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December 12, 2010

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

Dear Dr. Kremen

RE: Lease extension

Per our mutual agreement and understanding our current lease effective January 1, 2005 has been modified as follows:

The lease shall be extended for one year commencing January 1, 2013 through December 31, 2013 with a one year option. The rent will be for $20,000.00 per year. Payment for the 2013 season is enclosed with this agreement. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2013.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

[Signature]

Donna Fraser
Assistant to John A. Calandri

By signing below you agree to the conditions of this modification.

/ / / 
John A. Calandri, Manager/Member date

/ / / 
Dr. Samuel Kremen date
October 12, 2010

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease extension

Dear Dr. Kremen

Greetings to you! I hope this letter finds you well rested from your vacation! As per your telephone conversation with John A. Calandri; it is understood that our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The lease shall be extended for two years commencing January 1, 2011 through December 31, 2012. The rent will be for $20,000.00 per year. Payment for the 2011 season will be mailed by December 20, 2010. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2012.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

Donna Fraser
Assistant for John A. Calandri

By signing below you agree to the conditions of this modification.

John A. Calandri, Manager/Member 10-15-10

Dr. Samuel Kremen 10-18-2010
December 16, 2009

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for $20,000.00 representing funds for the 2010 land lease. Our current lease effective January 1, 2009 has been modified per our mutual agreement as follows:

The rent for the 2010 season will be for $20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

___________________________________________
John A. Calandri, Manager/Member    date

___________________________________________
Dr. Samuel Kremen                   date
December 19, 2008

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for $20,000.00 representing funds for the 2009 lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2009 season will be for $20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010. The option year of 2010 will also remain in effect and the price per acre to be negotiated between the two parties.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

[Signature]
John A. Calandri, Manager/Member 
12-17-08

[Signature]
Dr. Samuel Kremen
12-22-08
December 19, 2008

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen:

Enclosed with this letter is our check for $20,000.00 representing funds for the 2009 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2009 season will be for $20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010. The option year of 2010 will also remain in effect and the price per acre to be negotiated between the two parties.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

Donna Fraser
Assistant for John A. Calandri

__________________________
John A. Calandri, Manager/Member     date

__________________________
Dr. Samuel Kremen                        date
December 13, 2007

Dr. Samuel Kremen
21800 Mary Lee Street Unit 81
Woodland Hills, Ca. 91367

RE:  Lease 2008

Dear Dr. Kremen

Enclosed with this letter is our check for $20,000.00 as payment for the 2008 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2008 season will be for $20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2008. The option years of 2009 and 2010 respectively will also remain in effect and the price per acre to negotiate.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

/______________________________
John A. Calandri, Manager/Member  date

/______________________________
Dr. Samuel Kremen  date
December 27, 2006

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease Option Modification

Dear Dr. Kremen,

Enclosed with this letter is our check #13614 for $17,500.00 representing funds for the 2007 land lease. Our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The rent for the 2007 season will be for 140 acres at $125.00 per acre or $17,500.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

Donna Fraser
Assistant for John A. Calandri

John A. Calandri, Manager/Member  12-27-06

Dr. Samuel Kremen  12-29-06
December 27, 2006

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease Option Modification

Dear Dr. Kremen

Enclosed with this letter is our check #13614 for $17,500.00 representing funds for the 2007 land lease. Our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The rent for the 2007 season will be for 140 acres at $125.00 per acre or $17,500.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

[Signature]

John A. Calandri, Manager/Member date

[Signature]

Dr. Samuel Kremen date
November 4, 2005

Dr. Samuel Kreman
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease Option

Dear Dr. Kreman

It’s that time again! As agreed upon in our January 1, 2006 lease, we are exercising our first one (1) year option. As per your instructions, the renewal amount has been increased to $26,500.00 for the 2008 year. We will submit a check to you in late December for next years rent.

Should you have any questions please feel free to telephone me at the above numbers. We look forward to our continued success in the coming year.

Sincerely

Donna Fraser
Assistant for John A. Calandri
December 14, 2004

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

Dear Dr. Kremen

It was so nice talking with you the other day! Yes, I passed on the Confucius saying to John, he laughed!

Enclosed please find the check for the 2005 season for $20,000.00 and the Insurance Certificate. If you should have any questions or concerns, please feel free to telephone me at any time.

Have a great holiday and Happy New Year!

Sincerely

Donna Fraser
Assistant for John A. Calandri
Enclosures
LEASE

This LEASE, made by and between Dr. Samuel Kremen referred to in this LEASE as 'Lessor', and Calandri/Son Rise Farms, LP, referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of Twelve (12) consecutive Months beginning January 1, 2006 and ending December 31, 2008, with two one-year options.

This LEASE shall encompass approximately Three-Hundred Twenty (320) acres located at 50th Street East and Avenue B-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE the sum of $46,000.00 per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance. Option years will have an automatic $500.00 increase per option year.

4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars ($1,000,000.00) for any one accident, and one hundred thousand dollars ($100,000.00) for property damage. Lessee shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be
exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessee shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

**If LEASE is so Terminated:**

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. Compliance With Law
Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner which would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney’s fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee’s use of the premises.

9. Mechanics’ Liens and Encumbrances

Lessee will not permit any mechanics’, laborers’, or materialmen’s liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee’s agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claim or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee’s farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee
If any payments shall be due and unpaid after fifteen (15) days
written notice of default, or if any default shall be made in any of the
covenants or agreements on the part of Lessee contained in this LEASE, or in the
event Lessee is adjudicated as bankrupt or insolvent, or has a receiver
appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee
after a petition has been filed under the Bankruptcy Act of the United States,
or if Lessee shall make an assignment for the benefit of creditors, or if Lessee
shall vacate or abandon the demised premises, then in such event Lessor shall
have the right at its election, then or at any time thereafter, to re-enter and
take possession of the demised premises and terminate this LEASE, in which event
Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised
premises. Lessor shall also have the right, with or without resuming possession
of the premises or terminating the LEASE, to sue for and recover all rents and
other sums, including damage at any time and from time to time accruing
hereunder together with such other rights as may be provided Lessor by law.
Lessor may further have the right, at its option, without terminating this
LEASE, to relet the premises for the remainder of the term to such tenants, and
at such rentals as Lessor may agree upon and Lessee agrees to pay such
deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all
costs and expenses incurred in such reletting. No re-entry or taking of
possession of the demised premises by Lessor shall be construed as an election
on Lessor’s part to terminate the LEASE unless a written notice of such
intention is given to Lessee or unless the termination be decreed by a court of
competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner
termination of this LEASE, Lessee agrees to quit and surrender the premises and
all appurtenances thereon and in good state and condition as reasonable use and
wear thereof will permit. Lessee shall remove all debris associated with
Lessee’s farming operation, leaving the land free of any reservoirs, pits, or
earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee
shall be deemed given when mailed in a sealed wrapper by the United States
Postal Service.

Until changed, all notices and communications to the Lessor shall be
addressed as follows:

Dr. Samuel Kremen
21800 Marylee Street Unit 61
Woodland Hills, Ca. 91367

And notices and communications to the Lessee shall be addressed as follows:

Calandri/SonRise Farms, LP
40445 27th Street West
Palmdale, Ca. 93551
14. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessee shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such 'adjudication' of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse
impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing if Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease the demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.
IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
January 1, 2005

LESSOR:

Dr. Samuel Kremen

Samuel Kremen, M.D.
Dr. Samuel Kremen

LESSEE:

Calandri/SonRise Farms, LP

BY: JOHN A. CALANDRI
Manager/Member
EXHIBIT "A"

Southeast ¼ of Section 34T7NR11W
December 18, 2004

Dr. Samuel Kremen  
25130 Jim Bridger Road  
Hidden Hills, Ca. 91302

RE: Option year

Dear Dr. Kremen,

As agreed upon in our lease dated January 1, 2001 we are exercising our second  
1-year option. You will find enclosed our check for $25,000.00,

Should you have any questions, please feel free to telephone me at the above.

I remain sincerely,

[Signature]

Donna Fraser  
Assistant General Manager  
Enclosure
LEASE

This LEASE, made by and between Dr. Samuel Kremen referred to in this LEASE as "Lessor", and Son Rise Farms, referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

   This LEASE shall be for a period of twenty-four (24) consecutive Months beginning January 1, 2001 and ending December 31, 2002, with two one-year options. The two one-year options are automatically exercisable if the prop is sold. This LEASE shall encompass approximately Three-Hundred Twenty (320) acres located at 60th Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

   Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the terms thereof. This LEASE shall be effective from Jan. 1, 2001 through Dec. 31, 2002.

2. Purpose for which Premises are to be Used

   The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

   Lessee agrees to pay by way of rent for the term of this LEASE the sum of $20,000.00 per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

4. Occupancy

   Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars ($1,000,000.00) for any one accident, and one hundred thousand dollars ($100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

   Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be
exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. **Equipment**

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. **Condition of Premises**

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear. Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated:

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. **Wells - Lessee's Option**

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. **Compliance With Law**
Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record and, requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Law, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing, Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney’s fees, or damages that Lessee is forced to expend or becomes liable to expend, as a result of the Lessee’s use of the premises.

9. Mechanics’ Liens and Encumbrances

Lessee will not permit any mechanics’, laborers’, or materialmen’s liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee’s agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee’s farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee
If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessor hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such relenting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, Ca. 91302

And notices and communications to the Lessee shall be addressed as follows:

Son Rise Farms
43933 Ryokebosch Lane
Lancaster, Ca. 93535-8205
14. **Miscellaneous**

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse
15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor’s intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee’s election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee’s election to lease demised premises, Lessee’s First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

16. Lessee shall not use the property for any other purpose but farming.
IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of January 1, 2001

LESSOR:

[Signature]
Dr. Samuel Kremen

LESSEE:

[Signature]
Son Rise Farms

BY:

[Signature]
JOHN A. CALANDRI
EXHIBIT "A"

Southeast 1/4 of Section 34 T11N R11W
EXHIBIT "A"

Southeast 1/4 of Section 34T7N11W
November 22, 1999

Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, Ca. 91302

RE: Lease Option

Dear Dr. Kremen

As agreed upon in our lease, dated January 1, 1998 I am hereby notifying you that I will exercise the one-year option. All other terms and conditions of the original lease will remain in effect.

Please sign this letter where indicated, retaining a copy for your records and return the original to me in the self addressed envelope I have provided.

I will mail the Lease check for the amended amount of $20,000.00 the end of December. If you have any questions or comments, please feel free to telephone me at the above.

Sincerely,

John A. Calandri
Owner

Dr. Samuel Kremen date Nov. 26, 1999
April 1, 1997

Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, CA 91302

Dear Dr. Kremen:

Enclosed please find two copies of the Lease and a check for the first year. If, after your review, find this Lease acceptable, please sign one copy and return to me. A self-addressed envelope is enclosed for your convenience.

If you have any questions, please give me a call.

Sincerely,

John A. Calandri
SohRhe Farms

---

Dear John:

I have made the corrections we agreed upon and enclosed find the signed leases. Please initial and return my copy.

Sincerely,

Sam Kremen
LEASE

This LEASE, made by and between Dr. Samuel Kremen referred to in this LEASE as "Lessor", and SunRise Farms referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive months with a one year option beginning January 1, 1998 and ending December 31, 1999.

This LEASE shall encompass approximately Three-hundred twenty (320) acres located at 60th Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE by the following schedule:

<table>
<thead>
<tr>
<th>Year</th>
<th>$/Acre</th>
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</thead>
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<tr>
<td>1st Year</td>
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<tr>
<td>2nd Year</td>
<td>$16,000.00 (SIXTEEN THOUSAND)</td>
</tr>
<tr>
<td>3rd Year</td>
<td>$20,000.00 (TWENTY THOUSAND)</td>
</tr>
</tbody>
</table>

$/AC FOR USE OF 200 ACRES. IF MORE ACREAGE IS USED THE RENT SHALL RISE PROPORTIONATELY. First year which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.
4. **Occupancy**

Lessees shall be entitled to use of the Leased land, one house with yard area, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, and accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars ($1,000,000.00) for any one accident, and one hundred thousand dollars ($100,000.00) for property damage. Lessor shall be named as an additional insured.

5. **Utilities**

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be exclusively by and for the Lessee. Lessee agrees to have the names on the meters for the existing wells changed to the name of Lessee, if instructed to do so by Lessor. If utility extensions are required, same shall be at the expense of Lessee.

6. **Equipment**

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), and storage tank(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. **Assignment or Lease**

Lessee shall not sublease, assign, transfer or hypothecate this LEASE without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this LEASE to the complete satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person (to the sole satisfaction of Lessor) for the purpose of carrying out the obligation under this LEASE.

8. **Condition of Premises**

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or
demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

IF LEASE is so Terminated

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

8A. Wells - Lessee's Option

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

9. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner which would tend to create waste or a nuisance. Without limiting the generality of the foregoing, Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or
regulated as a "toxic" or "hazardous" material, substance or waste by any applicable
governmental or regulatory authority or agency (collectively "hazardous waste").
Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and
fertilizer, so long as said application is in compliance with all applicable regulations. Lessee
shall not store fuel, insecticides, pesticides, fumigants, hazardous wastes or fertilizers on the
premises. Lessee represents and warrants that it will not use any chemical or agent on or
about the property that will be detrimental to subsequent onion farming.

9A. **Indemnification**

Lessee shall indemnify, defend and hold Lessor harmless for any and all
costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or
becomes liable to expend, as a result of the Sub-Lessee's use of the premises.

10. **Mechanics' Liens and Encumbrances**

Lessee will not permit any mechanics', laborers', or materialmens' liens to
stand against the demised property for any labor or material furnished to Lessee, or
claimed to have been furnished to Lessee or to Sub-Lessee's agents, contractors, or
sublessees, in connection with work of any character performed on the demised premises,
or claimed to have been performed on the demised premises, at the direction or insistence
of Lessee; provided, however, that Lessee shall have the right to contest the validity of the
amount of any such claims or lien provided Lessee gives Lessor reasonable security that
may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance
and/or action arising out of any claim for labor or material furnished for the use or benefit
of the demised premises.

11. **Right of Entry**

Lessor or his agents shall have the right to enter upon the demised premises
at any reasonable time for the purpose of inspecting the condition thereof, or for the
purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct
any necessary studies (e.g. soil) so as not to interfere with Lessee's farming. Lessor shall
provide Lessee with notification prior to entering upon the property to conduct any such
study or showing.

12. **Default of Lessee**

If any payments shall be due and unpaid after fifteen (15) days written
notice of default, or if any default shall be made in any of the covenants or agreements on
the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as
bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a
Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of
the United States, or if Lessee shall make an assignment for the benefit of creditors, or if
Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have
the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

13. **Surrender of Premises**

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereto and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

14. **Notices**

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee, by certified mail with a return receipt.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor, by certified mail with a return receipt.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen  
25130 Jim Bridger Road  
Hidden Hills, CA 91302  

And notices and communications to the Lessee shall be addressed as follows:

SonRise Farms  
43933 Ryckeboch Lane  
Lancaster, CA 93535
15. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereof.
16. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessor's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.
IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of January 1, 1998.

