</td>
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</table>

Unloading Time

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-14-04</td>
<td>9:20</td>
<td>10:30</td>
</tr>
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</table>

Exp. Delay

Release: Start 53588, End 53588, Total 00000

Comment: N/A Trailer/Truck

Location: 661-948-5644

---

**Within this Delivery Slip For Your Records:**

**E&J Emergency Spills: 1-800-631-2252**

**Rec'd By:**

Driver: [Signature]
<table>
<thead>
<tr>
<th>RANCH</th>
<th>YEAR</th>
<th>CROP</th>
<th>ACRES</th>
<th>CO-EFFICIENT</th>
<th>ACRE FEET</th>
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<tbody>
<tr>
<td>Bushnell</td>
<td>2000</td>
<td>carrot</td>
<td>0</td>
<td>4.55</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td>onion</td>
<td>0</td>
<td>5.22</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td>potato</td>
<td>0</td>
<td>3.35</td>
<td>0</td>
</tr>
<tr>
<td><strong>2000 Bushnell Total</strong></td>
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<td></td>
<td></td>
<td>0</td>
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<tr>
<td></td>
<td>2001</td>
<td>carrot</td>
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<td>4.55</td>
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<tr>
<td></td>
<td></td>
<td>onion</td>
<td>0</td>
<td>5.22</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td>potato</td>
<td>0</td>
<td>3.35</td>
<td>0</td>
</tr>
<tr>
<td><strong>2001 Bushnell Total</strong></td>
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<td></td>
<td>0</td>
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<td></td>
<td>2002</td>
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<td>4.55</td>
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<td>onions</td>
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<td>5.22</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td>potato</td>
<td>0</td>
<td>3.35</td>
<td>0</td>
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<tr>
<td><strong>2002 Bushnell Total</strong></td>
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<td>onion</td>
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<td>5.22</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td>potato</td>
<td>0</td>
<td>3.35</td>
<td>0</td>
</tr>
<tr>
<td><strong>2003 Bushnell Total</strong></td>
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<td>450.45</td>
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<tr>
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<td>4.55</td>
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<td></td>
<td>onion</td>
<td>40</td>
<td>5.22</td>
<td>208.8</td>
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<tr>
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<td></td>
<td>potato</td>
<td>0</td>
<td>3.35</td>
<td>0</td>
</tr>
<tr>
<td><strong>2004 Bushnell Total</strong></td>
<td></td>
<td></td>
<td></td>
<td>208.8</td>
<td></td>
</tr>
<tr>
<td><strong>Total Bushnell Groundwater 2000 to 2004</strong></td>
<td></td>
<td></td>
<td></td>
<td>659.25</td>
<td></td>
</tr>
</tbody>
</table>
AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2002 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and SON RISE FARMS, LP ("Lessee").

1. **The Premises.** Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"): 

<table>
<thead>
<tr>
<th>Description</th>
<th>Acres</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bushnell 10-4W</td>
<td>95</td>
</tr>
<tr>
<td>Wolsky 10-4</td>
<td>40</td>
</tr>
<tr>
<td>Desert 33-1 N</td>
<td>75</td>
</tr>
<tr>
<td>Anderson 5-2</td>
<td>85</td>
</tr>
<tr>
<td>Avol 14-3</td>
<td>80</td>
</tr>
<tr>
<td>Avol 23-2</td>
<td>80</td>
</tr>
<tr>
<td>Avol 25-2</td>
<td>55</td>
</tr>
<tr>
<td>Avol 25-3</td>
<td>110</td>
</tr>
<tr>
<td>Avol 21-1 S</td>
<td>40</td>
</tr>
<tr>
<td>LRC 21-2 S</td>
<td>35</td>
</tr>
<tr>
<td>Minn 21-4 E</td>
<td>60</td>
</tr>
<tr>
<td>Minn 22-3 E</td>
<td>75</td>
</tr>
<tr>
<td>Minn 22-4</td>
<td>155</td>
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<tr>
<td>Tapia 22-1</td>
<td>40</td>
</tr>
<tr>
<td><strong>Total Acres</strong></td>
<td><strong>1,025</strong></td>
</tr>
</tbody>
</table>

2. **Term.** The term of this Lease shall be (1) one crop season, commencing on January 1, 2003 and ending on December 31, 2003.

3. **Rent.** Rent for the term of this Lease shall be $125 per acre for land, and $125 per acre for equipment per crop season; $256,250 payable upon signing.

4. **Use of Premises.** The Leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessor is authorized to cultivate, Irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. **Water.** Lessor hereby represents and warrants that there are ten water wells furnishing water to the Premises of the following gallonage: Bushnell 10-4 & 10-3, Minn 21-3E, 22-4, 22-2E, 23-3, Avol 14-3S, 25-3 and Retlaw for 12,900 g.p.m.