LESSOR:  

Dr. SAMUEL KREMen

LESSEE:  

SonRise Farms

BY:  

JOHN A. CALANDRI
EXHIBIT "A"

Southeast 1/4 of Section 34 T7N R11 W
TO: Dr. Kremen
ATTENTION:
FAX: 918-407-4338
DATE: 9-10-08
RE: PAGES 5 (including cover)

3 year pump history on your two electric pumps

Dennis

😊
Account Overview For 015-0771-37

Account Profile Information

Name / Address Information

Customer Name: SORRISE FARMS
Customer Address: 40465 27TH ST W
                  PALMAYS, CA 93051
Service Account Name: SORRISE FARMS
Service Account Address: 42209 60TH ST E
                        LANCASTER, CA 93535

Customer / Account Information

Customer Number: 0-042-7743
Customer Account Number: 19-704-0401
Service Account Number: 015-0771-37
Installed Service Number: 00065-467-01
Site Number: 00852-01-48
Premise ID: 436548
L R Number: 3653423
Out CIS Number: 52-05-0205-732041

Service Account Properties

Account Status: ACTIVE
Direct Access: NO
Facility SID: 0161
Meter Number: 3496000106
Meter Phone: 3
Max Voltage: 480

Annual Summary (Most recent 12 Months)

Annual kWh Usage: 210,864
Annual Max kWh: 165
Annual Max kW: UNAVAILABLE
Annual Max kVA: 0
Annual Billed Total: $23,002.19
Average Daily kWh: $0.1090

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period used in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average daily kWh value is determined by dividing the total kWh amount by the total quantity of kWh usage. The total kWh amount, and therefore the average daily kWh value, contains all charges including, but not limited to, service charges, demand charges, service charges, late payment charges, and application fees.

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The generation calculation is based on an assumed annual load of 27.8% for DVR and 72.1% for SIE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions may include but are not limited to, changes in rates, operating hours, equipment, weather conditions, service voltage, line service levels, and added facilities charges.

Data Prepared: 09/09/2008
Confidential/Proprietary
# Account Overview For 015-0771-37

## Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

*The average cost/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cost/kWh, includes all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.*

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The generation calculation is based on an assumed annual load of 37.5% for DWR and 72.1% for the bulk service load.

The information contained in this report may be based on actual historical energy consumption and, if any assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, transmission levels, and added facilities charges.

Data Prepared: 09/09/2008 Confidential/Proprietary
Account Overview For 013-8245-20

Account Profile Information

Name / Address Information

Customer / Account Information

Customer Name: JOHN CALANDRI FARM

Customer Address: 6135 W AVENUE #B
PALMADALE, CA 93551

Service Account Name: JOHN CALANDRI FARM

Service Address: 42201 W6TH ST E
LANCASTER, CA 93534

Customer Number: 0-000-5074

Customer Account Number: 20-282-4085

Service Account Number: 013-8245-20

Installed Service Number: 005-8-6-23

Site Number: 00102-04-70

Premise ID: 4450657

J. R. Number: 3664339

Old CIB Number: 02-28-005-731-92

Service Account Information

Account Status: ACTIVE

Direct Access: NO

Facility BIC: 0161

Meter Number: 024940005000

Service Voltage: 480

Service Current: 3

Annual Summary (Most recent 12 Months)

Annual kWh Usage: 320,446

Annual Max kWh: 204

Annual Max kW: 229

Annual Max VAr: 105

Annual Max VAr: 88.9

Annual Bill Total: $35,437.32

* Average Cost/kWh: $0.2196

Billing Summary

Date displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cost/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cost/kWh, includes all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

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The generation calculation is based on an assumed annual basis of 37.0%/W for DWR and 72.5%/W for SCE of total billed service load.

The information contained in this report may be based on actual historical energy consumption and/or assumptions regarding future energy consumption patterns and assumptions. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather, or service levels, and related facilities charges.

Date Prepared: 09/08/2008

Confidential/Proprietary

Page: 1
**Account Overview For 013-8245-20**

**Billing Summary (continued)**

Data displayed in this report is current as of the date of the most recent billing period even in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cost/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cost/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

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**Total** 1,080 880,074 0.00 0.00 0.00 977,199.83

**Average** 35.44 24,447 145 0.17 0.00 0.000194 2,099.44

The generation calculation is based on an assumed annual load of 27.48% for DWR and 72.12% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and accounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and/or facilities charges.

Date Prepared: 03/09/2006
Confidential/Proprietary
Page: 2
TO: Dr. Kramer

ATTENTION:

FAX: 818-676-4588

DATE 9-10-08

RE: [3 year pump history on your two electric pumps]

Donna

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Total = $5,523.49

Customer Act #: 2-99-392-4085
Doctor Ranch (West Well)
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<th>NOTES / COMMENTS</th>
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DATE READING TAKEN: 10-Feb-04

TOTAL: 0.000
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DATE READING TAKEN: 1-Mar-04
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DATE READING TAKEN: 1-Apr-04
TOTAL: 0.045
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DATE READING TAKEN: 1/4/04

TOTAL: 48,482
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<td>WELL DIESEL</td>
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DATE READING TAKEN: 1-Jan-04

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DATE READING TAKEN:  5-Jun-04  TOTAL:  188,736
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DATE READING TAKEN: 1-Aug-04  TOTAL: 99,746
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DATE READING TAKEN:  
TOTAL: 25,286
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DATE READING TAKEN: 16-Feb-04

TOTAL: 0.000
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DATE READING TAKEN: 1-Mar-04

TOTAL: 0.000
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DATE READING TAKEN: 1-Apr-04  
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DATE READING TAKEN: 1-Jan-04

TOTAL: 77.683
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DATE READING TAKEN: 1-Jan-04

TOTAL: 168,736
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**DATE READING TAKEN:** 1-Aug-04

**TOTAL:** 98.784
# Usage

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<td>0</td>
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<tr>
<td>Mid Peak</td>
<td>04/58 to 04/58</td>
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<td>0</td>
<td>0 kW</td>
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<tr>
<td>Off Peak</td>
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<td>0</td>
<td>0 kW</td>
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<tr>
<td></td>
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<td>0</td>
<td>0 kW</td>
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<table>
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<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
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<td>01/01/01</td>
<td>09:00</td>
<td>09:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
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<td>09:00</td>
<td>09:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
</tr>
</tbody>
</table>

- Demand Meter Information:
  - Maximum Demand: 0.0 kW
  - Usage Comparison:

- Kilowatt hour (kWh) used: 0.0
- Number of days: 36
- Average usage per day: 0.0 kWh

# Message

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.
**Update**

Amount of Previous Statement: 10/05/99  
$91,963.13  
Miscellaneous Adjustment: $ (1,963.13)  
Account Balance: $ 0.00

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<th>Service Address</th>
<th>Current Charges</th>
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<td>$419.00</td>
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<td>3-013-8245-20</td>
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*Please detach stub below and return with your payment.*
IMPORTANT INFORMATION ABOUT YOUR DELAYED BILL:

We recently experienced technical difficulties in generating your bill. These issues continue to be resolved and we have enclosed a bill which is for multiple billing periods. Please accept our apology for any inconvenience this might have caused. If you would like to pay the enclosed amount in installments, rather than a single payment, please call us at 1-800-655-4555.

A NEW, IMPROVED BILLING SYSTEM FOR OUR CUSTOMERS

We have improved our billing system. This new billing system allows us to be more innovative and flexible in our billing presentation to you. One feature allows us to offer summary billing to our customers with more than one residence or business or a residence and a business.

You now have a brand new CUSTOMER ACCOUNT NUMBER. You can find it in the box at the top right corner of the billing statement. When paying your bill, please write this number on your check or money order. We will temporarily continue to display your old account number. Please note that you also have a separate SERVICE ACCOUNT NUMBER; this number identifies the specific location being served.

We value you as a customer and appreciate the opportunity to serve you even better.
Summary

Service Billing Period - 10/01/99 to 11/02/99 (32 days) - Summer/Winter Season

Facilities Rel Demand 185 kW x $1.99800

Demand Charge Total

Customer Charge 31.4

Current Billing Detail Subtotal

State Tax 0 kwh x $0.0020 0.0

Current Charges For This Account

$ 230.90

$ 7.22 is your daily average cost this period.
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $1.82
Average PX Energy Charge during this period was: 5.07 cents/kWh
CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges 223.29
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 0.00

Current Amount Due

$ 230.90

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Date and Reading</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726K-802343</td>
<td>14/01/99 to 11/02/99</td>
<td>0 to 40</td>
<td>0 kwh</td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>14/01/99 to 11/02/99</td>
<td>0 to 40</td>
<td>0 kwh</td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>14/01/99 to 11/02/99</td>
<td>0 to 40</td>
<td>0 kwh</td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>14/01/99 to 11/02/99</td>
<td>0 to 40</td>
<td>0 kwh</td>
<td></td>
</tr>
</tbody>
</table>

Demand Meter Information

- 50% of the Previous High Billing Demand: 105.0 kW
- Maximum Demand: 9.0 kW

Usage Comparison

- This Year: 93
- Last Year: No
- Comparative Usage: Comparable

Page 3 of 6
## Summary

**Service / Billing Period:** 11/02/09 to 12/02/09 (30 days) - Winter Season

- **Demand Charge Total:** 105 kW × $1,199.90 = $119.95
- **Customer Charge:** $199.50
- **Current Billing Detail Subtotal:** $31.40
- **State Tax:** 0 kW × $0.00 = $0.00
- **Current Charges For This Account:** $230.90

### Detail

- **CTC Charges:** $1.31
- **Energy Charge (1):** $0.00
- **Transmission Charges:** $0.00
- **Distribution Charges:** $0.00
- **Nuclear Decommissioning Charges:** $225.26
- **Public Purpose Program Charges:** $0.00
- **Other Charges:** $0.00
- **Current Amount Due:** $230.90

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

### Electricity Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Date and Reading From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726K-002345</td>
<td>11/22/09</td>
<td>12/22/09</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>12/22/09</td>
<td>12/22/09</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>15/27/09</td>
<td>12/27/09</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
</tbody>
</table>

**Demand Meter Information:**
- 50% of the Previous High Billing Demand: 105.0 kW
- Maximum Demand: 0.0 kW

**Usage Comparison**

**This Year** | **Last Year**
--- | ---
Usage Comparison | kWh
Number of days | 36
Average usage per day | Comparable Usage
Summary
Service / Billing Period - 12/02/98 to 01/02/99 (32 days) - Winter Season
Facilities Rel Demand 284 kw x $3.795056 3987.6

Demand Charge Total 3987.6
Winter Mid Peak 8,928 kWh x $0.08564 778.2
Winter Off Peak 17,565 kWh x $0.07664 1,289.9
Current Energy Bill 0 2,018.1
Customer Charge 31.4
Current Billing Detail Subtotal 2,049.5
State Tax 96.29 5.1

Current Charges For This Account 2,382.85

$ 76.34 is your daily average cost for this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represents: $10.71
Average P.E. Energy Charge during this period was: 3.17 cents/kWh

Detail
CTC Charges 759.88
PX Energy Charge (1) 895.33
Transmission Charges 9.13
Distribution Charges 683.21
Nuclear Decommissioning Charges 34.44
Network Access Program Charges 32.91
Other Charges 9.93

Current Amount Due 2,442.85

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Date and Reading From</th>
<th>Date and Reading To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P07286-892545</td>
<td>3/2/99</td>
<td>8/2/99</td>
<td>797</td>
<td>48</td>
<td>38,280 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>3/2/99</td>
<td>8/2/99</td>
<td>797</td>
<td>48</td>
<td>38,280 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>3/2/99</td>
<td>8/2/99</td>
<td>797</td>
<td>48</td>
<td>38,280 kWh</td>
</tr>
</tbody>
</table>

Demand Meter Information
Maximum Demand: 204.0 kW

Usage Comparison
This Year 38,280 kWh
Last Year No Comparison

Number of days 32
Average usage per day 683.75 kWh
Your Customer Account Number
2-20-362-4055

24-hr. Customer Service
1 (800) 896-1265

Date Bill Prepared
Feb 16, 2000
Next Meter Read on or about
March 03, 2000

Service Account
3-013-8245-20

Meter Information

Your Customer Account Number
2-20-362-4055

24-hr. Customer Service
1 (800) 896-1265

Date Bill Prepared
Feb 16, 2000
Next Meter Read on or about
March 03, 2000

Service Account
3-013-8245-20

Summary
Service / Billing Period - 01/03/00 to 02/01/00 (29 days) - Winter Season
Facilities Rel Demand
Demand Charge Total
Customer Charge
Current Billing Detail Subtotal
State Tax
Current Charges For This Account

$14.45 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represents: $3.39
Average PX Energy Charge during this period was: 3.53 cents/kWh

Detail
CTC Charges
PX Energy Charge (1)
Commission Charges
Ratable Charges
Rebates
Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

(1) Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Date and Reading From</th>
<th>Date and Reading To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726K-002343</td>
<td>01/25/00</td>
<td>02/02/00</td>
<td>0</td>
<td>40</td>
<td>0 kWH</td>
</tr>
<tr>
<td></td>
<td>42607</td>
<td>42607</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>01/25/00</td>
<td>02/02/00</td>
<td>0</td>
<td>40</td>
<td>0 kWH</td>
</tr>
<tr>
<td></td>
<td>16764</td>
<td>16764</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>01/30/00</td>
<td>02/02/00</td>
<td>40</td>
<td>40</td>
<td>0 kWH</td>
</tr>
<tr>
<td></td>
<td>21672</td>
<td>21672</td>
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<td></td>
<td></td>
</tr>
</tbody>
</table>

Maximum Demand: 204.0 kW

Usage Comparison
This Year: 29
Last Year: No
Comparable Usage:

Page 6 of 6
Update Amount of Previous Statement 02/16/00
$5,323.65
Previous Charges Due Immediately .......................... $3,223.61

Summary
Service / Billing Period - 02/01/00 to 03/02/00 (30 days) - Winter Season
Facilities Rel Demand 288 kw x 91.90066 $395.20
Demand Charge Total ................................. $395.20
Winter Mid Peak 7,449 kwh x $0.68154 $5,077.49
Winter Off Peak 25,168 kwh x $0.49804 $12,561.15
Current Energy Bill .............................. $2,157.65
Customer Charge .................................. 31.40
Current Billing Detail Subtotal ......................... $2,577.15
State Tax 35,682 kwh x $0.00629 .................. 6.12
Current amount must be paid by 03/23/00 $2,583.27

Your Account's Total Balance Due $5,906.92

$86.11 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represents $200.04
Average PX Energy Charge during this period was: 716.91 cents/kWh

Detail
CTC Charges ........................................... 716.91
PX Energy Charge (1) ................................ 716.91
Transmission Charges .................................. 2.67
Distribution Charges .................................. 0.86
Nuclear Decommissioning Charges ................. 70.97
Public Purpose Program Charges .................. 9.99
Other Charges ........................................ 0.00
Current Amount Due ................................. $2,583.27

(1) The Average PX Charge is based upon the weighted average costs for
purchases through the Power Exchange. This service is subject to
competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -
**Usage**

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P07624K-982363</td>
<td>02/01/99 to 03/31/99</td>
<td>765</td>
<td>40</td>
<td>30,600 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>02/01/99 to 03/31/99</td>
<td>765</td>
<td>40</td>
<td>30,600 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>02/01/99 to 03/31/99</td>
<td>579</td>
<td>40</td>
<td>23,140 kWh</td>
</tr>
</tbody>
</table>

**Maximum Demand:** 208.0 kW

**Demand Meter Information**

**Kilowatt Hour (kWh) used**
- This Year: 24,484 kWh
- Last Year: No Comparable Usage

**Average usage per day**
- This Year: 1,029 kWh
**Update**

- Payment received 03/04/00 - Thank you $ (3,325.65)
- Amount of Previous Statement 03/04/00 $45,966.92
- Payment received 03/15/00 - Thank you $ (2,585.27)
- Account Balance $0.00

**Summary**

- Service / Billing Period - 03/02/00 to 03/31/00 (29 days) - Winter Season
- Facilities Rel Demand $237 kWh \times 0.908809 = $213.30
  - Demand Charge Total $213.30
  - Winter Mid Peak \(6,400\ kwh \times 0.088104 = \$299.93\)
  - Winter Off Peak \(17,908\ kwh \times 0.064463 = \$1,186.31\)
- Current Energy Bill $1,715.04
- Customer Charge $31.40
- Current Billing Detail Subtotal $2,139.74
- State Tax 24.258 kWh \times 0.040020 = $0.48

**Current amount must be paid by 05/01/00** $2,144.62

$73.95 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent $17.30

Average PX Energy Charge during this period was $0.07 cents/kWh

**Detail**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>CTC Charges</td>
<td>$661.30</td>
</tr>
<tr>
<td>PX Energy Charge (1)</td>
<td>$745.23</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$55.51</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$235.75</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charge</td>
<td>$11.98</td>
</tr>
<tr>
<td>Public Purpose Program Charge</td>
<td>$91.77</td>
</tr>
<tr>
<td>Other Charges</td>
<td>$7.77</td>
</tr>
</tbody>
</table>

**Current Amount Due** $2,144.60

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

---

- Please detach stub below and return with your payment -
Your Customer Account Number
2-20-362-6085
24-Hr. Customer Service
1 (800) 896-1265

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>PD726K-002345</td>
<td>03/02/00 to 03/31/00</td>
<td>6372</td>
<td>6379</td>
<td>47</td>
<td>49</td>
<td>24,260 kWh</td>
</tr>
<tr>
<td>MId. Peak</td>
<td>03/02/00 to 03/31/00</td>
<td>6372</td>
<td>6379</td>
<td>47</td>
<td>49</td>
<td>6,480 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>03/02/00 to 03/31/00</td>
<td>17685</td>
<td>21689</td>
<td>4044</td>
<td>49</td>
<td>17,850 kWh</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand: 207.0 kW

Usage Comparison

This Year: 24,288 kWh
Last Year: 29,939 kWh

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.
Update
Amount of Previous Statement 04/11/00  $2,144.60
Payment received 04/27/00 - Thank you  $ (2,144.60)
Account Balance  $ 0

Summary
Service / Billing Period - 03/31/00 to 05/01/00 (31 days) - Winter Season
Facilities Rel Demand  246 kWh x $1.986665 $ 391.40
Demand Charge Total  $ 391.40
Winter Mtd Peak  26,680 kWh x $0.21480  $ 5,666.24
Winter Off Peak  44,880 kWh x $0.96665  $ 42,771.70
Current Energy Bill  $ 4,186.50
Customer Charge
Electric Deferred Refund  71.40
(113.94)
Current Billing Detail Subtotal  $ 4,095.36
State Tax  59,485 kWh x $0.00820  $ 487.22

Current amount must be paid by 05/23/00  $4,587.

$ 145.40 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fee represents
Average PX Energy Charge during this period was: 3.08 cents/kWh

Detail

CTC Charges

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transmission Charges</td>
<td>1,387.76</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>1,003.93</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>26.17</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>26.17</td>
</tr>
<tr>
<td>Other Charges</td>
<td>113.94</td>
</tr>
<tr>
<td>Electric Deferred Refund</td>
<td>(113.94)</td>
</tr>
</tbody>
</table>

Current Amount Due  $ 4,587.25

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Please detach stub below and return with your payment.
Southern California Edison Company
An EDISON INTERNATIONAL™ Company
P.O. Box 600, Rosemead, CA 91771-0001

Account
# Account 013-0264-20

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726K-002545</td>
<td>From To</td>
<td>44</td>
<td>59,400 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>6/30/00 6/31/00</td>
<td>44</td>
<td>26,800 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>6/30/00 6/31/00</td>
<td>44</td>
<td>33,600 kWh</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand: 206.0 kW

Usage Comparison

This Year Last Year-

Kilowatthour (KWh) used 59,400 31
Number of days 31 31
Average usage per day 1,913.11

Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.

ELECTRIC DEFERRED REFUND...
SCE customers of record on 1/1/2000, who were also SCE customers during
1999, are eligible for a one-time Electric Deferred Refund based on their 1999
electric use. Your refund appears as a credit on this bill and is due to
refunds and revenue-sharing amounts ordered by the California Public Utilities
Commission.
**Update**

Amount of Previous Statement 05/04/00 $4,587.26
Payment received 09/15/00 - Thank you $ (4,587.26)
Account Balance: $0.00

---

**Summary**

Service / Billing Period: 03/01/00 to 05/31/00 (30 days) - Winter Season

<table>
<thead>
<tr>
<th>Facility Rel Demand</th>
<th>204 kWH</th>
<th>0.000000</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charge Total</td>
<td>$391.40</td>
<td></td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>7,200 kWH</td>
<td>0.00164</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>56,250 kWH</td>
<td>0.000006</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td>$3,010.46</td>
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</tr>
<tr>
<td>Customer Charge</td>
<td>31.40</td>
<td></td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>$3,453.28</td>
<td></td>
</tr>
<tr>
<td>State Tax</td>
<td>$3,560 kWH</td>
<td>0.00023</td>
</tr>
</tbody>
</table>

**Current amount must be paid by 06/21/00**

$3,441.99

$114.73 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represents: $27.76
Average PX Energy Charge during this period was: 4.19 cents/kWh

**Detail**

| CTC Charges | 629.39 |
| PX Energy Charge (1) | 1,826.57 |
| Transmission Charges | 75.50 |
| Distribution Charges | 844.73 |
| Nuclear Decommissioning Charges | 113.69 |
| Public Purpose Program Charges | 13.94 |
| Other Charges | 5,441.99 |

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.
Message

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Usage</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726R-002343</td>
<td>Mid Peak</td>
<td>05/01/00</td>
<td>05/31/00</td>
<td>1089</td>
<td>40</td>
<td>43,560 kWh</td>
</tr>
<tr>
<td></td>
<td>DFF Peak</td>
<td>05/01/00</td>
<td>05/31/00</td>
<td>180</td>
<td>40</td>
<td>7,200 kWh</td>
</tr>
</tbody>
</table>

Maximum Demand: 209.0 kW

Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>42,504.26</td>
<td>42,504.26</td>
<td>42,504.26</td>
</tr>
</tbody>
</table>

Number of days: 30

Average usage per day: 1,417.51 kWh

Customer Account Number: 2-20-362-6088
24-hr. Customer Service: 1 (800) 896-1245
**Usage**

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726K-002343</td>
<td>06/28/09 to 06/28/09</td>
<td>3153</td>
<td>40</td>
<td>126,120 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>226</td>
<td>40</td>
<td>9,040 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>880</td>
<td>40</td>
<td>3,560 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>79</td>
<td>40</td>
<td>3,160 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>79</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>0</td>
<td>40</td>
<td>5,560 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/28/09 to 06/28/09</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
</tbody>
</table>

**Demand Meter Information**

- **Maximum Demand**: 203.0 kW

**Usage Comparison**

- This Year: 185,164 kWh
- Last Year: 185,164 kWh
- Number of Days: 30
- Average Usage per Day: 6,172 kWh

**Message**

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.
**Summary**

<table>
<thead>
<tr>
<th>Description</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service / Billing Period</td>
<td>08/06/00 to 07/31/00 (31 days) - Summer Season</td>
</tr>
<tr>
<td>Facilities Rel Demand</td>
<td></td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>16,000 kWh</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>23,600 kWh</td>
</tr>
<tr>
<td>Demand Charge Total</td>
<td>1,785.00</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td>6,408.30</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>31.40</td>
</tr>
<tr>
<td>State Tax</td>
<td>18.47</td>
</tr>
<tr>
<td><strong>Current amount must be paid by 08/21/00</strong></td>
<td><strong>$8,263.17</strong></td>
</tr>
</tbody>
</table>

$265.91 is your daily average cost this period.

**Detail**

<table>
<thead>
<tr>
<th>Description</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>CTC Charges</td>
<td>$ (5.82)</td>
</tr>
<tr>
<td>PX Energy Charge (1)</td>
<td>$ (5.82)</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$ (5.82)</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$ (5.82)</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$ (5.82)</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$ (5.82)</td>
</tr>
<tr>
<td>Other Charges</td>
<td>$ (5.82)</td>
</tr>
<tr>
<td><strong>Current Amount Due</strong></td>
<td><strong>$8,263.17</strong></td>
</tr>
</tbody>
</table>

(1) The Average PX Charge is based upon the weighted average cost for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.
<table>
<thead>
<tr>
<th>Usage Number</th>
<th>Dates and Readings From</th>
<th>Dates and Readings To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726K-002343</td>
<td>07/21/00</td>
<td>08/21/99</td>
<td>2259</td>
<td>40</td>
<td>92,360 kWh</td>
</tr>
<tr>
<td>On Peak</td>
<td>06/23/00</td>
<td>06/23/00</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>00058</td>
<td>07/22/00</td>
<td>07/22/00</td>
<td>482</td>
<td>40</td>
<td>16,960 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/23/00</td>
<td>06/23/00</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>00097</td>
<td>07/21/00</td>
<td>07/21/00</td>
<td>949</td>
<td>40</td>
<td>21,600 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/23/00</td>
<td>06/23/00</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>00389</td>
<td>07/23/00</td>
<td>07/23/00</td>
<td>4167</td>
<td>40</td>
<td>54,680 kWh</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>07/19/00</td>
<td>24:45</td>
<td>00:00</td>
<td>Summer</td>
<td>On Peak</td>
<td>294 kW</td>
<td></td>
</tr>
<tr>
<td>07/25/00</td>
<td>11:15</td>
<td>13:35</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>202 kW</td>
<td></td>
</tr>
<tr>
<td>07/26/00</td>
<td>06:15</td>
<td>08:00</td>
<td>Summer</td>
<td>Off Peak</td>
<td>202 kW</td>
<td></td>
</tr>
</tbody>
</table>

Maximum Demand: 264.0 kW

Usage Comparison
- This Year: 92,360 kWh
- Last Year: 92,860 kWh
- Number of days: 31
- Average usage per day: 2,979.55 kWh

Message:
Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.
**Update**

Update Amount of Previous Statement 08/01/00 \$8,243.17
Payment received 08/21/00 - Thank you \$ \(8,243.17\)
Account Balance: \$ 0.00

**Summary**

Service / Billing Period: 07/31/00 to 08/30/00 (30 days) - Summer Season

<table>
<thead>
<tr>
<th>Facilities Rel Demand</th>
<th>kW</th>
<th>$</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer On Peak</td>
<td>9,560</td>
<td>99,107.86</td>
</tr>
<tr>
<td>Summer Mid Peak</td>
<td>12,400</td>
<td>99,345.66</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>32,280</td>
<td>99,027.96</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Charge Total</th>
<th>(\text{KWh} \times \text{Rate} )</th>
<th>$</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1,802.50</td>
<td>1,802.50</td>
</tr>
</tbody>
</table>

| Current Energy Bill   | $ 5,780.18                          |
| Customer Charge       | 31.40                               |
| Current Billing Detail Subtotal | 5,811.58 |
| State Tax             | 10.92                               |

**Current amount must be paid by 09/19/00** \$5,825.00

---

**Detail**

- Service Voltage: 480 Volts
- Average PX Energy Charge during this period: \$46.46/kWh

<table>
<thead>
<tr>
<th>Average PX Energy Charge during this period: $46.46/kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Each month - SEP 1-3 2000</td>
</tr>
<tr>
<td>PX Energy Charge (1)</td>
</tr>
<tr>
<td>SEP 1 - 3 2000</td>
</tr>
<tr>
<td>Transmission Charges</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
</tr>
<tr>
<td>Other Charges</td>
</tr>
<tr>
<td>Current Amount Due</td>
</tr>
<tr>
<td>62.46/kWh</td>
</tr>
<tr>
<td>745.53/kWh</td>
</tr>
<tr>
<td>5,825.00/kWh</td>
</tr>
</tbody>
</table>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

---

- Please detach stub below and return with your payment -
<table>
<thead>
<tr>
<th>Usage</th>
<th>Number</th>
<th>Dates and Readings</th>
<th>From</th>
<th>To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0725M-002343</td>
<td></td>
<td>07/31/98 - 08/25/98</td>
<td>07/31/98</td>
<td>08/25/98</td>
<td>1365</td>
<td>40</td>
<td>55,600 kwh</td>
</tr>
<tr>
<td>On Peak</td>
<td></td>
<td>07/31/98 - 08/25/98</td>
<td>07/31/98</td>
<td>08/25/98</td>
<td>1365</td>
<td>40</td>
<td>55,600 kwh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>07/31/98 - 08/25/98</td>
<td>07/31/98</td>
<td>08/25/98</td>
<td>1365</td>
<td>40</td>
<td>55,600 kwh</td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>07/31/98 - 08/25/98</td>
<td>07/31/98</td>
<td>08/25/98</td>
<td>1365</td>
<td>40</td>
<td>55,600 kwh</td>
<td></td>
</tr>
</tbody>
</table>

**Demand Meter Information**

- Maximum Demand: 208.0 kW
- Usage Comparison:
  - This Year: 55,600 kwh
  - Last Year: 54,600 kwh
- Number of days: 30
- Average usage per day: 1,820 kwh

**Message**

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.
**Update**

Amount of Previous Statement: 06/30/00
Payment Received: 09/18/00 - Thank you

Amount of Previous Statement: $5,625.00
Payment Received: $5,625.00

Account Balance: $0

### Summary

**Service / Billing Period:** 08/01/00 to 09/30/00 (30 days) - Summer Season

- **Facilities Rel. Demand**
  - Summer On-Peak: 266 kW \* $31.90/kW = $8,516.60
  - Summer Off-Peak: 266 kW \* $6.85/kW = $1,818.80

- **Demand Charge Total:** $1,082.00
  - Summer On-Peak: 4,920 kWh \* 0.10796 = $530.67
  - Summer Off-Peak: 19,760 kWh \* 0.05276 = $1,042.29

- **Current Energy Bill**
  - $2,241.60

- **Customer Charge**
  - $31.40

- **Current Billing Detail Subtotal:** $4,875.50
- **State Tax:** $2,800 kWh \* $0.0625 = $175.00

**Current amount must be paid by 10/19/00:** $4,042.50

$155.07 is your daily average cost this period.
Service Voltage: 480 Volts.
Franchise Fees represent: $32.96
Average PX Energy Charge during this period was: 0.09 cents/kWh.