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the use permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessor shall at its sole cost and expense hire and reimburse WM, Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's
obligations hereunder, and such water shall not be exported to other lands without the prior written consent of Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated or controlled by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. Waste or Nuisance. Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. Insurance Hazards. Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. Insurance. Lessee shall maintain during the term hereof comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than $2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. Taxes; Personal Property. Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. Maintenance. Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. Liens. Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. Lease Subject to Existing Rights of Others. In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. Acts Constituting Default. Any and all of the following actions shall constitute a default of this Lease:

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Revised
(a) Use of the Premises for any purpose other than as authorized in this Lease; or

(b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or

(c) Abandonment or vacation of Lessee from the Premises; or

(d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. **Remedies Upon Default.** In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. **Insolvency of Lessee.** The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. **Agricultural Programs.** Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor’s prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. **Attorney’s Fees.** Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney’s fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. **Construction of Lease.** Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. **Lessor Representation.** Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. **Notices.** Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27th St. West, Palmdale, CA 93551. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. **Heirs and Successors.** This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. **Time of Essence.** Time is expressly declared to be the essence of this Lease.

24. **Waiver.** The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.
25. **Entire Agreement.** This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. **Severability.** A determination by a Court of competent jurisdiction that any provision of this Lease or any part thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

27. **Assignment or Sublease.** Lessor shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first heretofore set forth.

SON RISE FARMS, LP

By: [Signature]

Title: [Title]

WM. BOLTHOUSE FARMS, INC., a Michigan Corporation

By: [Signature]

Title: Farm Manager
AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2003 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and CALANDRI/SON RISE FARMS, LP ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"): 

<table>
<thead>
<tr>
<th>Description</th>
<th>Acres</th>
</tr>
</thead>
<tbody>
<tr>
<td>Desert 34-1S</td>
<td>78</td>
</tr>
<tr>
<td>Yard 33-2 S</td>
<td>89</td>
</tr>
<tr>
<td>Bushnell 10-4 W</td>
<td>40</td>
</tr>
<tr>
<td>Wolsky 10-4</td>
<td>38</td>
</tr>
<tr>
<td>Blum 24-1</td>
<td>119</td>
</tr>
<tr>
<td>Lauterburn 24-2</td>
<td>40</td>
</tr>
<tr>
<td>Avol 23-2</td>
<td>80</td>
</tr>
<tr>
<td>Christoff 25-4</td>
<td>42</td>
</tr>
<tr>
<td>Christoff 25-3</td>
<td>68</td>
</tr>
<tr>
<td>Minn 21-3</td>
<td>80 acres (Land Rent only)</td>
</tr>
<tr>
<td>Minn 21-4 W</td>
<td>97 acres (Land Rent only)</td>
</tr>
<tr>
<td>Minn 23-1</td>
<td>52</td>
</tr>
<tr>
<td>Minn 23-4</td>
<td>83</td>
</tr>
<tr>
<td>Total Acres</td>
<td>906</td>
</tr>
</tbody>
</table>

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2004 and ending on December 31, 2004.

3. Rent. Rent for the term of this Lease shall be $125 per acre for land, and $125 per acre for equipment per crop season; $204,375 due upon signing ($113,250 for land rent, $91,125 for equipment rent).

4. Use of Premises. The leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose, Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are seven water wells furnishing water to the Premises of the following gallonage: Big Field 33-1 E, 2400 gpm; Brown 34-1 W, 800 gpm; Minn 22-2 E, 1200 gpm; Avol 14-3 S, 1200 gpm; Minn 23-4, 1800 gpm; Bushnell 10-3, 1200 gpm; Christoff 25-3; 1200 gpm.

Lessees shall have the exclusive right to use the water wells and distribution facilities on the Premises for the use permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bohlhouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's obligations hereunder, and such water shall not be exported to other lands without the prior written consent of...
Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. **Operations on Premises.** All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. **Waste or Nuisance.** Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. **Insurance Hazards.** Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. **Insurance.** Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public and personal property damage insurance covering its personal property on the Premises, insuring Lessor, Lessor and the Premises against loss or damage with a combined, single liability of not less than $2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. **Taxes: Personal Property.** Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. **Maintenance.** Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. **Liens.** Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. **Lease Subject to Existing Rights of Others.** In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessor under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. **Acts Constituting Default.** Any and all of the following actions shall constitute a default of this Lease:

(a) Use of the Premises for any purpose other than as authorized in this Lease; or

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(b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or

(c) Abandonment or vacation of Lessee from the Premises; or

(d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1952.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27th St. West, Palmdale, CA 93551. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.