### Detail

- **CTC Charges**
  - PX Energy Charge (1): $2,468.26
  - Transmission Charges: $202.34
  - Distribution Charges: $227.54

- **Nuclear Decommissioning Charge:** $102.70
- **Public Purpose Program Charges:** $49.61
- **Other Charges:** $16.50

**Current Amount Due:** $4,042.06

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

---

Please detach stub below and return with your payment.
Your Customer Account Number
2-20-362-4085
24 hr. Customer Service
1 (800) 896-1245

Usage
Meter Number: D0726X-302343

<table>
<thead>
<tr>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>09/25/00 - 09/29/00</td>
<td>08/29/00 - 08/25/00</td>
<td>209</td>
<td>40</td>
</tr>
</tbody>
</table>

On Peak

<table>
<thead>
<tr>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>09/01/00 - 09/05/00</td>
<td>08/29/00 - 08/25/00</td>
<td>209</td>
<td>40</td>
</tr>
</tbody>
</table>

Mid Peak

<table>
<thead>
<tr>
<th>Dates and Readings</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>09/25/00 - 09/29/00</td>
<td>08/29/00 - 08/25/00</td>
<td>209</td>
<td>40</td>
</tr>
</tbody>
</table>

Off Peak

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Time</th>
<th>Season</th>
<th>Peak Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>09/01/00</td>
<td>14:45</td>
<td>14:45</td>
<td>Summer On Peak</td>
<td>205 kW</td>
<td></td>
</tr>
<tr>
<td>09/01/00</td>
<td>23:45</td>
<td>23:45</td>
<td>Summer Mid Peak</td>
<td>200 kW</td>
<td></td>
</tr>
<tr>
<td>09/01/00</td>
<td>07:30</td>
<td>07:30</td>
<td>Summer Off Peak</td>
<td>205 kW</td>
<td></td>
</tr>
</tbody>
</table>

Maximum Demand: 2050 kW

Usage Comparison

- This Year: 32,800 kWh
- Last Year: No Comparison

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.
<table>
<thead>
<tr>
<th>Usage</th>
<th>Date</th>
<th>Reading</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mid Peak</td>
<td>12/31/01</td>
<td>04362</td>
<td>04902</td>
<td>0</td>
<td>40</td>
</tr>
<tr>
<td>Off Peak</td>
<td>12/31/01</td>
<td>04932</td>
<td>02952</td>
<td>0</td>
<td>40</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand Time From</th>
<th>Demand Time To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>06:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kV</td>
</tr>
<tr>
<td>01/01/01</td>
<td>00:00</td>
<td>06:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kV</td>
</tr>
</tbody>
</table>

50% of the Previous High Billing Demand: 104.0 kW
Maximum Demand: 0.0 kW

Usage Comparison
- This Year: 0.00
- Last Year: 0.00

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.
# Electrical Bill Summary

**Amount of Previous Statement 12/02/00**: $229.00

**Payment Received 12/18/00 - Thank you**: $229.00

**Account Balance**: $0.00

### Service/Billing Period - 12/01/00 to 01/03/01 (33 days) - Winter Season

| Facilities Rel Demand | $1.90/kWh | 184 kWh | $197.60
|-----------------------|-----------|---------|-----------
| Demand Charge Total   | $197.60   |         |           |
| Customer Charge       | $31.40    |         |           |
| Current Billing Detail Subtotal | $229.00 |         |           |
| State Tax             | $0.00     | $0.00   |           |

**Current amount must be paid by 01/23/01**: $229.00

- $6.94 is your daily average cost for this period
- Service Voltage: 480 Volts
- Of your total charges, Franchise Fees represent: $1.85
- Average P X Energy Charge during this period was: 28.60 cents/kWh

**Detail**

<table>
<thead>
<tr>
<th>CTC Charges</th>
<th>$1.31</th>
</tr>
</thead>
<tbody>
<tr>
<td>PX Energy Charge (1)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$7.74</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$221.50</td>
</tr>
<tr>
<td>Nuclear Decommission Charges</td>
<td>$0.00</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$0.00</td>
</tr>
<tr>
<td>Other Charges</td>
<td>$0.00</td>
</tr>
<tr>
<td><strong>Current Amount Due</strong></td>
<td>$229.00</td>
</tr>
</tbody>
</table>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment.
**Update**
Amount of Previous Statement 01/04/01 $229.00
Payment received 01/22/01 - Thank you $(229.00)

**Summary**

<table>
<thead>
<tr>
<th>Service / Billing Period - 01/03/01 to 01/31/01 (28 days) - Winter Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Rel Demand</td>
</tr>
<tr>
<td>Demand Charge Total</td>
</tr>
<tr>
<td>Customer Charge</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
</tr>
<tr>
<td>State Tax</td>
</tr>
</tbody>
</table>

**Current amount must be paid by 02/20/01** $227.1

- $8.11 is your daily average cost this period
- Service Voltage: 480 Volts
- Of your total charges, Franchise Fees represents: $1.84
- Average PX Energy Charge during this period was: 25.42 cents/kWh

**Detail**

<table>
<thead>
<tr>
<th>CTC Charges</th>
<th>$</th>
</tr>
</thead>
<tbody>
<tr>
<td>PX Energy Charge (1)</td>
<td>$</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$</td>
</tr>
<tr>
<td>Emergency Procurement Surcharge</td>
<td>$</td>
</tr>
<tr>
<td>Other Charges</td>
<td>$</td>
</tr>
<tr>
<td>Current Amount Due</td>
<td>$271.02</td>
</tr>
</tbody>
</table>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.
Your Customer Account Number
2-20-362-6085
24-hr. Customer Service
1 (800) 896-1245

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Date and Readings From</th>
<th>Date and Readings To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726X-002343</td>
<td>01/01/01</td>
<td>01/31/01</td>
<td>0</td>
<td>46</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>01/01/01</td>
<td>01/22/01</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>01/01/01</td>
<td>01/22/01</td>
<td>0</td>
<td>40</td>
<td>0 kWh</td>
</tr>
</tbody>
</table>

Demand Date Demand From Demand To Time Season Peak Demand
01/12/01 12:00 01/22/01 12:00 Winter Mid Peak 0 kW
01/01/01 00:00 01/22/01 06:00 Winter Off Peak 0 kW

50% of the Previous High Billing Demand : 103.0 kW
Maximum Demand : 0.0 kW

Usage Comparison
This Year Last Year

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.
Customer and Service Address  
CALANDRI, JLIH A  
4201 60TH ST E  
LANCASTER CA 93534

Date Bill Prepared: March 06, 2001  
Next Meter Read on or about: April 03, 2001  
Rate Schedule: TOU-FA-68

Update  
Amount of Previous Statement 02/01/01: $227.10  
Payment received 02/17/01 - Thank you: ($227.10)

Account Balance: $ 0.0

Summary  
Service / Billing Period - 01/31/01 to 02/02/01 (30 days) - Winter Season
Facilities Rel Demand: 294 kW × $1.90000 = $557.60
Demand Charge Total: $587.60
Winter Mid Peak: 19,508 kwh × $0.081144 = $1,552.93
Winter Off Peak: 29,688 kwh × $0.064442 = $1,989.08
Current Energy Bill: $1,452.93
Customer Charge: $31.40
ERPG: $138.86
Current Billing Detail Subtotal: $2,063.25
State Tax: 19,508 kwh × $0.00020 = $3.92
Current amount must be paid by 03/28/01: $2,063.6

$9.88 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, franchise fees represents: $15.13
Average PF Energy Charge during this period was: 13.92 cents/kWh
*The Emergency Procurement Surcharge (EPG), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Please detach stub below and return with your payment.
Your Customer Account Number
2-20-362-4085
24-hr Customer Service
1 (800) 096-1245

Detail

The Average PX Charge is based upon the weighted average cost for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings From To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>F0726K-002363</td>
<td>09/28/81 - 03/22/91</td>
<td>477</td>
<td>40</td>
<td>19,080 kWh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>09/28/81 - 03/22/91</td>
<td>501</td>
<td>40</td>
<td>12,940 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>09/28/81 - 03/22/91</td>
<td>176</td>
<td>40</td>
<td>7,040 kWh</td>
</tr>
</tbody>
</table>

Demand Information

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>02/21/01</td>
<td>09/45 - 09/45</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>203 kW</td>
</tr>
<tr>
<td>02/18/01</td>
<td>09/45 - 09/45</td>
<td>Winter</td>
<td>Off Peak</td>
<td>204 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 2040 kW

Usage Information

- This Year: 19,980.25
- Last Year: 30,690.25

Average usage per day: 656.00 - 1,020.00

Message

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.
**EDISON**

Customer and Service Address
CASABLANCA, JOHN A
42261 58TH ST E
LANCASTER CA 93534

Service Account
3-913-8269-20

Date Bill Prepared April 04, 2001
Next Meter Read on or about May 02, 2001
Rate Schedule TOUPA-6B

Your Customer Account Number
2-20-362-4985
24-hr. Customer Service
1 (800) 896-1245

Update
Amount of Previous Statement 02/08/01
Payment received 03/24/01 - Thank you

Account Balance = $2,065.65

<table>
<thead>
<tr>
<th>Service / Billing Period</th>
<th>03/02/01 to 04/03/01 (32 days)</th>
<th>Winter Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Rel Demand</td>
<td>206 kWh x $1.90000</td>
<td>$391.40</td>
</tr>
<tr>
<td>Demand Charge Total</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>19,600 kWh x $0.08166</td>
<td>1,591.49</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>11,200 kWh x $0.06685</td>
<td>746.26</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Customer Charge</td>
<td></td>
<td></td>
</tr>
<tr>
<td>EPP</td>
<td>25,800 kWh x $0.81000</td>
<td>20,880.00</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td></td>
<td>$2,619.00</td>
</tr>
<tr>
<td>State Tax</td>
<td>25,800 kWh x $0.09028</td>
<td>5.16</td>
</tr>
</tbody>
</table>

**Current amount must be paid by 04/23/01**

$82.01 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represents: $21.18
Average PX Energy Charge during the period was: 13.81 cents/kWh

The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

---

"Please detach stub below and return with your payment"
Your Customer Account Number: 2-20-362-4085
24-Hr. Customer Service: 1 (800) 896-1245

Detail

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>CTC Charges</td>
<td>$1,944.98</td>
</tr>
<tr>
<td>DX Energy Charge (1)</td>
<td>$1,246.30</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$1,246.30</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>-73.31</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$37.74</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>-40.74</td>
</tr>
<tr>
<td>Emergency Procurement Surcharge</td>
<td>$258.86</td>
</tr>
<tr>
<td>Other Charges</td>
<td>$1.24</td>
</tr>
<tr>
<td>Current Amount Due</td>
<td>$2,624.16</td>
</tr>
</tbody>
</table>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

![Usage Table]

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings From To</th>
<th>Difference</th>
<th>Multiplier</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>P0726K-002543</td>
<td>05/32/01 To 04/23/01</td>
<td>445</td>
<td>40</td>
<td>25,800 kW</td>
</tr>
<tr>
<td></td>
<td>05/04/01 To 04/23/01</td>
<td>345</td>
<td>40</td>
<td>14,600 kW</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From Time To Season Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>03/16/01</td>
<td>17:00 To 17:00 Mid Peak</td>
<td>203 kW</td>
</tr>
<tr>
<td>03/15/01</td>
<td>06:30 To 06:30 Winter Off Peak</td>
<td>206 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 206.0 kW

Kilowatt Hour (KWh) used:
- This Year: 28,488.40
- Last Year: 24,285.89

Usage per day:
- This Year: 806.95
- Last Year: 837.26

THANKS FOR YOUR PATIENCE & FOR CONSERVING ENERGY... especially when the state's electricity supplies are extremely low and rotating blackouts become necessary. We regret that due to recurring supply shortages, we are not always able to provide the reliable service that has been our hallmark for the past 100 years. Please continue to conserve energy whenever and wherever possible.
**Summary**

<table>
<thead>
<tr>
<th>Service / Billing Period - 06/01/01 to 06/29/01 (28 days)</th>
<th>- Winter/Summer Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Rel Demand</td>
<td></td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>266 kW x 0.906000</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>266 kW x 0.665000 x 28/28 days</td>
</tr>
<tr>
<td>Demand Charge Total</td>
<td>$1,695.55</td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>21,782 kWh x 0.159465</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>26,011 kWh x 0.090666</td>
</tr>
<tr>
<td>Winter On Peak</td>
<td>21,231 kWh x 0.088256</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>2,379 kWh x 0.066005</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td>$9,747.46</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$31.49</td>
</tr>
</tbody>
</table>

**Current Billing Detail Subtotal**

<table>
<thead>
<tr>
<th>California 20% Rebate State Tax</th>
<th>$11,559.45 x 0.090909 X (2,387.97)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current amount must be paid by 07/25/01</td>
<td>$9,250.26</td>
</tr>
</tbody>
</table>

**Your Account's Total Balance Due**

- $300.37 is your daily average cost this period excluding Utility User Tax (UIT)
- Service Voltage: 480 Volts
- Of your total charges, Franchise Fees represent: 93.32
- Average Energy Charge during this period is: 9.48 cents/kWh
- The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

**PAID**

_JUL 19 2001_

*Please detach stub below and return with your payment*
Your Customer Account Number
2-20-368-6085
24-hr. Customer Service
1 (800) 896-1245

## Usage

### Meter Number

<table>
<thead>
<tr>
<th>Usage</th>
<th>Dates and Readings</th>
<th>From</th>
<th>To</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>ACTUAL READ</strong></td>
<td>06/01/01 06/29/01</td>
<td>91,894 kWh</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>V349M-000040</strong></td>
<td>06/01/01 06/29/01</td>
<td>46.471 kVarh</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Demand Information

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>06/14/01</td>
<td>17:15</td>
<td>Summer</td>
<td>On Peak</td>
<td>205 kW</td>
</tr>
<tr>
<td>06/14/01</td>
<td>18:45</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>204 kW</td>
</tr>
<tr>
<td>06/24/01</td>
<td>17:15</td>
<td>Summer</td>
<td>Off Peak</td>
<td>206 kW</td>
</tr>
<tr>
<td>06/01/01</td>
<td>17:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>202 kW</td>
</tr>
<tr>
<td>06/02/01</td>
<td>16:15</td>
<td>Winter</td>
<td>Off Peak</td>
<td>205 kW</td>
</tr>
</tbody>
</table>

### Maximum Demand: 200.0 kW

### Reactive Demand: 104.0 kVAR

## Usage Comparison

<table>
<thead>
<tr>
<th>This Year</th>
<th>Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kilowatt-hour (kWh) used</td>
<td>91,894.60</td>
</tr>
<tr>
<td>Number of days</td>
<td>28</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>3,283.65</td>
</tr>
</tbody>
</table>

- Continued on Next Page -
Update
Amount of Previous Statement 04/04/01 $2,624.16
Payment received 04/23/01 - Thank you $ (2,624.16)
Account Balance: $ 0.0

Summary
Service Account: 3-013-8245-20 TOU-PA-5B
Rate Schedule: 4200 66TH ST E
Service Address: LANCAS, CA
Current Charge: 0 8,625.82

Summary Of Billing Detail
Service Account: 3-013-8245-20 TOU-PA-5B
Rate Schedule: 4200 66TH ST E
Service Address: LANCAS, CA
Current Charge: 0 5,125.19

Current amount must be paid by 07/19/01 $13,761.0

Message
YOUR BILL HAS CHANGED
Your June bill reflects state ordered rate changes and programs. For more
details, please read the enclosed Customer Connection brochure.

Payment Stub
For payment location, call: 1 (800) 477-1200
Make check payable to Southern California Edison.

Your Customer Account (7) 2-20-362-0885
P.O. Box 800
Rosemead, Ca
91771-0001

20 362 4085 00000071 00000000001371101001376101
Your Customer Account Number: 2-20-362-4085
24-hr. Customer Service: 1 (800) 896-1243

### Summary

**Service / Billing Period:** 04/01/01 to 05/01/01 (28 days) - Winter Season

<table>
<thead>
<tr>
<th>Service/Use</th>
<th>Facilities Rel Demand</th>
<th>Demand Charge Total</th>
<th>Winter Mid Peak kWh</th>
<th>Winter Off Peak kWh</th>
<th>Current Energy Bill</th>
<th>Customer Charge</th>
<th>Current Billing Detail Subtotal</th>
<th>State Tax</th>
<th>Current Charges For This Account</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>204 kWh x $1.960000</td>
<td>$ 387.64</td>
<td>49,314 kWh</td>
<td>50,816 kWh</td>
<td>$ 7,221.95</td>
<td>$ 9.53</td>
<td>$ 8,618.51</td>
<td>$ 19.51</td>
<td>$ 8,638.02</td>
</tr>
</tbody>
</table>

$297.79 is your daily average cost this period
Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: $98.68
Average Energy Charge during this period is: 6.25 cents/kWh
*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.*

### Detail

<table>
<thead>
<tr>
<th>Energy Charges (E):</th>
<th>Procured Energy</th>
<th>6,090.67</th>
</tr>
</thead>
</table>

### Electric Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ P0726K-002343</td>
<td>04/01/01 to 05/01/01</td>
<td>7,601 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V549M-000040</td>
<td>04/01/01 to 05/01/01</td>
<td>0 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V549M-000040</td>
<td>04/01/01 to 05/01/01</td>
<td>89,955 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V549M-000040</td>
<td>04/01/01 to 05/01/01</td>
<td>49,373 kWh</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand Time</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>04/01/01</td>
<td>18:30</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>204 kW</td>
</tr>
</tbody>
</table>
Service Account: 3-013-8248-20
Rotating Outage Group A040
To Schedule: TOU-6B

Date: Bill Prepared
June 30, 2001
Next Meter Read on about July 02, 2001

Maximum Demand: 204.0 kW
Reactive Demand: 103.0 kvar

Usage Comparison
This Year: 97,836.60
Last Year: 59,484.00
Average usage per day: 3,363.60 / 29

** Important Message regarding this Service Account **

CALIFORNIA 20/20 REBATE PROGRAM
Earn a 20% rebate on your monthly electricity charges this Summer!
For information on the California 20/20 Rebate Program visit our
Web site at www.sce.com or call us at 1-800-799-4209.

IMPORTANT INFORMATION
The Rotating Outage group number shown on the upper portion of the bill may
change at any time without notice due to electric system operating needs.
SCE cannot predict or forecast exactly when an outage group may be affected
by a rotating outage, due to the uncertainties of electric system operating
conditions during emergencies.
Summary

Service / Billing Period - 05/02/2001 to 06/01/2001 (30 days) - Winter Season

Facilities Ratem Demand 204 kW x $1.90000 $387.60
Demand Charge Total $387.60
Winter Mid Peak 23,221 kwh x $0.08166 1,900.98
Winter Off Peak 32,465 kwh x $0.06688 2,171.44
Current Energy Bill $4,127.69
Customer Charge $31.50
FPO 56,716 kwh x $0.01000 567.16
Current Billing Detail Subtotal $5,113.85
State Tax 56,716 kwh x 0.00600 341.90
Current Charges For This Account $5,125.19

Detail

Energy Charges (E):
- Procured Energy $3,675.06
- Transmission Charges ($76.25)
- Distribution Charges 975.17
- Nuclear Decommissioning Charges 24.30
- Public Purpose Program Charges 342.49
- Emergency Procurement Surcharge 546.16
- Other Charges 18.16
Current Amount Due $5,125.19

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings From</th>
<th>To</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>06/02/01</td>
<td>06/01/01</td>
<td>56,716 kWh</td>
</tr>
<tr>
<td>ACTUAL READ</td>
<td>06/02/01</td>
<td>06/01/01</td>
<td>28,722 kVarh</td>
</tr>
</tbody>
</table>

Demand Date | Demand Time | Season | Peak | Demand |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>05/18/01</td>
<td>04:09</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>204 kW</td>
</tr>
<tr>
<td>05/18/01</td>
<td>20:50</td>
<td>Winter</td>
<td>Off Peak</td>
<td>204 kW</td>
</tr>
</tbody>
</table>

Maximum Demand : 204 kW

Page 4 of 5
Important Message regarding this Service Account

CALIFORNIA 20/20 REBATE PROGRAM
Earn a 20% rebate on your monthly electricity charges this Summer!
For information on the California 20/20 Rebate Program visit our
Web site at www.sce.com or call us at 1-800-769-4209.

IMPORTANT INFORMATION
The Rotating Outage group number shown on the upper portion of the bill may
change at any time without notice due to electric system operating needs. SCE
cannot predict or forecast exactly when an outage group may be affected by a rotating outage, due to the uncertainties of electric system operating
conditions during emergencies.
LIDON
Customer and Service Address
CALANDRI, JOHN A
42801 80TH ST E
LANCASTER CA 93534

Date Bill Prepared
Aug 03, 2001
Next Meter Read or about
Aug 30, 2001

Service Account
3-013-5245-20
Rotating Outage Rate Schedule
Group A940 TVPA-9B

Amount of Previous Statement 07/08/01 $23,011.27
Payment received 07/23/01 - Thank you $ (23,011.27)

Account Balance: $ 0.0

Summary

Service / Billing Period - 06/28/01 to 08/01/01 (33 days) - Summer Season
Facilities Rel Demand
Summer On Peak 294 kW x 01.990000 $ 591.50
295 kW x 06.600000 1,464.25
Demand Charge Total $ 1,795.65
Summer On Peak 15,299 kWh x 00.12465 $ 2,020.91
Summer Mid Peak 36,422 kWh x 00.29466 1,078.82
Summer Off Peak 36,217 kWh x 00.36296 3,004.56
Current Energy Bill $ 6,824.40
Customer Charge 31.40
Current Billing Detail Subtotal $ 8,651.45
California 20% Rebate $ 8,651.45 x 20.000000 $ 1,730.29
State Tax 66,106 kWh x 00.00925 $ 609.09
Current amount must be paid by 08/22/01 $ 6,934.33

$ 210.13 is your daily average cost this period excluding Utility User Tax (UUT)
Service Voltage: 460 Volts
Of your total charges, Franchise Fees represent: $89.96
Average Energy Charge during this period is: 9.17 cents/kWh

AUG 17 2001

- Please detach stub below and return with your payment -
Your Customer Account Number: 2-20-362-4085
24-hr. Customer Service 1 (800) 896-1245

Energy Charges (E):
- DWR Energy [d]: $15,475 kwh × $0.49327 = $7,506.50
- Procured Energy
  - Transmission Charges: $4,859.16
  - Nuclear Decommissioning Charges: $2,151.93
  - Public Purpose Program Charges: $247.29
  - California 25% Rebate: $424.92
  - Other Charges: $21.15

Current Amount Due: $7,506.50

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ V5349M-000040</td>
<td>06/29/01 to 08/01/01</td>
<td>66,106 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V5349M-000040</td>
<td>06/29/01 to 08/01/01</td>
<td>35,551 kVarh</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>07/09/01</td>
<td>12:15</td>
<td>12:15</td>
<td>Summer</td>
<td>205 kW</td>
</tr>
<tr>
<td>07/19/01</td>
<td>08:45</td>
<td>09:00</td>
<td>Sumner</td>
<td>206 kW</td>
</tr>
<tr>
<td>07/07/01</td>
<td>09:30</td>
<td>09:45</td>
<td>Sumner</td>
<td>203 kW</td>
</tr>
</tbody>
</table>

Maximum Demand: 206.0 kW
Reactive Demand: 106.0 kVar

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>Number of Days</th>
<th>Average usage per day</th>
<th>Percent change</th>
</tr>
</thead>
<tbody>
<tr>
<td>66,106.00</td>
<td>33</td>
<td>2,001.85</td>
<td>52%</td>
</tr>
<tr>
<td>92,545.00</td>
<td>33</td>
<td>2,824.52</td>
<td>22%</td>
</tr>
</tbody>
</table>
Customer and Service Address
CALANDRU, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
Sept 01, 2001

Next Meter Read on or about
Oct 01, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Update
Amount of Previous Statement 06/03/01
Payment received 08/20/01 - Thank you
$ 6,936.38

Account Balance
$ 6,936.38

Summary
Service / Billing Period - 08/01/01 to 08/30/01 (29 days) - Summer Season

Facilities Ratem. Demand
Summer On Peak
206 kW x $1.968000
394 kW x $9.68000
Demand Charge Total
$ 1,602.59

Summer On Peak
33,675 kwh x $0.15796
1,963.79

Summer Mid Peak
13,970 kwh x $0.09446
1,322.50

Summer Off Peak
39,675 kwh x $0.08276
3,241.55

Current Energy Bill
$ 6,527.40

Customer Charge
31.40

Current Billing Detail Subtotal
$ 6,558.80

State Tax
44.618 kwh x $0.00920
12.92

Current amount must be paid by 09/20/01
$6,571.72

$ 258.77 is your daily average cost this period
Service Voltage: 480 Volt
Of your total charges, Franchise Fees represent: $67.02
Average Energy Charge during this period is: 8.94 cents/kwh

"PAID"
SFP 12 2001
By 1S477

- Please detach stub below and return with your payment -

2X2
### Energy Charges (E):

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Energy (D)</td>
<td>$3,662.76</td>
</tr>
<tr>
<td>Procured Energy</td>
<td></td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$4,780.10</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$3,983.78</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$2,241.08</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$21.78</td>
</tr>
<tr>
<td>Other Charges</td>
<td>$20.66</td>
</tr>
</tbody>
</table>

**Total Energy Charges:** $16,127.42

**Current Amount Due:** $8,574.42

---

### Usage

<table>
<thead>
<tr>
<th>Date</th>
<th>From</th>
<th>To</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>08/01/01</td>
<td>6:00 AM</td>
<td>6:00 AM</td>
<td>15.64 kwh</td>
</tr>
<tr>
<td>08/01/01</td>
<td>6:00 AM</td>
<td>6:00 AM</td>
<td>15.64 kwh</td>
</tr>
<tr>
<td>08/19/01</td>
<td>6:00 AM</td>
<td>6:00 AM</td>
<td>32.894 kVarh</td>
</tr>
</tbody>
</table>

**Maximum Demand:** 206.0 kW

**Reactive Demand:** 108.0 kVAR

---

### Kilowatt-hour (kWh) used

- **Kilowatt-hour (kWh) used:** 64,618.00
- **Number of days:** 29
- **Average usage per day:** 2,228.21

**Comparison**

- **This Year:** 64,618.00
- **Last Year:** 94,693.00

**Percent Change:** -29%
Your Customer Account Number
2-20-362-6085
24-hr. Customer Service
1 (800) 898-1245

Update
Amount of Previous Statement 09/01/01
$8,376.42
Payment received 09/17/01 - Thank you
$ (8,376.42)
Account Balance
0.00

Summary
Service / Billing Period - 08/01/01 to 10/01/01 (32 days) - Summer Season

| Facilities Rel. Demand | 207 kW x $1.490800 | $323.30
|------------------------|----------------------|--------
| Summer On Peak         | 12,672 kwh x $0.24645 | $3,149.80
| Summer Mid Peak        | 16,767 kwh x $0.39466 | $6,605.55
| Summer Off Peak        | 16,586 kwh x $0.08296 | $1,357.97

Current Energy Bill
$5,111.99
Customer Charge
31.40

Current Billing Detail Subtotal
$6,920.39

State Tax
$46,615 kwh x $0.00200
$9.22

Current amount must be paid by 10/24/01
$6,929.55

$218.55 is your daily average cost this period
Service Voltage: 480 Volt
Of your total charges, Franchise Fees represent: $65.97
Average Energy Charge during this period is: 8.86 cents/kwh

- Please detach stub below and return with your payment -
## Detail

Energy Charges (E):

<table>
<thead>
<tr>
<th>Description</th>
<th>Quantity</th>
<th>Rate</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Energy (E)</td>
<td>12,280 kWh</td>
<td>$0.09306</td>
<td>$1,156.45</td>
</tr>
<tr>
<td>Procured Energy</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Transmission Charges</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Distribution Charges</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other Charges</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Current Amount Due: $6,929.59

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

---

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>From</td>
<td>To</td>
</tr>
<tr>
<td>VS49H-006240</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Demand Meter Information

- **Maximum Demand:** 207.0 kW
- **Reactive Demand:** 107.0 kVAR

#### Usage Comparison

<table>
<thead>
<tr>
<th>Parameter</th>
<th>This Year</th>
<th>Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>KWH per Year</td>
<td>46,015.00</td>
<td>32,800.00</td>
</tr>
<tr>
<td>Number of Days</td>
<td>44</td>
<td>33</td>
</tr>
<tr>
<td>Average usage per day</td>
<td>1,047.00</td>
<td>1,093.33</td>
</tr>
<tr>
<td>Percent change</td>
<td>0%</td>
<td>0%</td>
</tr>
</tbody>
</table>
# Summary

<table>
<thead>
<tr>
<th>Service / Billing Period</th>
<th>10/01/01 to 10/31/01 (30 days)</th>
<th>- Summer/Winter Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Rel. Demand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>$207 kW x $0.010000 x 4/30 days</td>
<td>$278.70</td>
</tr>
<tr>
<td>Winter On Peak</td>
<td>$203 kW x $0.009499 x 4/30 days</td>
<td>$221.72</td>
</tr>
<tr>
<td>Demand Charge Total</td>
<td></td>
<td>$499.11</td>
</tr>
<tr>
<td>Summer Mid Peak</td>
<td>$1,087 kwh x $0.009499</td>
<td>$10.21</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>$1,226 kwh x $0.009499</td>
<td>$11.53</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>$2,239 kwh x $0.009499</td>
<td>$20.57</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>$1,726 kwh x $0.009499</td>
<td>$16.03</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td></td>
<td>$20.50</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td></td>
<td>$3,119.91</td>
</tr>
<tr>
<td>State Tax</td>
<td>$22,968 kwh x $0.000220</td>
<td>$5.00</td>
</tr>
</tbody>
</table>

**Current amount must be paid by 11/21/01**

$63,124.5

$104.15 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $25.23
Average Energy Charge during this period is: 9.27 cents/kWh

---

Paid by

Nov 15 2001

- Please detach stub below and return with your payment -
Energy Charges (E):
- DWR Energy (D):
  - Procured Energy: $494.40
- Transmission Charges: $227.20
- Distribution Charges: $876.31
- Public Purpose Program Charges: $58.06
- Other Charges: $73.46

Current Amount Due: $3,124.50

The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, the ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings From</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ V549M-00S640</td>
<td>10/01/01</td>
<td>10/31/01</td>
</tr>
<tr>
<td>ACTUAL READ V549M-00S640</td>
<td>11,731 kWh</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Date</th>
<th>Time From To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>10/01/01</td>
<td>13:00</td>
<td>Summer</td>
<td>On Peak</td>
<td>203 kW</td>
</tr>
<tr>
<td>10/01/01</td>
<td>08:45</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>202 kW</td>
</tr>
<tr>
<td>10/10/01</td>
<td>08:00</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>202 kW</td>
</tr>
<tr>
<td>10/10/01</td>
<td>06:45</td>
<td>Winter</td>
<td>Off Peak</td>
<td>207 kW</td>
</tr>
<tr>
<td>10/16/01</td>
<td>08:15</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Maximum Demand: 207.0 kW
Reactive Demand: 107.0 kW

**Usage Comparison**

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>25,944.00</td>
<td>6,728.00</td>
<td></td>
</tr>
</tbody>
</table>

Number of days: 20
Average usage per day: 764.20 kWh
Percent change: 172%
| Service / Billing Period - 10/31/01 to 12/31/01 (33 days) - Winter Season |
|---------------------------------|-----------------|
| Facilities Rel Demand           | 105 kW x $2.900000 = $195.70 |
| Demand Charge Total             | $195.70         |
| Winter Mid Peak                 | 5 kWh x $9.266666 = 0.32 |
| Winter Off Peak                 | 7 kWh x $9.851852 = 0.64 |
| Current Energy Bill             | $0.96           |
| Customer Charge                 | 31.40           |
| Current Billing Detail Subtotal | $228.06         |
| State Tax                       | 10 kWh x $0.00020 = 0.00 |

**Note:**
- $8.91 is your daily average cost this period.
- Service Voltage: 480 Volts
- Of your total charges, Franchise Fees represent: $1.84
- Average Energy Charge during this period is: $21.60 cents/kWh
Your Customer Account Number: 2-20-362-4085
24-hr Customer Service 1 (800) 896-1265

Detail

Energy Charges (E):
- DWR Energy Charge
  - Procured Energy Charge
  - Transmission Charge
  - Nuclear Decommissioning Charges
  - Public Purpose Program Charges
  - Other Charges

Current Amount Due: $228.06

Details:
- The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

<table>
<thead>
<tr>
<th>Date</th>
<th>From</th>
<th>To</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>10/31/01</td>
<td>10:15</td>
<td></td>
<td>10 kWh</td>
</tr>
<tr>
<td>10/31/01</td>
<td>01:15</td>
<td></td>
<td>59 kVarh</td>
</tr>
</tbody>
</table>

Demand Meter Information

- 50% of the Previous High Billing Demand: 103.0 kW
- Maximum Demand: 0.0 kW
- Reactive Demand: 0.0 kVAR

Usage Comparison

- This Year
- Last Year

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>Number of days</th>
<th>Average usage per day</th>
<th>Percent change</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>3</td>
<td>0</td>
<td>0%</td>
</tr>
</tbody>
</table>

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
Customer and Service Address
CALANDRI, JOHN A.
42201 60TH ST E
LANCASTR CA 93534

Date Bill Prepared
Feb 06, 2002

Next Meter Read on or about
March 05, 2002

Your Customer Account Number
2-20-362-6685

24-hr. Customer Service
1 (800) 896-1245

Update
Amount of Previous Statement 01/09/02
Payment received 01/31/02 - Thank you
Account Balance

$229.15

0.

Summary
Service / Billing Period - 01/02/02 to 01/31/02 (29 days) - Winter Season

Facilities Rel Demand 163 kw x $1.90000 $195.70

Demand Charge Total
Customer Charge 31.40

Current Billing Detail Subtotal
State Tax 0 kwh x $0.00820 0.00

Current amount must be paid by 02/25/02

$227.

$7.83 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $1.84
Average Energy Charge during this period is: 0.00 cents/kwh

Detail
Energy Charges (E):
DWR Energy (D) 0 kwh x $0.99977 $0.00
Transmission Charges 23.81
Distribution Charges 21.66
Dissolution/Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 0.00

Current Amount Due

$227.10

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

- Please detach stub below and return with your payment -
<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>V349M-000040</td>
<td>01/02/02 to 01/31/02</td>
<td>0 kWh</td>
</tr>
<tr>
<td>V349M-000040</td>
<td>02/02/02 to 02/31/02</td>
<td>0 kWh</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Demand Time</th>
<th>Demand Season</th>
<th>Demand Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/02/02</td>
<td>08:00</td>
<td>08:15</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>0 kW</td>
<td></td>
</tr>
<tr>
<td>01/02/02</td>
<td>09:00</td>
<td>09:15</td>
<td>Winter</td>
<td>Off Peak</td>
<td>0 kW</td>
<td></td>
</tr>
</tbody>
</table>

**Demand Meter Information**

50% of the previous high billing demand: 103.0 kW
Maximum demand: 0.0 kW
Reactive demand: 0.0 kVAR

**Usage Comparison**

- This Year: 09
- Last Year: 09

**Message**

Reminder - A late payment charge of 0.6% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated state agencies, the late payment charge will be applied in accordance with SCE tariffs.

**IMPORTANT INFORMATION**

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
# Edison Utility Bill

**Customer Account Number:**
2-20-362-4955

**24-Hr. Customer Service:**
(800) 666-1245

## Update

- **Amount of Previous Statement:** 12/07/01
- **Payment received:** 12/31/01 - Thank you
- **Account Balance:** $228.96
- **Current Charges:**
  - SCE Late Pymt Charg (227.87 x 0.90%) = $2.05
  - Current Charges Subtotal = $2.95
- **Summary:**
  - Service / Billing Period: 12/03/01 to 01/02/02 (30 days)
  - Winter Season
  - Facilities Rel Demand: 193 kvar x $1.99999 = $195.70
  - Demand Charge Total = $195.70
  - Customer Charge = 31.40
  - Current Billing Detail Subtotal = $227.10
  - State Tax (8 kWh x 0.00422) = 0.00

**Current amount must be paid by 01/28/02:** $229.1

- **Note:** $7.57 is your daily average cost this period.
- **Service Voltage:** 480 Volts
- **Franchise Fees:** $1.64
- **Average Energy Charge during this period:** 0.00 cents/kWh

---

**Please detach stub below and return with your payment.**
Your Customer Account Number
2-20-362-4055
24-hr. Customer Service
1 (800) 896-1245

Detail
Energy Charges (E):  
DWR Energy (Q) 8 kwh x $0.025056  $0.20
DWR Energy (D) 8 kwh x $0.019977  $0.16
Procured Energy 1.31
Transmission Charges 2.78
Distribution Charges 215.41
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 0.00
Other Current Charges 0.00

Current Amount Due  $229.15

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>VS49H-000040</td>
<td>12/01/01 - 01/02/02</td>
<td>0 kWh</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From To Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>12/01/01</td>
<td>08:00 - 08:15 Winter Mid Peak</td>
<td>0 kW</td>
<td></td>
</tr>
<tr>
<td>12/03/01</td>
<td>00:00 - 00:15 Winter Off Peak</td>
<td>0 kW</td>
<td></td>
</tr>
</tbody>
</table>

Demand Meter Information
60% of the Previous High Billing Demand: 103.0 kW
Maximum Demand: 0.0 kW
Reactive Demand: 0.0 kVAR

Usage Comparison
This Year
Last Year
Kilowatt-hour (KWh) used 96 96
Number of days 30 30
Average usage per day 3.2 3.2
Percent change 0% 0%

Message
Reminder - A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage may be affected.
Update
Amount of Previous Statement 02/05/02
Payment received 02/19/02 - Thank you
Account Balance $227.10

Summary
Of Billing
Detail
Service Account Rate Schedule Service Address
3-013-8245-20 TOU-PA-6B 42283 60TH ST E LANCASCO, CA

Current Charge 120.9

Message
WE HAVE CORRECTED YOUR ACCOUNT
Our records indicate that your service account number 013824520 was not bill for Power Factor. This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

Reminder - A late payment charge of 0.5% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

PAID
MAR 7 2002
By 16905

* Please detach stub below and return with your payment.
Your Customer Account Number 2-20-362-4085
24-hr. Customer Service 1 (800) 896-1245

#### Summary

<table>
<thead>
<tr>
<th>Service / Billing Period - 01/31/02 to 03/05/02 (35 days)</th>
<th>Winter Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Rel Demand</td>
<td>$1,989.80</td>
</tr>
<tr>
<td>Demand Charge Total</td>
<td>$389.50</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>$767.97</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>$278.90</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td>$1,046.87</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$11.38</td>
</tr>
<tr>
<td>Winter Per Factor Adj</td>
<td>24.38</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>$1,492.15</td>
</tr>
<tr>
<td>State Tax</td>
<td>2.86</td>
</tr>
<tr>
<td>Current amount must be paid by 03/26/02</td>
<td>$1,494.49</td>
</tr>
</tbody>
</table>

Your Account's Total Balance Due $1,615.00

$ 45.28 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $12.07
Average Energy Charge during this period is: 8.83 cents/kWh
Your Customer Account Number
2-20-362-4085
24-Hr. Customer Service
1 (800) 896-1245

Detail

<table>
<thead>
<tr>
<th>Energy Charges (E):</th>
<th>1,666 kWh x $0.09997</th>
<th>$171.57</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Energy (D)</td>
<td></td>
<td>135.50</td>
</tr>
<tr>
<td>Procured Energy</td>
<td></td>
<td>135.50</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td></td>
<td>59.29</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td></td>
<td>66.15</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td></td>
<td>4.42</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td></td>
<td>5.85</td>
</tr>
<tr>
<td>Other Charges</td>
<td></td>
<td>5.29</td>
</tr>
</tbody>
</table>

Current Amount Due 1,494.21

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>02/13/02 - 05/10/02</td>
<td>10,276 kWh</td>
</tr>
</tbody>
</table>

**Demand Meter Information**

Maximum Demand: 205.0 kW
Reactive Demand: 108.0 kvar

**Kilowatt-hour (kWh) used**

- This Year: 18,276.00
- Last Year: 19,069.00

**Average usage per day**

- This Year: 311.39
- Last Year: 656.00

**Message**

Reminder - A late payment charge of 0.5% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
### Summary

<table>
<thead>
<tr>
<th>Description</th>
<th>Quantity</th>
<th>Rate</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Rel Demand</td>
<td>206 kw</td>
<td>$1.99/kwh</td>
<td>$391.40</td>
</tr>
<tr>
<td>Demand Charge Total</td>
<td></td>
<td></td>
<td>$391.40</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>23,314 KWh</td>
<td>$0.10666</td>
<td>2,499.70</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>19,948 KWh</td>
<td>$0.09163</td>
<td>1,801.16</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td></td>
<td></td>
<td>$4,300.88</td>
</tr>
<tr>
<td>Customer Charge</td>
<td></td>
<td></td>
<td>33.50</td>
</tr>
<tr>
<td>Winter Per Factor Adj</td>
<td>166 KWh</td>
<td>$0.23200</td>
<td>38.78</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td></td>
<td></td>
<td>$4,938.06</td>
</tr>
<tr>
<td>State Tax</td>
<td>44,684 KWh</td>
<td>$0.00820</td>
<td>8.97</td>
</tr>
<tr>
<td><strong>Current amount must be paid by 04/24/02</strong></td>
<td></td>
<td></td>
<td>$5,947</td>
</tr>
</tbody>
</table>

$178.68 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charge, Franchise Fees represent: $39.93
Average Energy Charge during this period is: 8.64 cents/kWh

---

*Please detach stub below and return with your payment*
### Energy Charges

<table>
<thead>
<tr>
<th>Component</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Energy (b)</td>
<td>3,015 kWh × $0.09997</td>
</tr>
<tr>
<td>DWR Energy (d)</td>
<td>5,428 kWh × $0.09796</td>
</tr>
<tr>
<td>Procured Energy</td>
<td>3,079.12</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>595.78</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>315.56</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>14.35</td>
</tr>
</tbody>
</table>

**Current Amount Due**: $4,947.03

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

### Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>03/15/02 to 03/18/02</td>
<td>44,864 kWh</td>
</tr>
<tr>
<td>ACTUAL READ</td>
<td>03/18/02 to 04/22/02</td>
<td>22,810 kVARh</td>
</tr>
</tbody>
</table>

**Demand Meter Information**

- **Maximum Demand**: 200.0 kW
- **Reactive Demand**: 108.0 kVAR

### Message

Reminder: A late payment charge of 0.8% will be applied to the total unpaid balance on your account. If full payment is not received by the due date on this bill, for designated state agencies, the late payment charge will be applied in accordance with SCE tariffs.

**IMPORTANT INFORMATION**

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. We provide as much outage information as possible, but cannot predict exactly when an outage group may be affected.
**Update**
Amount of Previous Statement 04/05/02 $4,947.05
Payment received 04/22/02 - Thank you $ (-4,947.05)
Account Balance: $ 0.00

### Summary
- **Service / Billing Period**: 04/02/02 to 05/01/02 (28 days) - Winter Season
- **Facilities Rel Demand**: 286 kW × $1.00/kW = $286.00
- **Demand Charge Total**: $391.40
- **Winter Mid Peak**: 21,134 kWh × $0.1344/kWh = $2,850.60
- **Winter Off Peak**: 14,476 kWh × $0.09/kWh = $1,302.86
- **Current Energy Bill**: $3,609.21
- **Customer Charge**: $31.40
- **Winter Per Factor Adj**: $20.00
- **Electric Deferred Refund**: (-$47.41)
- **Current Billing Detail Subtotal**: $4,609.21
- **State Tax**: $7.18
- **Total**: $4,616.39

Current amount must be paid by 05/28/02 $4,616.39

$138.50 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $32.42
Average Energy Charge during this period is: 8.69 cents/kWh

- Please detach stub below and return with your payment.
The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

<table>
<thead>
<tr>
<th>Usage Meter Number</th>
<th>Dates and Readings From</th>
<th>To</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ V549R-000040</td>
<td>04/02/02</td>
<td>05/01/02</td>
<td>15,004 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V549R-000040</td>
<td>04/02/02</td>
<td>05/01/02</td>
<td>0 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V549R-000215</td>
<td>04/02/02</td>
<td>05/01/02</td>
<td>20,881 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V549R-000215</td>
<td>04/02/02</td>
<td>05/01/02</td>
<td>10,660 kVahr</td>
</tr>
<tr>
<td>ACTUAL READ V549R-000040</td>
<td>04/02/02</td>
<td>05/01/02</td>
<td>7,626 kVahr</td>
</tr>
<tr>
<td>ACTUAL READ V549R-000215</td>
<td>04/02/02</td>
<td>05/01/02</td>
<td>0 kVahr</td>
</tr>
</tbody>
</table>

04/15/02 : 14:05 to 15:00 Winter Mid Peak 201 kW
04/27/02 : 05:05 to 06:00 Winter Off Peak 206 kW

Maximum Demand : 206.0 kW
Reactive Demand : 107.0 kVar

---

- Demand Meter Information

- Usage Comparison

- This Year
  - Kilowatt-hour (KWh) used: 35,985.00
  - Number of days: 20
  - Average usage per day: 1,799.00
  - Percent change: 14.33%

- Last Year
  - Kilowatt-hour (KWh) used: 35,985.00
  - Number of days: 20
  - Average usage per day: 1,799.00
  - Percent change: 14.33%
Date: 05/03/2002
Next Meter Read on or about: July 02, 2002

Summary
Service / Billing Period: 05/01/02 to 06/07/02 (31 days) - Winter Season

Facilities Rel Demand: 206 kwh x $1.96000 = $399.50

Demand Charge Total: $399.50

Winter Mid Peak: 25,205 kwh x $0.18664 = $4,666.53
Winter Off Peak: 25,170 kwh x $0.09185 = $2,323.87

Current Energy Bill: $6,789.60

Customer Charge: $107.00
Winter Perf Factor Adj: 24.61

Current Billing Detail Subtotal: $5,235.11
State Tax: 48.175 kwh x $0.08020 = $3.84

Current amount must be paid by 06/24/02: $5,244.95

$169.19 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $42.34
Average Energy Charge during this period is: $ .57 cents/kWh
Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):
DWR Energy Charge $ 5,469 kWh \times 0.0976$ $ 522.76$
Procured Energy $ 3,393.81$
Transmission Charges $ 127.22$
Distribution Charges $ 987.36$
Nuclear Decommissioning Charges $ 20.72$
Public Purpose Program Charges $ 861.80$
Other Charges $ 10.42$

Current Amount Due $ 5,244.75$

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

Meter Number
V349R-000215
V349R-000215

Dates and Readings
05/01/02
05/01/02 06/01/02
06/01/02

Usage
48,175 kWh
24,557 kWh

Demand

Data
05/22/02
05/07/02

Demand
From
08:30
08:45

To
09:45
09:45

Season
Winter
Winter

Peak
Mid Peak
Off Peak

Demand
204 kW
205 kW

Maximum Demand: 206.8 kW
Reactive Demand: 107.0 kVar

Kilowatt-hour (kWh) used:
This Year: 48,175.69
Last Year: 54,176.99

Number of days: 31
Average usage per day: 1,554.65
Peak change: 1,686.55

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
### Summary

<table>
<thead>
<tr>
<th>Service / Billing Period - 06/01/02 to 07/02/02 (31 days)</th>
<th>Winter/Spring Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities Related Demand</td>
<td>$385.3</td>
</tr>
<tr>
<td>Summer On Peak</td>
<td>$13,171.56</td>
</tr>
<tr>
<td>Summer Mid Peak</td>
<td>$22,840.02</td>
</tr>
<tr>
<td>Summer Off Peak</td>
<td>$7,848.15</td>
</tr>
<tr>
<td>Winter On Peak</td>
<td>$15,520.00</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>$23,428.00</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>$9,156.00</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td>$9,729.00</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$31.00</td>
</tr>
<tr>
<td>Winter Per Factor Adj</td>
<td>3,120 kWh x 9.825800 x 1/31 days</td>
</tr>
<tr>
<td>Summer Per Factor Adj</td>
<td>130 kWh x 9.825800 x 30/31 days</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>$11,492.00</td>
</tr>
<tr>
<td>State Tax</td>
<td>$74.02 kWh x 0.00820</td>
</tr>
<tr>
<td><strong>Current amount must be paid by 07/24/02</strong></td>
<td><strong>$11,511.00</strong></td>
</tr>
</tbody>
</table>

$371.35 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charge, Franchise Fees represent: $32.04
Average Energy Charge during this period is: 10.07 cents/kWh
Energy Charges (EI):

DWR Energy (D) 18,891 kWh × $0.09726 $ 1,833.56
Procured Energy 6,037.10
Transmission Charges 2,356.49
Distribution Charges 2,782.16
Nuclear Decommissioning Charges 71.86
Public Purpose Program Charges 264.42
Other Charges 51.17

Current Amount Due $ 11,511.90

(B) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 30, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

<table>
<thead>
<tr>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>From 06/03/02 To 07/03/02</td>
<td>ACTUAL READ</td>
</tr>
<tr>
<td>From 06/03/02 To 07/03/02</td>
<td>ACTUAL READ</td>
</tr>
</tbody>
</table>

Demand

<table>
<thead>
<tr>
<th>Date</th>
<th>From To</th>
<th>Season</th>
<th>Peak</th>
</tr>
</thead>
<tbody>
<tr>
<td>06/12/02</td>
<td>12:00 12:15</td>
<td>Summer</td>
<td>On Peak</td>
</tr>
<tr>
<td>06/12/02</td>
<td>12:15 13:00</td>
<td>Summer</td>
<td>Mid Peak</td>
</tr>
<tr>
<td>06/18/02</td>
<td>06:00 06:15</td>
<td>Summer</td>
<td>Off Peak</td>
</tr>
<tr>
<td>06/01/02</td>
<td>19:00 19:15</td>
<td>Winter</td>
<td>Off Peak</td>
</tr>
</tbody>
</table>

Usage Comparison

- This Year: 97,405 kWh
- Last Year: 91,895 kWh

- Kilowatthour (kWh) used: 97,405 kWh
- Number of days: 31
- Average usage per day: 3,148.29 kWh
- Percent change: 5.28%
Your Customer Account Numbe
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Update
Amount of Previous Statement 07/05/02
$11,511.90
Payment received 07/22/02 - Thank you $ (11,511.90)
Account Balance $ 0

Summary
Service / Billing Period - 07/02/02 to 08/01/02 (30 days) - Summer Season

| Facilities Rel Demand | 206 kW x 61,90000 | $ 390.50
|-----------------------|---------------------|----------
| Summer On Peak        | 11.159 kwh x 40.16945 | $ 487.12
| Summer Mid Peak       | 16.367 kwh x 40.09666 | $ 659.10
| Summer Off Peak       | 22.552 kwh x 40.08296 | $ 903.92
| Current Energy Bill   | $ 6,124.55
| Customer Charge       | 31.40
| Summer Pri Factor Adj | 1.66 kwh x 50.53800 | 24.28
| Current Billing Detail Subtotal | $ 7,948.66
| State Tax             | $9,890 kwh x 50.53800 | 11.98

Current amount must be paid by 08/22/02 $ 7,960.00

$ 265.35 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $64.28
Average Energy Charge during this period is: 8.63 cents/kWh

---

- Please detach stub below and return with your payment -

Paid Aug 15 2002
By 15.5462
Your Customer Account Number
2-20-362-4085
24-Hr. Customer Service
1 (800) 896-1245

Service Account
301-8245-29
Group AAB
TOLL-FREE

Detail

Energy Charges (E):

HWR Energy (D) 13,272 kWh x 80.89706 $ 1,088.18
Proced Energy 3,976.82
Transmission Charges 285.73
Distributin Charges 2,818.17
Nuclear Decommissioning Charges 20.70
Public Purpose Program Charges 197.53
Other Charges 19.12

Current Amount Due $7,960.64

The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission. These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

<table>
<thead>
<tr>
<th>Actual Read</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>V549-000215</td>
<td>07/22/02 to 08/01/02</td>
<td>59,880 kWh</td>
</tr>
<tr>
<td>V549-000215</td>
<td>08/02/02 to 08/01/02</td>
<td>30,596 kVARh</td>
</tr>
</tbody>
</table>

| Demand Date | Demand From To Season Peak Demand |
|-------------|------------------|----------|--------|--------|
| 07/22/02   | 13:15 to 15:30 Summer On Peak 201 kW |
| 07/22/02   | 19:15 to 07:30 Summer Mid Peak 200 kW |
| 07/04/02   | 05:55 to 08:15 Summer Off Peak 205 kW |

Demand Meter Information

Maximum Demand: 205.0 kW
Reactive Demand: 106.0 kVAR

Usage Comparison

- This Year: 59,880 kWh
- Last Year: 66,106 kWh
- 2 Years Ago: 72,380 kWh

Average Usage per day: 1,996 kWh
Percent change from Last Year: 20%

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.
Update

Amount of Previous Statement 08/02/02 $7,960.64
Payment received 08/23/02 - Thank you $7,960.64
Account Balance........................................... $0.

Summary

Service / Billing Period: 08/01/02 to 08/29/02 (28 days) - Summer Season

Facilities Rel. Demand 292 kw $1,160.80
Summer On Peak 292 kw $668.70
Summer Off Peak 292 kw $668.70

Demand Charge Total 1 $1,769.40

Summer On Peak 3,494 kwh $1,135.64
Summer Mid Peak 2,469 kwh $990.66
Summer Off Peak 13,023 kwh $1,964.88

Current Energy Bill $5,278.24

Customer Charge $35.40
Summer Per Unit Factor Adj 10 kwh $0.25890

Current Billing Detail Subtotal............................... $5,102.96

State Tax 50.76 kwh $0.09908

Current amount must be paid by 08/23/02 $5,199.

$162.47 is your daily average cost this period
Service Voltage: 480 Volts
Of your total charge, Franchise Fees represent: $41.27
Average Energy Charge during this period is: 11.33 cents/kwh

PAID

SEP 19 2002
By [Signature]

- Please detach stub below and return with your payment -
**Usage**

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings From</th>
<th>Usage</th>
<th>Demand Date</th>
<th>Demand From</th>
<th>Time To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ V3498-000215</td>
<td>08/29/02 11/01/02</td>
<td>7,755 kWh</td>
<td>09/27/02</td>
<td>13:00</td>
<td>13:15</td>
<td>Summer</td>
<td>Off Peak</td>
<td>204 kW</td>
</tr>
<tr>
<td>ACTUAL READ V3498-000215</td>
<td>08/29/02 11/01/02</td>
<td>4,017 kVarh</td>
<td>09/30/02</td>
<td>20:00</td>
<td>20:15</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>196 kW</td>
</tr>
<tr>
<td>09/02/02</td>
<td>14:15</td>
<td>66:45</td>
<td>Summer</td>
<td>Off Peak</td>
<td>205 kW</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Demand Meter Information**

- Maximum Demand: 205.0 kW
- Reactive Demand: 106.0 kVar

**Usage Comparison**

- This Year: 7,755 kWh
- Last Year: 46,015.0 kWh
- 2 Years Ago: 32,800 kWh

- Number of days: 32
- Average usage per day: 235.0 kWh
- Percent change from Last Year: 1,437.97%
**Customer and Service Address**

<table>
<thead>
<tr>
<th>Date/Bill Prepared</th>
<th>4201 80TH ST E</th>
</tr>
</thead>
<tbody>
<tr>
<td>Nov 1, 2002</td>
<td>LANCASTER CA 93534</td>
</tr>
</tbody>
</table>

**Service Account**

<table>
<thead>
<tr>
<th>Service Account</th>
<th>Rate Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-013-8245-50</td>
<td>TOU-PA-8B</td>
</tr>
</tbody>
</table>

**Update**

Amount of Previous Statement 10/02/02
Payment received 10/21/02 - Thank you

<table>
<thead>
<tr>
<th>Account Balance</th>
<th>$2,502.51</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prior Period</td>
<td>(2,502.91)</td>
</tr>
</tbody>
</table>

**Summary**

<table>
<thead>
<tr>
<th>Service / Billing Period</th>
<th>10/01/02 to 10/31/02 [30 days]</th>
<th>Summer/Winter Season</th>
</tr>
</thead>
</table>

- **Facilities Rel Demand**
  - Summer On Peak: 202 kW x $2.446888 = $494.92
  - Summer Off Peak: 199 kW x $2.27066 x 5/26 days = 174.79

  **Demand Charge Total**: 673.71

- **Current Energy Bill**: 2,426.19

- **Customer Charge**
  - Winter Per Factor Adj: 102 $/VAR x $0.21583 = $21.60
  - Summer Per Factor Adj: 192 $/VAR x $0.20699 x 5/26 days = $3.91

  **Current Billing Detail Subtotal**: 3,152.76

  **State Tax**: 22,996 kWh x $0.002202 = 4.60

  **Current amount must be paid by 11/20/02**: $3,157.36

$106.25 is your daily average cost this period.

- **Service Voltage**: 480 Volts
- Of your total charges, Franchise Fees represent: $25.50
- Average Energy Charge during this period is: 15.48 cents/kWh.

---

Please detach stub below and return with your payment.
Update
Amount of Previous Statement 11/01/02
Payment received 11/18/02 - Thank you
Account Balance
$3,157.36

Summary
Service / Billing Period - 10/31/02 to 12/03/02 (33 days) - Winter Season
Facilities Rel Demand 105 kw × $2.466988 $253.58
Demand Charge Total $253.58
Customer Charge 31.40
Current Billing Detail Subtotal $284.78
State Tax 2 kw × $0.0026 0.00

Current amount must be paid by 12/23/02
$284.78

Detail
Procured Energy(E)(O) $0.00
Transmission Charges $0.00
Distribution Charges $0.00
Nuclear Decommissioning Charges $0.00
Public Purpose Program Charges $0.00
Other Charges $0.00

Current Amount Due $284.78

(E) The Procured Energy Charges reflect the amount included in your rate
for recovery of energy procurement and generation costs. Effective
September 30, 2001, your ability to enter into new contracts or
arrangements to purchase electricity from another supplier was
suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of
your energy usage provided by the Department of Water Resources
(DWR) and are being collected by Southern California Edison as an
agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour
(Kwh) for each Kwh it provides.

- Please detach stub below and return with your payment -
Usage

<table>
<thead>
<tr>
<th>Usage</th>
<th>Date</th>
<th>From</th>
<th>To</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actual Read</td>
<td>10/31/02</td>
<td>09:00</td>
<td>09:15</td>
<td>Winter Mid Peak</td>
</tr>
<tr>
<td>Actual Read</td>
<td>10/31/02</td>
<td>09:00</td>
<td>09:15</td>
<td>Winter Off Peak</td>
</tr>
</tbody>
</table>

Demand Meter Information:

50% of the Previous High Billing Demand: 103.0 kW
Maximum Demand: 0.0 kW
Reactive Demand: 0.0 kVar

Usage Comparison:

This Year: 0.0
Last Year: 0.0
2 Years Ago: No

Number of days: 0
Average usage per day: 0.0
Forecast change from Last Year: 1.088

Reminder: A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

BILL MESSAGE
A portion of the Energy Charges reflected on your bill is being applied to the Department of Water Resources (DWR) Bond Charge and remitted to DWR effective 11/15/02. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. A separate line item for the DWR Bond Charge will appear on your bills starting 12/12/02. For additional information, please contact us at the number located at the top of this bill.
Billing summary

Amount of Previous Statement 12/04/02 $ 284.78
Payment received 12/28/02 - Thank you $ (284.78)
Balance Before Current Charges. ........ $ 0.01
Current Charges $ 3,129.28
Late Paymt Chrg $ 2.56
Current Amount Due 01/23/03 $ 3,131.87

Your Total Balance Due $ 3,131.87

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ</td>
<td>V549R-006215</td>
<td>12/03/02-01/03/03 26,136 kWh</td>
</tr>
<tr>
<td>ACTUAL READ</td>
<td>V549R-006215</td>
<td>12/03/02-01/03/03 15,308 kVarh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>12/03/02-01/03/03</td>
<td>11,965 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>12/03/02-01/03/03</td>
<td>14,171 kWh</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>12/31/02</td>
<td>15:30</td>
<td>15:45</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>204 kW</td>
</tr>
<tr>
<td>12/30/02</td>
<td>22:46</td>
<td>22:00</td>
<td>Winter</td>
<td>Off Peak</td>
<td>203 kW</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand: 204.0 kW
Reactive Demand: 105.0 kVar

Usage Comparison

This Year: 26,136.00 kWh
Last Year: 26,134.00 kWh
2 Years Ago: No

Average usage per day: 863.16 kWh

- Detach stub below and return with your payment -

- Continued on Next Page -
Detail of current charges: $3,129.28

We provide two ways to look at your current charges:

1. By usage:
   Billing Period - 12/03/02 to 01/03/03 (31 days) - Winter Season

   Facilities Rel Demand
   204 kW x 0.0468809 $ 501.84

   Demand Charge Total $ 501.84

   Winter Mid Peak
   11,965 kWh x 0.031621 $ 372.70

   Winter Off Peak
   24,717 kWh x 0.031226 $ 774.64

   Current Energy Bill $ 2,566.66

   Customer Charge
   Winter Peak Factor Adj
   185 kW x 0.055684 $ 10.16

   Current Billing Detail Subtotal $ 3,129.28

   State Tax
   26.136 kWh x 0.008820 $ 0.23

   Current Charges Due 01/23/03 $ 3,129.28

   Your daily average cost this period is: $ 100.94

   Service Voltage: 460 Volts

   Of your total charges, Franchise Fees represent: $25.26

   Average Energy Charge during this period is: 8.21 cents/kWh

2. By rate component:

   ProcurEd Energy Charges
   DWR Bond Charge (B) $ 2,069.88

   Transmission Charges
   Distribution Charges $ 16.67

   Nuclear Decommissioning Charges $ 729.37

   Public Purpose Program Charges $ 17.74

   Other Charges $ 8.35

   Current Charges $ 3,129.28

   (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

   (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.76 cents per kilowatt-hour (KWh) for each KWh it provides.

   (B) A portion of the electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These funds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying those bonds.
Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Billing summary

Amount of Previous Statement 01/04/03 $ 3,131.84
Payment received 01/18/03 - Thank you $ (3,131.84)
Balance Before Current Charges .......... $ 0.0
Current Charges $ 1,096.40
Current Charges Due 02/24/03 $ 1,096.40

Your Total Balance Due $ 1,096.40

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>V349R-000215</td>
<td>01/03/03 to 02/03/03</td>
<td>4,892 kWh</td>
</tr>
<tr>
<td>V349R-000215</td>
<td>01/03/03 to 02/03/03</td>
<td>2,459 kVarh</td>
</tr>
<tr>
<td>V349R-000215</td>
<td>01/03/03 to 02/03/03</td>
<td>1,623 kWh</td>
</tr>
<tr>
<td>V349R-000215</td>
<td>01/03/03 to 02/03/03</td>
<td>3,179 kWh</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand: 202.0 kW
Reactive Demand: 102.0 kVar

Demand

<table>
<thead>
<tr>
<th>Date</th>
<th>Demand From</th>
<th>Demand To</th>
<th>Time</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/03/03</td>
<td>06:00</td>
<td>06:15</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>198 kW</td>
<td></td>
</tr>
<tr>
<td>01/03/03</td>
<td>06:30</td>
<td>06:45</td>
<td>Winter</td>
<td>Off Peak</td>
<td>202 kW</td>
<td></td>
</tr>
</tbody>
</table>

Usage Comparison

This Year: 4,892.88
Last Year: 4,922.88
2 Years Ago: 4,922.88

Comparable

Usage

12-03-03

- Continued on Next Page -
Detail of current charges: $1,006.40

We provide two ways to look at your current charges:

**By usage:**

Billing Period - 01/03/03 to 02/03/03 (31 days) - Winter Season

<table>
<thead>
<tr>
<th>Facility Rel Demand</th>
<th>282 kW</th>
<th>0.41000</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charge Total</td>
<td>$466.82</td>
<td></td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>3,623 kWh</td>
<td>0.26566</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>3,179 kWh</td>
<td>0.20925</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td></td>
<td>$466.82</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>21.46</td>
<td></td>
</tr>
<tr>
<td>Winter Per Factor Adj</td>
<td>48.23989</td>
<td>3.36</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>$1,005.44</td>
<td></td>
</tr>
<tr>
<td>State Tax</td>
<td>0.96</td>
<td></td>
</tr>
<tr>
<td>Current Charges Due 02/24/03</td>
<td>$1,006.40</td>
<td></td>
</tr>
</tbody>
</table>

Your daily average cost this period is: $32.46
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $8.13
Average Energy Charge during this period is: 7.09 cents/kWh

**By rate component:**

| Procured Energy(EI)(O) | $347.12 |
| DWR Bond Charge (B)    | $31.46  |
| Transmission Charges   | 114.96  |
| Distribution Charges   | 444.36  |
| Nuclear Decommissioning Charges | 2.96 |
| Public Purpose Program Charges | 12.15 |
| Other Charges          | 2.45    |
| Current Charges        | $1,006.40 |

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
Your Customer Account Number
2-20-362-4050
24-hr. Customer Service
1 (800) 396-1245

Billing summary
Amount of Previous Statement 02/04/03 $1,006.40
Payment received 02/18/03 - Thank you $(1,006.40)
Balance Before Current Charges $0.00
Current Charges $2,179.58
Current Charges Due 04/25/03 $2,179.58

Your Total Balance Due $2,179.58

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Reading</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ VS49R-000215</td>
<td>02/05/03 - 05/05/03</td>
<td>16,304 kwh</td>
</tr>
<tr>
<td>ACTUAL READ VS49R-000215</td>
<td>02/05/03 - 05/05/03</td>
<td>8,322 kvarh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>02/05/03 - 05/05/03</td>
<td>9,135 kwh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>02/05/03 - 05/05/03</td>
<td>7,176 kwh</td>
</tr>
</tbody>
</table>

Demand Date Demand From To Season Peak Demand
02/04/03 10:45 11:00 Winter Mid Peak 204 KW
02/05/03 07:15 07:30 Winter Off Peak 204 KW

Demand Meter Information
---
Maximum Demand : 204.0 kW
Reactive Demand : 106.0 kVar

---

(8) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
Detail of current charges: $2,179.58

We provide two ways to look at your current charges:

### By usage:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Billing Period - 02/03/03 to 03/05/03 (30 days) - Winter Season</td>
<td>$ 491.64</td>
</tr>
<tr>
<td>Facilities Rel Demand  204 kwh x 9.41995</td>
<td>$ 972.77</td>
</tr>
<tr>
<td>Winter Mid Peak</td>
<td>$ 5,128.40</td>
</tr>
<tr>
<td>Winter Off Peak</td>
<td>$ 656.13</td>
</tr>
<tr>
<td>Current Energy Bill</td>
<td>$ 1,628.90</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$ 31.60</td>
</tr>
<tr>
<td>Winter Per Factor Adj</td>
<td>$ 76.38</td>
</tr>
<tr>
<td>Current Billing Detail Subtotal</td>
<td>$ 2,176.52</td>
</tr>
<tr>
<td>State Tax</td>
<td>$ 3.26</td>
</tr>
<tr>
<td><strong>Current Charges Due 03/25/03</strong></td>
<td><strong>$ 2,179.58</strong></td>
</tr>
</tbody>
</table>

Your daily average cost this period is: $72.65

Service Voltage: 480 Volts.

Of your total charges, Franchise Fees represent: $17.80

Average Energy Charge during this period is: 8.26 cents/kWh

### By rate component:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Procured Energy(6)</td>
<td>$ 1,246.17</td>
</tr>
<tr>
<td>DWR Bond Charge (6)</td>
<td>$ 151.91</td>
</tr>
<tr>
<td>Transmission Charges</td>
<td>$ 115.94</td>
</tr>
<tr>
<td>Distribution Charges</td>
<td>$ 643.37</td>
</tr>
<tr>
<td>Nuclear Decommissioning Charges</td>
<td>$ 7.81</td>
</tr>
<tr>
<td>Public Purpose Program Charges</td>
<td>$ 41.76</td>
</tr>
<tr>
<td>Other Charges</td>
<td>$ 8.31</td>
</tr>
<tr>
<td><strong>Current Charges</strong></td>
<td><strong>$ 2,179.58</strong></td>
</tr>
</tbody>
</table>

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (KWH) for each KWH it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
## Billing Summary

**Amount of Previous Balance Due:** $2,179.58

**Payment received 02/24/03 - Thank you** $2,179.58

**Balance Before Current Charges:** $0.00

**Current Charges:** $3,345.26

**Current Charges Due 04/23/03:** $3,345.26

**Your Total Balance Due:** $3,345.26

### Your Current Energy Usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTUAL READ V349R-000215</td>
<td>02/05/03 to 04/05/05</td>
<td>26,967 kWh</td>
</tr>
<tr>
<td>ACTUAL READ V349R-000215</td>
<td>05/05/03 to 06/05/05</td>
<td>15,740 kVarh</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>05/05/03 to 06/05/05</td>
<td>21,500 kWh</td>
</tr>
<tr>
<td>Off Peak</td>
<td>05/05/03 to 06/05/05</td>
<td>5,467 kWh</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Time To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>02/11/03</td>
<td>11:00</td>
<td>11:15</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>205 kW</td>
</tr>
<tr>
<td>02/16/03</td>
<td>11:30</td>
<td>11:45</td>
<td>Winter</td>
<td>Off Peak</td>
<td>203 kW</td>
</tr>
</tbody>
</table>

### Demand Meter Information

- **Maximum Demand:** 205.0 kW
- **Reactive Demand:** 106.0 kVar

- **Usage Compared to:**
  - This Year: 244,256 kWh
  - Last Year: 214,404 kWh
  - 2 Years Ago: 188,232 kWh

- **Average usage per day (2003):** 892 kWh
- **Percent change:** 10.0%

- **Usage Class:** Residential

- **Kwh at mid month:** 114,027

- **Average usage per day (2002):** 804 kWh

- **Kwh at mid month:** 109,350

- **Average usage per day (2003):** 892 kWh

- **Kwh at mid month:** 114,027

- **Average usage per day (2002):** 804 kWh

- **Kwh at mid month:** 109,350
Detail of current charges: $3,345.26

We provide two ways to look at your current charges:

1. By Usage:
   - Billing Period - 03/05/03 to 04/03/03 (20 days) - Winter Season
   - Facilities Rel Demand: 285 kwh x 42.41000 = $494.05
   - Demand Charge Total: $494.05
   - Winter Mid Peak: 21,550 kwh x 50.10500 = $2,899.75
   - Winter Off Peak: 5,467 kwh x 50.00111 = $500.29
   - Current Energy Bill: $2,790.04
   - Customer Charge: $31.90
   - Winter Per Factor Adj: 104 kVar x 50.25000 = $4,30.88
   - Current Billing Detail Subtotal: $3,339.87
   - State Tax: 26.967 kwh x 50.00003 = $5.39
   - Current Charges Due 04/23/03: $3,345.26

   Your daily average cost this period is: $115.36
   Service Voltage: 480 Volts
   Of your total charges, Franchise Fees represent: $27.01
   Average Energy Charge during this period is: 8.82 cents/kWh

2. By Rate Component:
   - Procured Energy(C10): $2,185.79
   - DWR Bond Charge (B): 812.89
   - Transmission Charges: 118.80
   - Distribution Charges: 112.54
   - Nuclear Decommissioning Charges: 48.99
   - Public Purpose Program Charges: 13.73
   - Other Charges: 13.73
   - Current Charges: $3,345.26

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 5.708 cents per kilowatt-hour (KWh) for each KWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
Billing summary

<table>
<thead>
<tr>
<th>Date Received:</th>
<th>5/23</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Paid:</td>
<td>6/02</td>
</tr>
<tr>
<td>Date Rec'd:</td>
<td>5/03</td>
</tr>
<tr>
<td>GL#</td>
<td>53715</td>
</tr>
</tbody>
</table>

Your Customer Account Number: 2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Your current energy usage

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates and Readings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>From</td>
<td>To</td>
</tr>
<tr>
<td>ACTUAL READ</td>
<td>04/03/03</td>
<td>05/01/03</td>
</tr>
<tr>
<td>VS49R-000215</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ACTUAL READ</td>
<td>04/02/03</td>
<td>05/01/03</td>
</tr>
<tr>
<td>VS49R-000215</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mid Peak</td>
<td>04/03/03</td>
<td>05/01/03</td>
</tr>
<tr>
<td>Off Peak</td>
<td>04/03/03</td>
<td>05/01/03</td>
</tr>
</tbody>
</table>

Demand Meter Information

Maximum Demand: 209.0 kW
Reactive Demand: 109.0 kVAR
Usage Comparison

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years Ago</th>
</tr>
</thead>
<tbody>
<tr>
<td>5,695.86</td>
<td>4,685.80</td>
<td>4,975.30</td>
<td></td>
</tr>
<tr>
<td>97,856.60</td>
<td>97,356.00</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Average usage per day

<table>
<thead>
<tr>
<th>Number of days</th>
<th>29</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
<td>1,287.79</td>
</tr>
<tr>
<td>2 Years Ago</td>
<td>3,363.31</td>
</tr>
</tbody>
</table>

Percent change from last year:

<table>
<thead>
<tr>
<th>Percent change from last year</th>
<th>3%</th>
</tr>
</thead>
</table>

- Please detach stub below and return with your payment.
Detail of current charges: $1,131.78
We provide two ways to look at your current charges:

1. By usage:
   - Billing Period: 04/03/03 to 05/01/03 (28 days) - Winter Season
   - Facilities Rel Demand: 286 kW x $2.41/kWh = $696.46
   - Winter Mid Peak: 4,477 kWh x $0.186/kWh = $832.94
   - Winter Off Peak: 1,462 kWh x $0.091/kWh = $132.84
   - Current Energy Bill: $625.14
   - Customer Charges: $1.00
   - Electric Deferred Refund: $2.22
   - Current Billing Detail Subtotal: $1,131.56
   - State Tax: 6,998 kWh x $0.09/kWh = $630.82
   - Current Charges Due 05/22/03: $1,131.78

Your daily average cost this period is: $40.42
Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: $9.14
Average Energy Charge during this period is: 8.52 cents/kWh

2. By rate component:
   - Procured Energy(1)(G): $488.48
   - DWR Bond Charge (B): $11.78
   - Transmission Charges: $177.52
   - Nuclear Decommissioning Charges: $380.86
   - Public Purpose Program Charges: $15.86
   - Electric Deferred Refund: $2.22
   - Other Charges: $0.00
   - Current Charges: $1,131.78

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
Southern California Edison Company
P.O. Box 600, Rosemead, CA 91770-0601

Customer and Service Address:
CALAIRD YVONNA
4291 60TH ST E
LANCASTER CA 93534
Service Account: 3-013-8245-20

Your Customer Account Number:
2-20-362-4685
24-hr Customer Service
1 (800) 896-1245

Billing summary:
Amount of Previous Statement 05/03/03 $1,131.78
Payment received 05/12/03 - Thank you $(1,131.78)
Balance Before Current Charges $0.00
Current Charges $7,608.17
Current Charges Due 06/23/03 $7,608.17

Your Total Balance Due $7,608.17

Your current energy usage:

<table>
<thead>
<tr>
<th>Motor Number</th>
<th>Dates and Billings</th>
<th>Usage</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>from</td>
<td>to</td>
</tr>
<tr>
<td>ACTUAL READ</td>
<td>05/03/03 to 06/03/03</td>
<td>71,889</td>
</tr>
<tr>
<td>On Peak</td>
<td>06/03/03 to 06/03/03</td>
<td>36,483</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/03/03 to 06/03/03</td>
<td>1,185</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/05/03 to 06/05/03</td>
<td>1,773</td>
</tr>
<tr>
<td>Mid Peak</td>
<td>06/01/03 to 06/01/03</td>
<td>6,509</td>
</tr>
<tr>
<td>Off Peak</td>
<td>06/01/03 to 06/01/03</td>
<td>25,629</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Date</th>
<th>Demand From</th>
<th>Time To</th>
<th>Season</th>
<th>Peak</th>
<th>Demand</th>
</tr>
</thead>
<tbody>
<tr>
<td>06/02/03</td>
<td>16:00</td>
<td>16:15</td>
<td>Summer</td>
<td>On Peak</td>
<td>202 kW</td>
</tr>
<tr>
<td>06/02/03</td>
<td>09:45</td>
<td>10:00</td>
<td>Summer</td>
<td>Mid Peak</td>
<td>198 kW</td>
</tr>
<tr>
<td>06/01/03</td>
<td>12:15</td>
<td>12:45</td>
<td>Summer</td>
<td>Off Peak</td>
<td>202 kW</td>
</tr>
<tr>
<td>05/19/03</td>
<td>18:00</td>
<td>18:15</td>
<td>Winter</td>
<td>Mid Peak</td>
<td>204 kW</td>
</tr>
<tr>
<td>05/10/03</td>
<td>09:45</td>
<td>09:50</td>
<td>Winter</td>
<td>Off Peak</td>
<td>207 kW</td>
</tr>
</tbody>
</table>

- Please detach stub below and return with your payment -

- Continued on Next Page -
Detail of current charges: $7,608.17
We provide two ways to look at your current charges:

1) By usage:
   - Billing Period: 05/01/03 to 06/03/03 (33 days) - Winter/Summer Season
   - Facilities Bal Demand
     Facilities Bal Demand: 297 kwh x $0.43500 = $130.16
   - Summer On Peak
     Summer On Peak: 292 kwh x $0.43500 x 2/33 days = $49.28
   - Demand Charge Total
     Demand Charge Total: 563.39
   - Current Energy Bill
     Current Energy Bill: 6,974.40
   - Customer Charge
     Customer Charge: 21.40
   - Power Factor Adj
     Power Factor Adj: 23.14
   - Current Billing Detail Subtotal
     Current Billing Detail Subtotal: 7,593.86
   - State Tax
     State Tax: 713.91 x 0.08250 = 14.37
   - Current Charges Due 06/23/03
     Current Charges Due 06/23/03: 7,608.17

   Your daily average cost this period is: $230.65
   Service Voltage: 480 Volts
   Of your total charges, Franchise Fees represent: $0.41
   Average Energy Charge during this period is: 8.40 cents/kWh

2) By rate component:
   - Procured Energy Charge (D)
     Procured Energy Charge (D): 5,563.37
   - DWR Bond Charge (D)
     DWR Bond Charge (D): 114.40
   - Public Purpose Program Charges
     Public Purpose Program Charges: 52.91
   - Other Charges
     Other Charges: 19.65
   - Current Charges
     Current Charges: 7,608.17

   (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

   (F) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

   (G) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
Demand Meter Information:

- Maximum Demand: 207.0 kV
- Reactive Demand: 107.0 kVAR

Usage Comparison:

<table>
<thead>
<tr>
<th>Kilowatt-hour (kWh) used</th>
<th>This Year</th>
<th>Last Year</th>
<th>2 Years Ago</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>71,389.85</td>
<td>48,178.80</td>
<td>58,726.41</td>
</tr>
</tbody>
</table>

| Average usage per day | 2,178.45 | 1,554.00 | 1,499.22   |

Did you know...?

LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.